State of New Mexico

Incident ID	NAPP2230831509
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
<u>Deferral Requests Only</u> : Each of the following items must be confirmed as part of any request for deferral of remediation.
○ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name:Garrett Green Title:Environmental Coordinator
Signature: Date:1/26/2023
email:garrett.green@exxonmobil.com Telephone:575-200-0729
OCD Only
Received by: Date: Date:
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved
Signature: Robert Hamlet Date: 5/22/2023

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2230831509
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Facility ID	
Application ID	

Release Notification

Responsible Party

			resp		,	
Responsible Party XTO Energy			OGRID 4	5380		
Contact Name Garrett Green			Contact Te	elephone 575-20	0-0729	
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)	
Contact mail	ing address	3104 E. Greene Str	reet, Carlsbad, Ne	w Mexico, 88220		
			Location	of Release So	ource	
Latitude 32	.17976		(NAD 83 in dec	Longitude _ cimal degrees to 5 decim	-103.87130 nal places)	
Site Name	Poker Lake I	Unit 428 Battery		Site Type T	ank Battery	
Date Release				API# (if app		
Unit Letter	Section	Township	Range	Coun	ty]
С	34	24S	30E	Eddy	y	
	Materia		Nature and	l Volume of I	justification for the	volumes provided below)
Crude Oi		Volume Release	· / 0.93		Volume Reco	0.75
Produced	Water	Volume Release			Volume Reco	· , ,
			ion of total dissolv water >10,000 mg	` /	Yes N	0
Condensa	ite	Volume Release	d (bbls)		Volume Reco	vered (bbls)
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weig	ht Recovered (provide units)
Cause of Rel	fluids v	were recovered. A ded and determined	48-hour advance li	iner inspection noti	ce was sent to N	ch into impermeable containment. All MOCD District 2. Liner was visually tor has been retained for remediation

Received by OCD: 1/24/2023 12:49:29 PM State of New Mexico
Page 2 Oil Conservation Division

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Incident ID	NAPP2230831509
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Application ID	

Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by	N/A	
19.15.29.7(A) NMAC?		
☐ Yes 🗷 No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
N/A		
	Initial Ro	esponse
The responsible j	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	s been secured to protect human health and	
		ikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
NA		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE Coordinator
-6	A S	Date: 11/3/2022
Signature:	and Sulve	
email: garrett.green@exx	konmobil.com	Telephone: 575-200-0729
OCD Only		
	and a Hadaa	11/04/2022
Received by:J	ocelyn Harimon	Date: 11/04/2022

Location:	PLU 428 Battery				
Spill Date:	10/28/2022				
	Area 1				
Approximate A	rea =	39.02	cu.ft.		
	VOLUME OF LEAK				
Total Crude Oil	=	6.95	bbls		
Total Produced Water = 0.00			bbls		
	TOTAL VOLUME OF LEAK				
Total Crude Oi	=	6.95	bbls		
Total Produced Water = 0.00		0.00	bbls		
TOTAL VOLUME RECOVERED					
Total Crude Oi	=	6.95	bbls		
Total Produced	l Water =	0.00	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 156271

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
,	Action Number:
Midland, TX 79707	156271
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	11/4/2022

te of New Mexico

Incident ID	NAPP2230831509
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

 $This information \ must \ be \ provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$

What is the shallowest depth to groundwater beneath the area affected by the release? Did this release impact groundwater or surface water? Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse. Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release within 300 feet of a wetland? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying a subsurface mine? Are the lateral extents of the release overlying an unstable area such as karst geology? Yes No Are the lateral extents of the release within a 100-year floodplain? Did the release impact areas not on an exploration, development, production, or storage site? Characterization Report Checklist: Each of the following items must be included in the report. Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the latera		
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If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 1/24/2023 12:49:29 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 7 of 1	14
Incident ID	NAPP2230548752	
District RP		
Facility ID		
Application ID		

regulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 re failed to adequately investigate and remediate contamination that	release notifications and perform corrective actions for releases which may endanger port by the OCD does not relieve the operator of liability should their operations have at pose a threat to groundwater, surface water, human health or the environment. In experience of responsibility for compliance with any other federal, state, or local laws
Printed Name: _Garrett Green	Title: _Environmental Coordinator
Signature: Satt Sur	Date:01/26/2023
email: _garrett.green@exxonmobil.com	Telephone:575-200-0729
OCD Only	
Received by: Jocelyn Harimon	Date: 01/24/2023

12:49:29 PM Page 8 of 114

Incident ID	NAPP2230831509
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan.						
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poin □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29. □ Proposed schedule for remediation (note if remediation plan times) 	12(C)(4) NMAC						
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.						
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.							
Extents of contamination must be fully delineated.							
☐ Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.						
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of						
Printed Name:Garrett Green	Title: Environmental Coordinator						
Signature: Sath Sur	Date:1/26/2023						
email:garrett.green@exxonmobil.com	Telephone:575-200-0729						
OCD Only							
	0.1/0.1/0.00						
Received by: <u>Jocelyn Harimon</u>	Date:01/24/2023						
☐ Approved ☐ Approved with Attached Conditions of	Approval						
Signature:	Date:						



January 19, 2023

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Deferral Request

Poker Lake Unit 428 Battery XTO Energy, Inc. Incident Number NAPP2230831509 Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Deferral Request* to document assessment and soil sampling activities completed at the Poker Lake Unit 428 Battery (Site) in Unit C, Section 34, Township 24 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of crude oil within a lined containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this document requesting deferral of final remediation for Incident Number NAPP2230831509 until the Site is reconstructed, and/ or the well pad is abandoned.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in rural Eddy County, New Mexico and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM). On October 28, 2022, failure to respond to a tank hi-level alarm resulted in the release of approximately 6.95 barrels (bbls) of crude oil into the lined tank battery containment. All released fluids stayed within the lined containment and a vacuum truck was immediately dispatched to the Site to recover free-standing fluids; all 6.95 bbls of released crude oil were recovered from within the lined containment. A 48-hour advance notice of liner inspection was provided via email to the New Mexico Oil Conservation Division (NMOCD) District II office. A liner integrity inspection was conducted by XTO personnel following fluid recovery. Upon inspection, the liner was determined to be insufficient. XTO submitted a *Release Notification Form C-141* (Form C0141) to the NMOCD on November 3, 2022 and the release was assigned Incident Number NAPP2230831509.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to *Table I, Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 601 N Marienfield St Ste 400 | Midland, TX 79701 | ensolum.com Depth to groundwater at the Site is greater than 100 feet below ground surface (bgs) based on a recent soil boring drilled for determination of regional groundwater depth. On September 10, 2020, a soil boring (New Mexico Office of the State Engineer permit C-4474) was drilled less than 0.5 miles from the Site utilizing a track-mounted hollow-stem auger and air rotary rig. Soil boring C-4474 was drilled to a total depth of 110 feet bgs. The location of the borehole is approximately 1,928 feet west of the release area and is depicted on Figure 1. A field geologist logged and described soils continuously and no moisture or groundwater was encountered during dirlling activities. Additionally, the borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that grounwater beneath the Site is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The *Well Record and Log* is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an unnamed dry wash located located approximately 690 feet west of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On December 2, 2022 and December 27, 2022, Ensolum personnel visited the Site to evaluate the release extent and conduct Site assessment activities. One borehole (BH01) was advanced via hand auger at the location within the largest tear in the liner to assess the vertical extent of impacted soil. Delineation soil samples were collected from borehole BH01 at depths ranging from 0.5 feet to 2 feet bgs. Five additional surface soil samples (SS01 through SS05) were collected around the lined containment to confirm the lateral extent of the release. Soil from the borehole and surface samples was field screened for volatile orangaic compounds (VOCs) utilizating a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. Field screening results and observations from borehole BH01 was documented on a lithologic/soil sampling log, included as Appendix B. The borehole was backfilled with the soil removed and XTO repaired the tear in the liner. Photographic documentation is included in Appendix C.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 6 degrees Celsius (°C) under strict chain-of-custody procedures to



Poker Lake Unit 428 Battery

Page 3

Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0. Soil samples delivered to the laboratory the same day they were collected may not have equilibrated to 6°C required for shippment and long term storage, but are considered to have been received in acceptable condition.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples collected from borehole BH01 indicated TPH-DRO/TPH-GRO concentrations exceeded the Closure Criteria at depths ranging from 0.5 feet bgs to 1-foot bgs, directly beneath the torn liner. BH01B, collected at 2 feet bgs, indicated all COC concentrations were compliant with the Closure Criteria.

Laboratory analytical results for lateral delineation soil samples collected from samples SS01 through SS05 all COC concentrations were compliant with the applicable Closure Criteria. Laboratory analytical results are summarized in Table 1, with complete laboratory analytical reports included as Appendix D.

DEFERRAL REQUEST

XTO is requesting deferral of final remediation due to the presence of active production equipment and surface pipelines within the lined containment. The impacted soil is limited to the area immediately beneath the lined containment and active production equipment, where remediation would require a major facility deconstruction. The impacted soil remaining in place beneath the liner is delineated vertically and laterally by delineation soil samples BH01B and SS01 through SS05. If it is assumed that the entire area underneath the liner is equally impacted to a depth of 2 feet bgs, approximately 696 cubic yards of impacted soil remains at the Site; however, based on the volume of recovered fluids and limited number of tears in the liner, this volume appears to be conservatively overestimated.

XTO does not believe deferment will result in imminent risk to human health, the environment, or groundwater. Depth to groundwater was determined to be greater than 100 feet bgs, the release was contained laterally by the lined containment, and the impacted soil remaining in place is limited to the area immediately beneath the liner. The liner has been repaired by XTO and will restrict future vertical migration of residual impacts.

Based on the presence of active production equipment within the release area and the complete lateral and vertical delineation of impacted soil remaining in place, XTO requests deferral of final remediation for Incident Number NAPP2230831509 until final reclamation of the well pad or major construction, whichever comes first.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.



Sincerely, **Ensolum, LLC**

Meredith Roberts Field Geologist Ashley Ager, MS, PG Principal, Geologist

Ashley L. Ager

cc: Garrett Green, XTO

Shelby Pennington, XTO Bureau of Land Management

Appendices:

Figure 1 Site Receptor Map

Figure 2 Delineation Soil Sample Locations
Table 1 Soil Sample Analytical Results
Appendix A Appendix B Lithologic / Soil Sampling Logs

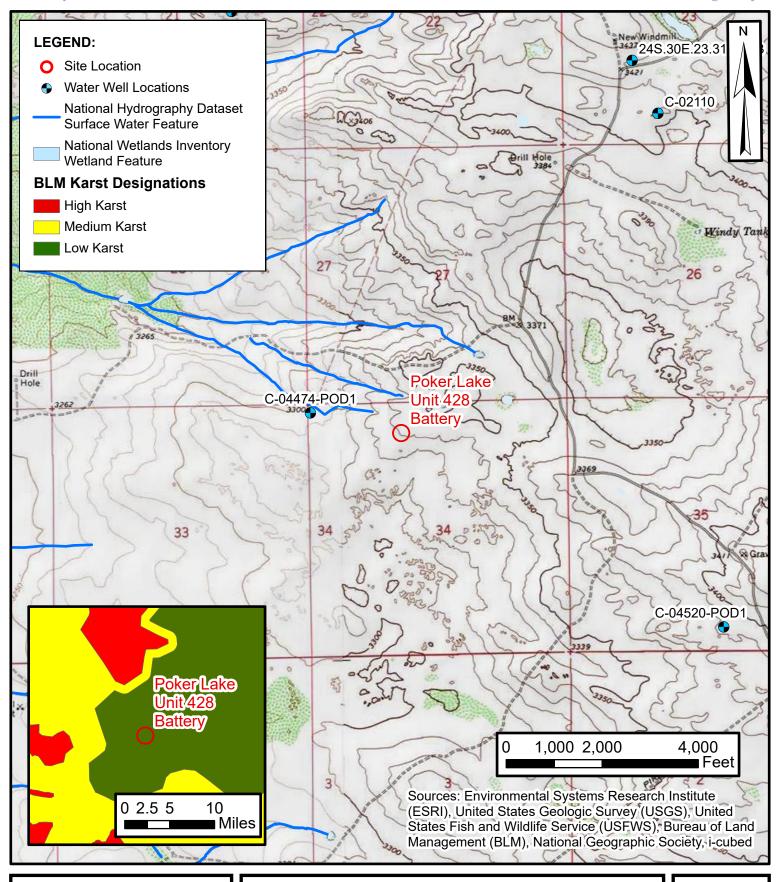
Appendix C Photographic Log

Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix E NMOCD Sample Notification



FIGURES





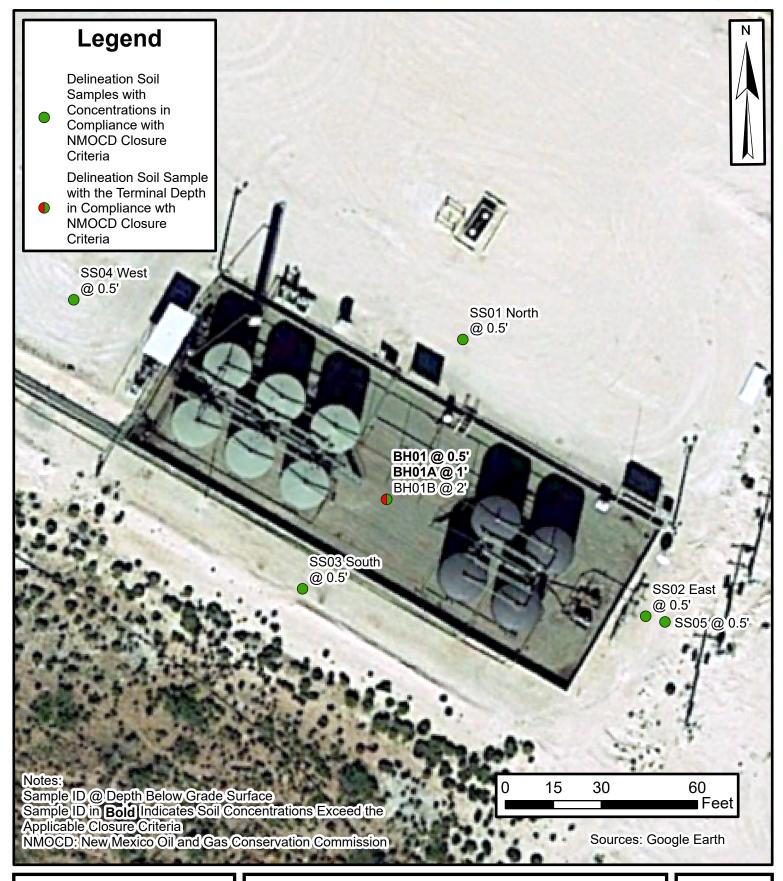
SITE RECEPTOR MAP

XTO ENERGY, INC POKER LAKE UNIT 428 BATTERY

> Unit C, Sec 34, T24S, R30E Eddy County, New Mexico

FIGURE

1





DELINEATION SOIL SAMPLE LOCATIONS

XTO ENERGY, INC POKER LAKE UNIT 428 BATTERY

> Unit C, Sec 34, T24S, R30E Eddy County, New Mexico

FIGURE

2



TABLES



TABLE 1 **SOIL SAMPLE ANALYTICAL RESULTS** Poker Lake Unit 428 Battery XTO Energy, Inc. **Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 C	losure Criteria (NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
				Asse	ssment Soil Sa	mples		1		
BH01	12/02/2022	0.5	0.180	5.81	520	840	<50.0	1,360	1,360	17.2
BH01A	12/02/2022	1	0.175	6.92	593	975	<49.9	1,570	1,570	226
BH01B	12/27/2022	2	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	616
SS01 North	12/02/2022	0.5	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	150
SS02 East	12/02/2022	0.5	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	2,350
SS03 South	12/02/2022	0.5	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	25.2
SS04 West	12/02/2022	0.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	81.5
SS05	12/27/2022	0.5	<0.00198	0.0142	<49.9	<49.9	<49.9	<49.9	<49.9	9.21

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table 1 Closure Criteria or reclamation NMAC: New Mexico Administrative Code requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon



APPENDIX A

Referenced Well Records

PAGE 1 OF 2

WELL TAG ID NO.

05E 07 60T 8 2020 #3/04



	OSE POD NO	-	D.)		WELL TAG ID NO) .		OSE FILE NO	(S).				
NO	POD1 (B	H-01)			n/a			C-4474					
T.	WELL OWN		•					PHONE (OPTIONAL)					
ဝ	XTO Ener	gy (Kyle	Littrell)										
3	WELL OWN							CITY		STATE		ZIP	
WE	6401 Holiday Hill Dr.							Midland		TX	79707		
E	WELL		DF	GREES MINUTES SECONDS									
LA	LOCATIO	N LA	TITUDE	32° 10' 51.44" _N				* ACCURACY	REQUIRED: ONE TEN	TH OF A	SECOND		
ERA	(FROM GPS) LONGITUDE -103° 52' 3						65" W	* DATUM RE	QUIRED: WGS 84				
GENERAL AND WELL LOCATION	DESCRIPTION		NG WELL LOCATION TO	STREET ADDR	RESS AND COMMO	N LANDM	IARKS – PLS	S (SECTION, TO	WNSHIIP, RANGE) WE	ERE AV	AILABLE		
1. G	DESCRIPTION OF THE PROPERTY OF	on Klimin	NO WEEL LOCKING!		CONTROL CONTROL			(02011011, 10	, 10101, 101, 01, 11				
				,									
	LICENSE NO		NAME OF LICENSED		Jackie D. Atkin	_			NAME OF WELL DR				
	124								· ·		g Associates, I		
	DRILLING S 09/10		DRILLING ENDED 09/10/20		MPLETED WELL (I rary well materi	•	1	LE DEPTH (FT) 110	DEPTH WATER FIR	ST ENCC n/s			
	03/10		03/10/20	wiiipoi	ary won materi			110					
	COMPLETE	D WELL IS:	ARTESIAN	DRY HOL	E SHALL	OW (UNC	ONFINED)		STATIC WATER LEV	/EL IN C		LL (FI)	
NO									,				
IAT	DRILLING F	LUID:	✓ AIR	MUD		VES – SPE							
2. DRILLING & CASING INFORMATION	DRILLING M	ETHOD:	ROTARY	HAMMER	CABLE	TOOL	ОТНЕ	ER - SPECIFY: Hollow Stem Auger					
F	DEPTH	(feet bgl)	BORE HOLE	CASING	MATERIAL AN	D/OR	C.A	ASING	CASING	CAS	ING WALL	SLOT	
SG.	FROM TO		DIAM	(inchide (GRADE each casing string	r and	CON	NECTION	INSIDE DIAM.		IICKNESS	SIZE	
ASI			(inches)		sections of screen			TYPE ling diameter)	(inches)		(inches)	(inches)	
S C	0	48	±8.5	Boring- HSA				-					
NG.	48	110	±4.5	Boring- Air Rotary					-		-		
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_	DEPTH	(feet bgl)	BORE HOLE	1	ST ANNULAR S				AMOUNT		METHO		
IAL	FROM	то	DIAM. (inches)	GRA	VEL PACK SIZI	E-RANG	E BY INTE	RVAL	(cubic feet)		PLACEM	ENT	
E													
MA.													
AR.													
IOL													
3. ANNULAR MATERIAL													
									<u> </u>				
FOR	OSE INTER	NAL USE	<u>. </u>					WR-2	0 WELL RECORD	& LOG	(Version 06/3	0/17)	
FILE	, NO 7) <u> </u>	1 1 1 1 1		POD N		1	TRN		Ui			

245. 30E. 34.111

LOCATION

PAGE 2 OF 2

WELL TAG ID NO.

	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZON (attach supplemental sheets to fully describe all units)	ES	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	30	30	Sand, Medium, poorly-graded with silt, no plasticity, Red-Brown	Y √N		
	30	45	15	Clayey Sand, Medium, low plasticity, Dark Red-Brown		Y √N	
	45	50	5	Sand, Medium, poorly-graded, compacted, no plasticity, Brown		Y ✔N	
	50	58	8	Caliche, well cemented with medium sand matrix. Brown	y √n		
	58	73	15	Clayey Sand, Medium, Moderate plasticity, increasing clay, Brow	Y √N		
. 1	73	78	5	Caliche, with Sandy clay layering, mod plasticity, poorly-grated sand,	Y √N		
ÆL!	78	83	5	Sand, Medium, poorly-graded, no plasticity, Light Brown		Y √N	
¥	83	88	5	Clayey Sand, Medium, Moderate plasticity, decreasing clay, Red Br	าเมา	y √n	
9	88	110	22	Sand, Fine, poorly-graded, no plasticity, Brown		Y VN	
Z,	- 66	110	LL	Saud, Fine, poorty-graned, no plasticity, Drown		YN	
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Š						YN	
4. HYDROGEOLOGIC LOG OF WELL				*AMAMAMAS TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO TH		YN	
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		_		OF WATER-BEARING STRATA:		AL ESTIMATED LL YIELD (gpm):	0.00
	PUM	P A	IR LIFT	BAILER OTHER – SPECIFY:		(gp.m).	0.00
NOISI	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, II ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN O			
TEST; RIG SUPERVIS	MISCELLA	NEOUS INF	fe	mporary well materials removed and the soil boring backfilled uset below ground surface, then hydrated bentonite chips from ten figs adapted from LTE on-site geologist.			
EST	PRINT NAN	(E(S) OF D	RILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CO	NSTRU	CTION OTHER TH	AN LICENSEE:
S. T	Shane Eldri	• •					
LTURE	CORRECT I	RECORD OF	F THE ABOVE D	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BE ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL 0 DAYS AFTER COMPLETION OF WELL DRILLING:	LIEF, T RECOR	HE FOREGOING I	S A TRUE AND ATE ENGINEER
6. SIGNATURE	Jack A	tkins		Jackie D. Atkins		10/07/2020	
		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE NAME		DATE	
						GODD 4 1 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	R OSE INTERI	NAL USE	174	POD NO / TRN NO		CORD & LOG (Ver ノフカ タバン	sion 06/30/2017)

LOCATION

2020-10-05_C-4474POD1_OSE_Well Record and Log-forsign

Final Audit Report 2020-10-07

Created:

2020-10-07

By:

Lucas Middleton (lucas@atkinseng.com)

Status:

Signed

Transaction ID:

CBJCHBCAABAAEYXgwvt48YpaHuiUB0eJVri0E9M1MV9m

"2020-10-05_C-4474POD1_OSE_Well Record and Log-forsign" History

- Document created by Lucas Middleton (lucas@atkinseng.com) 2020-10-07 4:31:15 PM GMT- IP address: 69.21.248.123
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2020-10-07 4:32:21 PM GMT
- Email viewed by Jack Atkins (jack@atkinseng.com) 2020-10-07 4:34:37 PM GMT- IP address: 74.50.153.115
- Document e-signed by Jack Atkins (jack@atkinseng.com)

 Signature Date: 2020-10-07 4:36:23 PM GMT Time Source: server- IP address: 74.50.153.115
- Agreement completed.
 2020-10-07 4:36:23 PM GMT

Adobe Sign



2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421 www.atkinseng.com

162 D. J.C. 6 J.Z.) **3(1.

10/07/2020

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4474 Pod1

To whom it may concern:

Attached please find a well record and a plugging record, in duplicate, for a one (1) soil borings, C-4474 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Lucas Middleton

Enclosures: as noted above

Gran Whole



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States

✓

GO

Click to hideNews Bulletins

• See the Water Data for the Nation Blog for the latest news and updates.

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 321203103511801

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321203103511801 24S.30E.23.3124143

Eddy County, New Mexico

Latitude 32°12'03", Longitude 103°51'18" NAD27

Land-surface elevation 3,423 feet above NAVD88

The depth of the well is 474 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

					Output 10	illiats					
Table of d	<u>ata</u>										
<u>Tab-separ</u>	<u>Tab-separated data</u>										
Graph of	Graph of data										
Reselect p	Reselect period										
		2			Water						
Date	Time	Water- level date- time	? Parameter code	Water level, feet below land surface	level, feet above specific vertical	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source (

Date	Time	Water- level date- time accuracy	Parameter code	feet below land surface	above specific vertical datum	Referenced vertical datum	? Status	Method of measurement	Measuring agency	Source (
1959-03-26		D	62610		2998.18	NGVD29	1	Z		
1959-03-26		D	62611		2999.90	NAVD88	1	Z		
1959-03-26		D	72019	423.10			1	Z		

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined

Section	Code	Description
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site **Automated retrievals** <u>Help</u> Data Tips **Explanation of terms** Subscribe for system changes **News**

Accessibility FOIA Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-01-17 13:35:27 EST

0.29 0.25 nadww02

USA.gov



APPENDIX B

Lithologic / Soil Sampling Log

1									1
		_			_			Sample Name: BH01	Date: 12/02/22, 12/27/22
			N	S	OL			Site Name: Poker Lake Unit 428 E	
_							a bulk	Incident Number: NAPP2230831	509
								Job Number: 03C1558146	
		LITHOL	.OGI	C / SOIL S	SAMPLING	LOG		Logged By: CB	Method: Hand Auger
	inates: 32							Hole Diameter: 4"	Total Depth: 2'
								PID for chloride and vapor, respeactor is included.	ctively. Chloride test
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic De	escriptions
					1	0	CCHE (fill)	0-1', CALICHE w/ fine sand small sub-round gravel,	, dry, tan, some no stain, odor, fill.
D	<156.8	1760	N	BH01	0.5	- - -			
D	<156.8	1735	N	BH01A	1	_ _ 1 _			
D	<156.8	0	N	вно1в	2 - - - - - -	- - - - 2 - -	TD	CALICHE w/ fine sand, dry, rounded gravel, no stain, n Total Depth @ 2'	tan, some small sub- o odor, fill.
					- - - - - -	- - - - - -			
						- - - - - -			
					- - - -	- - - -			



APPENDIX C

Photographic Log



Photographic Log XTO Energy, Inc. Poker Lake Unit 428 Battery NAPP2230831509



Photograph 1 Date: 10/28/2022

Description: View of containment after release

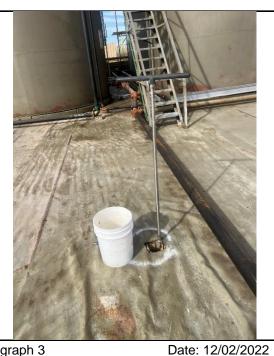
View: Northwest



Photograph 2 Date: 11/03/2022

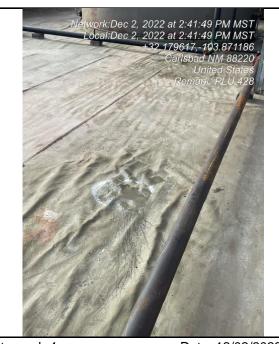
Description: Location of failing liner

View: Southeast



Photograph 3
Description: Borehole BH01

View: Northwest



Photograph 4 Date: 12/02/2022

Description: Patched hole in liner

View: Northwest



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation

ANALYTICAL REPORT

PREPARED FOR

Attn: Stuart Hyde

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 12/15/2022 11:37:36 AM

JOB DESCRIPTION

PLU 428 SDG NUMBER Eddy Co

JOB NUMBER

880-22246-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

Eurofins Midland

Job Notes

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 12/15/2022 11:37:36 AM

Authorized for release by Jessica Kramer, Project Manager <u>Jessica.Kramer@et.eurofinsus.com</u> (432)704-5440

4

5

6

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10

12

13

14

Client: Ensolum Project/Site: PLU 428

Laboratory Job ID: 880-22246-1 SDG: Eddy Co

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Client Sample Results	6
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QC Sample Results	9
QC Association Summary	12
Lab Chronicle	14
Certification Summary	15
Method Summary	16
Campie Cammary	17
Chain of Custody	18
Receipt Checklists	19

Definitions/Glossary

Job ID: 880-22246-1 Client: Ensolum Project/Site: PLU 428 SDG: Eddy Co

Qualifiers

GC VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier **Qualifier Description**

S1+ Surrogate recovery exceeds control limits, high biased. Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery CFL Contains Free Liquid CFU Colony Forming Unit CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac **Dilution Factor**

Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit ML Minimum Level (Dioxin) MPN Most Probable Number Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NFG Negative / Absent POS Positive / Present PQL Practical Quantitation Limit

PRES Presumptive QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points RPD

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Midland

Case Narrative

Client: Ensolum
Project/Site: PLU 428
Job ID: 880-22246-1
SDG: Eddy Co

Job ID: 880-22246-1

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-22246-1

Receipt

The samples were received on 12/2/2022 12:11 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.6°C

Receipt Exceptions

The following samples were received at the laboratory outside the required temperature criteria: BH01 (880-22246-1) and BH01A (880-22246-2). The sample(s) is considered acceptable since it was collected and submitted to the laboratory on the same day and there is evidence that the chilling process has begun.

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-41768 and analytical batch 880-41782 were outside control limits for one or more analytes, see QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The surrogate recovery for the blank associated with preparation batch 880-41325 and analytical batch 880-41523 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum
Project/Site: PLU 428

Job ID: 880-22246-1

Lab Sample ID: 880-22246-1

SDG: Eddy Co

Matrix: Solid

Client Sample ID: BH01

Date Collected: 12/02/22 09:45 Date Received: 12/02/22 12:11

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.180		0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:31	20
Toluene	<0.0398	U	0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:31	20
Ethylbenzene	1.42		0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:31	20
m-Xylene & p-Xylene	4.07		0.0797	mg/Kg		12/13/22 15:38	12/15/22 05:31	20
o-Xylene	0.138		0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:31	20
Xylenes, Total	4.21		0.0797	mg/Kg		12/13/22 15:38	12/15/22 05:31	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	72		70 - 130			12/13/22 15:38	12/15/22 05:31	20
1,4-Difluorobenzene (Surr)	103		70 - 130			12/13/22 15:38	12/15/22 05:31	20
Method: TAL SOP Total BTEX - 1	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	5.81		0.0797	mg/Kg			12/15/22 11:38	1
Method: SW846 8015 NM - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	1360		50.0	mg/Kg			12/12/22 12:52	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	520		50.0	mg/Kg		12/08/22 09:35	12/12/22 00:48	1
Diesel Range Organics (Over C10-C28)	840		50.0	mg/Kg		12/08/22 09:35	12/12/22 00:48	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		12/08/22 09:35	12/12/22 00:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane			70 - 130			12/08/22 09:35	12/12/22 00:48	1
o-Terphenyl	107		70 - 130			12/08/22 09:35	12/12/22 00:48	1
Method: MCAWW 300.0 - Anions	, Ion Chromato	ography - S	oluble					
		- 1 -						

Client Sample ID: BH01A

Date Collected: 12/02/22 10:00 Date Received: 12/02/22 12:11

Sample Depth: 1

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.175		0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:51	20
Toluene	<0.0398	U	0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:51	20
Ethylbenzene	1.66		0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:51	20
m-Xylene & p-Xylene	4.92		0.0795	mg/Kg		12/13/22 15:38	12/15/22 05:51	20
o-Xylene	0.164		0.0398	mg/Kg		12/13/22 15:38	12/15/22 05:51	20
Xylenes, Total	5.08		0.0795	mg/Kg		12/13/22 15:38	12/15/22 05:51	20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	83		70 - 130			12/13/22 15:38	12/15/22 05:51	20

5.03

mg/Kg

17.2

Eurofins Midland

12/11/22 23:37

Lab Sample ID: 880-22246-2

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0

0

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Matrix: Solid

Client Sample Results

Client: Ensolum Project/Site: PLU 428

Job ID: 880-22246-1

SDG: Eddy Co

Client Sample ID: BH01A Lab Sample ID: 880-22246-2 Date Collected: 12/02/22 10:00

Matrix: Solid

Sample Depth: 1

Analyte

Chloride

Date Received: 12/02/22 12:11

Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	103		70 - 130			12/13/22 15:38	12/15/22 05:51	20
Method: TAL SOP Total BTEX - T	otal BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	6.92		0.0795	mg/Kg			12/15/22 11:38	1
Method: SW846 8015 NM - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	1570		49.9	mg/Kg			12/12/22 12:52	1
Method: SW846 8015B NM - Dies	sel Range Orga	nics (DRO)	(GC)					
•								
Method: SW846 8015B NM - Dies	Result	nics (DRO) Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
Analyte Gasoline Range Organics	•			Unit mg/Kg	D	Prepared 12/08/22 09:35	Analyzed 12/12/22 01:09	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10	Result		RL 49.9	mg/Kg	<u>D</u>	12/08/22 09:35	12/12/22 01:09	Dil Fac
	Result		RL		<u>D</u>			Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	Qualifier	RL 49.9	mg/Kg	<u>D</u>	12/08/22 09:35	12/12/22 01:09	Dil Fac 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result 593 975 <49.9	Qualifier U	RL 49.9 49.9	mg/Kg	<u>D</u>	12/08/22 09:35 12/08/22 09:35	12/12/22 01:09	Dil Fac 1 1 Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result 593 975 <49.9	Qualifier U	RL 49.9 49.9 49.9	mg/Kg	<u>D</u>	12/08/22 09:35 12/08/22 09:35 12/08/22 09:35	12/12/22 01:09 12/12/22 01:09 12/12/22 01:09	1 1

5.01

Unit

mg/Kg

D

Prepared

Analyzed

12/11/22 23:54

Result Qualifier

226

Dil Fac

Surrogate Summary

Client: Ensolum Job ID: 880-22246-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

		2524	DED74	Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-22246-1	BH01	72	103	
880-22246-2	BH01A	83	103	
LCS 880-41768/1-A	Lab Control Sample	111	121	
LCSD 880-41768/2-A	Lab Control Sample Dup	107	118	
MB 880-41757/5-A	Method Blank	89	103	
MB 880-41768/5-A	Method Blank	87	96	
Surrogate Legend				
BFB = 4-Bromofluorober	nzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-22246-1	BH01	111	107	
880-22246-2	BH01A	125	118	
LCS 880-41325/2-A	Lab Control Sample	115	127	
LCSD 880-41325/3-A	Lab Control Sample Dup	112	125	
MB 880-41325/1-A	Method Blank	119	160 S1+	

1CO = 1-Chlorooctane OTPH = o-Terphenyl

Client: Ensolum Job ID: 880-22246-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-41757/5-A

Matrix: Solid Analysis Batch: 41782 Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 41757

1

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	•
Toluene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/13/22 13:22	12/14/22 11:04	
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		12/13/22 13:22	12/14/22 11:04	

MB MB

MR MR

<0.00200 U

<0.00400 U

Result Qualifier

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130	12/13/22 13:22	12/14/22 11:04	1
1.4-Difluorobenzene (Surr)	103		70 - 130	12/13/22 13:22	12/14/22 11:04	1

RL

0.00200

0.00400

Lab Sample ID: MB 880-41768/5-A

Matrix: Solid

Analyte

Benzene

Toluene

o-Xylene

Ethylbenzene

Xylenes, Total

m-Xylene & p-Xylene

Analysis Batch: 41782

Client Sample ID: Method Blank Prep Type: Total/NA

Analyzed

12/14/22 22:00

12/14/22 22:00

Prepared

12/13/22 15:38

12/13/22 15:38

Prep Batch: 41768

Dil Fac

<0.00200 U 0.00200 mg/Kg 12/13/22 15:38 12/14/22 22:00 <0.00200 U 0.00200 mg/Kg 12/13/22 15:38 12/14/22 22:00 <0.00400 U 0.00400 12/13/22 15:38 12/14/22 22:00 mg/Kg <0.00200 U 12/14/22 22:00 0.00200 mg/Kg 12/13/22 15:38

Unit

mg/Kg

mg/Kg

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		70 - 130	12/13/22 15:3	3 12/14/22 22:00	1
1,4-Difluorobenzene (Surr)	96		70 - 130	12/13/22 15:3	3 12/14/22 22:00	1

Lab Sample ID: LCS 880-41768/1-A

Matrix: Solid

Analysis Batch: 41782

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 41768

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.1223		mg/Kg		122	70 - 130	
Toluene	0.100	0.1041		mg/Kg		104	70 - 130	
Ethylbenzene	0.100	0.1083		mg/Kg		108	70 - 130	
m-Xylene & p-Xylene	0.200	0.2252		mg/Kg		113	70 - 130	
o-Xylene	0.100	0.1123		mg/Kg		112	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	111	70 - 130
1.4-Difluorobenzene (Surr)	121	70 - 130

Lab Sample ID: LCSD 880-41768/2-A

Matrix: Solid

Analysis Batch: 41782

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 41768

	эріке	LCSD LCSD			%Rec		KPD
Analyte	Added	Result Qualifier	Unit I	%Rec	Limits	RPD	Limit
Benzene	0.100	0.1193	mg/Kg	119	70 - 130	2	35

Project/Site: PLU 428

Client: Ensolum

Job ID: 880-22246-1

SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-41768/2-A **Matrix: Solid**

Analysis Batch: 41782

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 41768

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Toluene	0.100	0.1035		mg/Kg		103	70 - 130	1	35
Ethylbenzene	0.100	0.1066		mg/Kg		107	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2222		mg/Kg		111	70 - 130	1	35
o-Xylene	0.100	0.1107		mg/Kg		111	70 - 130	1	35

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	118		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-41325/1-A

Matrix: Solid

Analysis Batch: 41523

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 41325

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Gasoline Range Organics <50.0 U 50.0 mg/Kg 12/08/22 09:35 12/11/22 20:46 (GRO)-C6-C10 Diesel Range Organics (Over <50.0 U 50.0 mg/Kg 12/08/22 09:35 12/11/22 20:46 C10-C28) OII Range Organics (Over C28-C36) <50.0 U 50.0 12/08/22 09:35 12/11/22 20:46 mg/Kg

MR MR

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	119		70 - 130	12/08/22 09:35	12/11/22 20:46	1
o-Terphenyl	160	S1+	70 - 130	12/08/22 09:35	12/11/22 20:46	1

Lab Sample ID: LCS 880-41325/2-A

Matrix: Solid

Analysis Batch: 41523

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 41325

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	967.1		mg/Kg		97	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	913.1		mg/Kg		91	70 - 130	
C10_C28\								

C10-C28)

LCS LCS

l	Surrogate	%Recovery	Qualifier	Limits
l	1-Chlorooctane	115		70 - 130
l	o-Terphenyl	127		70 - 130

Lab Sample ID: LCSD 880-41325/3-A

Matrix: Solid

Analysis Batch: 41523

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 41325

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	1000	894.5		mg/Kg		89	70 - 130	8	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	873.9		mg/Kg		87	70 - 130	4	20
C10-C28)									

QC Sample Results

Client: Ensolum Job ID: 880-22246-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-41325/3-A **Matrix: Solid**

Analysis Batch: 41523

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 41325

LCSD LCSD

Surrogate %Recovery Qualifier Limits 1-Chlorooctane 112 70 - 130 o-Terphenyl 125 70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-41241/1-A Client Sample ID: Method Blank **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 41536

MB MB

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac 5.00 Chloride <5.00 U mg/Kg 12/11/22 21:38

Lab Sample ID: LCS 880-41241/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble**

Analysis Batch: 41536

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits Chloride 250 258.2 103 90 - 110 mg/Kg

Lab Sample ID: LCSD 880-41241/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 41536

LCSD LCSD RPD Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 250 258.7 103 90 - 110 20 mg/Kg

QC Association Summary

Client: Ensolum Project/Site: PLU 428 Job ID: 880-22246-1 SDG: Eddy Co

GC VOA

Prep Batch: 41757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-41757/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 41768

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-1	BH01	Total/NA	Solid	5035	
880-22246-2	BH01A	Total/NA	Solid	5035	
MB 880-41768/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-41768/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-41768/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 41782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-1	BH01	Total/NA	Solid	8021B	41768
880-22246-2	BH01A	Total/NA	Solid	8021B	41768
MB 880-41757/5-A	Method Blank	Total/NA	Solid	8021B	41757
MB 880-41768/5-A	Method Blank	Total/NA	Solid	8021B	41768
LCS 880-41768/1-A	Lab Control Sample	Total/NA	Solid	8021B	41768
LCSD 880-41768/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	41768

Analysis Batch: 41916

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-1	BH01	Total/NA	Solid	Total BTEX	
880-22246-2	BH01A	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 41325

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Pre	p Batch
880-22246-1	BH01	Total/NA	Solid	8015NM Prep	
880-22246-2	BH01A	Total/NA	Solid	8015NM Prep	
MB 880-41325/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-41325/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-41325/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 41523

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-1	BH01	Total/NA	Solid	8015B NM	41325
880-22246-2	BH01A	Total/NA	Solid	8015B NM	41325
MB 880-41325/1-A	Method Blank	Total/NA	Solid	8015B NM	41325
LCS 880-41325/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	41325
LCSD 880-41325/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	41325

Analysis Batch: 41643

	Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
	880-22246-1	BH01	Total/NA	Solid	8015 NM	
l	880-22246-2	BH01A	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 41241

Released to Imaging: 5/22/2023 11:39:15 AM

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-1	BH01	Soluble	Solid	DI Leach	

Eurofins Midland

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QC Association Summary

Client: Ensolum Job ID: 880-22246-1 Project/Site: PLU 428

SDG: Eddy Co

HPLC/IC (Continued)

Leach Batch: 41241 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-2	BH01A	Soluble	Solid	DI Leach	
MB 880-41241/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-41241/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-41241/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 41536

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22246-1	BH01	Soluble	Solid	300.0	41241
880-22246-2	BH01A	Soluble	Solid	300.0	41241
MB 880-41241/1-A	Method Blank	Soluble	Solid	300.0	41241
LCS 880-41241/2-A	Lab Control Sample	Soluble	Solid	300.0	41241
LCSD 880-41241/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	41241

Client: Ensolum

Job ID: 880-22246-1

SDG: Eddy Co

Client Sample ID: BH01

Project/Site: PLU 428

Lab Sample ID: 880-22246-1

Matrix: Solid

Date Collected: 12/02/22 09:45 Date Received: 12/02/22 12:11

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			41768	MNR	EET MID	12/13/22 15:38
Total/NA	Analysis	8021B		20	41782	MNR	EET MID	12/15/22 05:31
Total/NA	Analysis	Total BTEX		1	41916	SM	EET MID	12/15/22 11:38
Total/NA	Analysis	8015 NM		1	41643	SM	EET MID	12/12/22 12:52
Total/NA	Prep	8015NM Prep			41325	DM	EET MID	12/08/22 09:35
Total/NA	Analysis	8015B NM		1	41523	SM	EET MID	12/12/22 00:48
Soluble	Leach	DI Leach			41241	KS	EET MID	12/07/22 10:02
Soluble	Analysis	300.0		1	41536	CH	EET MID	12/11/22 23:37

Lab Sample ID: 880-22246-2 Client Sample ID: BH01A

Date Collected: 12/02/22 10:00 **Matrix: Solid** Date Received: 12/02/22 12:11

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor **Number Analyst** Lab or Analyzed 5035 12/13/22 15:38 Total/NA Prep 41768 MNR EET MID Total/NA 8021B 41782 MNR 12/15/22 05:51 Analysis 20 **EET MID** Total/NA Total BTEX 12/15/22 11:38 Analysis 1 41916 SM **EET MID** Total/NA Analysis 8015 NM 41643 SM **EET MID** 12/12/22 12:52 12/08/22 09:35 Total/NA Prep 8015NM Prep 41325 DM **EET MID** Total/NA Analysis 8015B NM 41523 SM **EET MID** 12/12/22 01:09 12/07/22 10:02 Soluble **EET MID** Leach DI Leach 41241 KS Soluble Analysis 300.0 41536 CH **EET MID** 12/11/22 23:54

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 880-22246-1
SDG: Eddy Co

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date
Texas	NE	ELAP	T104704400-22-24	06-30-23
The following analytes	are included in this report by	it the laboratory is not cortifi	ed by the governing authority. This list ma	av include analytes for
the agency does not of	• •	it the laboratory is not certifi	ed by the governing authority. This list his	ay include arialytes for
0 ,	• •	Matrix	Analyte	ay include analytes for
the agency does not of	fer certification.	•	, , ,	ay include analytes for v

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Method Summary

Client: Ensolum Job ID: 880-22246-1 Project/Site: PLU 428

SDG: Eddy Co

EET MID

EET MID

SW846

ASTM

Method **Method Description** Protocol Laboratory 8021B Volatile Organic Compounds (GC) SW846 EET MID **Total BTEX Calculation** Total BTEX TAL SOP EET MID 8015 NM Diesel Range Organics (DRO) (GC) SW846 **EET MID** 8015B NM Diesel Range Organics (DRO) (GC) SW846 **EET MID** 300.0 Anions, Ion Chromatography MCAWW **EET MID** 5035 SW846 **EET MID** Closed System Purge and Trap

Protocol References:

8015NM Prep

DI Leach

ASTM = ASTM International

Microextraction

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Deionized Water Leaching Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum Project/Site: PLU 428 Job ID: 880-22246-1

SDG: Eddy Co

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-22246-1	BH01	Solid	12/02/22 09:45	12/02/22 12:11	0.5
880-22246-2	BH01A	Solid	12/02/22 10:00	12/02/22 12:11	1

Xenco Tv. onder Texting

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Chain of Custody

Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Bill to: (if different) Company Name:

6.100

Program:

UST/PST PRP Brownfields

RRC 🗆

Superfund [

Work Order Comments

www.xenco.com

WORK Order NO:	
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Date/Time	Received by (Signature)	Relinquished by (Signature)	Time) e	Received by (Signature)	Received	ture)	by (Signal	Relinquished by (Signature)
	and conditions and the control previously negotiated.	Notice: Signature of this document and relinquishment of samples constitutes a value purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously nego	ofins Xenco, its affiliates and sunses incurred by the client if sunses incurred by the client analyzeurofins Xenco, but not analyzeurofins Xenco, but not analyzeurofins Xenco, but not analyzeurofins Xenco, but not analyzeurofins Xenco, its affiliates and sunsessite and sunse	mpany to Eur osses or expe submitted to	ler from client co onsibility for any I for each sample	a valid purchase ord ot assume any respo tand a charge of \$5	ples constitutes ples and shall n to each projec	i relinquishment of sam only for the cost of sam of \$85.00 will be applied	co will be liable	otice: Signature of thi f service. Eurofins Xer f Eurofins Xenco. A m
/7471	Hg 1631/2451/7470	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U	Sb As Ba Be Cd Cr	8RCRA	TCLP / SPLP 6010	TCLP/S	alyzed	Circle Method(s) and Metal(s) to be analyzed	(s) and Me	Circle Method
U V Zn	Mn Mo Ni K Se Ag SiO, Na Sr Tl Sn U	Cr Co Cu Fe Pb Mg	o As Ba Be B Cd Ca	11 AI SI	M Texas	8RCRA 13PPM Texas 11 Al Sb As Ba Be		200.8 / 6020:	6010	Total 200.7 / 6010
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	20									
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(ISMOCI)	16%		1	0		1000	122	2	'	1194B
	3		1111	<u> </u>	4	5260	1-1	5		SHO
Sample Comments	Sai		(C) (B)	Grab/ # of Comp Cont	Depth G	Time Sampled	-2101	Matrix	Sample Identification	Sample Io
NaOH+Ascorbic Acid SAPC	NaOH+A) 			Corrected Temperature:	Corrected			Total Containers:
Zn Acetate+NaOH Zn	Zn Aceta		を X ゲ		20.2	Temperature Reading:	Temperati	Yes No N/A		Sample Custody Seals.
Na ₂ S ₂ O ₃ NaSO ₃	Na ₂ S ₂ O			ш		Factor	Correction Factor	Yes No N/A	als:	Cooler Custody Seals:
	- Controlly				COO. MW-T	ter ID:	Thermometer ID:	Yes No	Intact:	Samples Received Intact:
	880-22246 Chain of Custody			eters	Yes No	Wet Ice:	Yes No	Temp Blank:	4	SAMPLE RECEIPT
					the lab, if received by 4:30pm	the lab, if rec				PO#
				×	TAT starts the day received by	TAT starts the			Ca	Sampler's Name
						Due Date:	•	Co	200	Project Location
H,0				Pres. Code	∏Rush	Routine	6	1858/1	030	Project Number
Preservative Codes	Pre	ANALYSIS REQUEST			Turn Around	Tum	•	42%	Ma	Project Name:
Other:	ables. EDD ADaPT	Deliverables.				Email	7	470-963-160°	1976	Phone.
] TRRP Level IV	Reporting Level III Level III PST/UST TRRP	Report		Þ	City, State ZIP	10128	ľ	arboad 1/M	Carl	City, State ZIP
	State of Project:	25	3104 & Gilere		Address.	Ks Itung	1'alk	2 NATIONS	31/2	Address:
-				Charles to California and Control			5		- }	

Login Sample Receipt Checklist

Client: Ensolum

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Job Number: 880-22246-1 SDG Number: Eddy Co

List Source: Eurofins Midland

Login Number: 22246 List Number: 1

Creator: Kramer, Jessica

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or ampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is 6mm (1/4").	N/A	

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Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Stuart Hyde

Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 1/16/2023 4:28:09 PM Revision 1

JOB DESCRIPTION

PLU 428 SDG NUMBER Eddy Co

JOB NUMBER

890-3730-1

Eurofins Carlsbad 1089 N Canal St. Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 1/16/2023 4:28:09 PM Revision 1

Authorized for release by Holly Taylor, Project Manager Holly.Taylor@et.eurofinsus.com Designee for Jessica Kramer, Project Manager Jessica.Kramer@et.eurofinsus.com (432)704-5440

Client: Ensolum
Project/Site: PLU 428
Laboratory Job ID: 890-3730-1
SDG: Eddy Co

Table of Contents

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Definitions/Glossary

Client: Ensolum Job ID: 890-3730-1 Project/Site: PLU 428 SDG: Eddy Co

Qualifiers

GC VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description**

F1 MS and/or MSD recovery exceeds control limits.

F2 MS/MSD RPD exceeds control limits

U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery **CFL** Contains Free Liquid **CFU** Colony Forming Unit **CNF** Contains No Free Liquid

Duplicate Error Ratio (normalized absolute difference) **DER**

Dil Fac **Dilution Factor**

Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) Minimum Detectable Concentration (Radiochemistry) MDC

MDL Method Detection Limit Minimum Level (Dioxin) ML MPN Most Probable Number Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

Practical Quantitation Limit PQL

PRES Presumptive QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RI Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Carlsbad

Case Narrative

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3730-1
SDG: Eddy Co

Job ID: 890-3730-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-3730-1

Revision

The report being provided is a revision of the original report sent on 1/6/2023. The report (revision 1) is being revised to include the results for the re-analysis of CI per Stuart Hyde (email).

Receipt

The sample was received on 12/30/2022 9:30 AM. Unless otherwise noted below, the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.0° C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: BH01B (890-3730-1).

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: (890-3757-A-1-B). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-43076 and analytical batch 880-43096 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-43434 and 880-43434 and analytical batch 880-43472 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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Eurofins Carlsbad 1/16/2023 (Rev. 1) Job ID: 890-3730-1

Client: Ensolum Project/Site: PLU 428 SDG: Eddy Co

Lab Sample ID: 890-3730-1 **Client Sample ID: BH01B** Date Collected: 12/27/22 12:30 **Matrix: Solid** Date Received: 12/30/22 09:30

Sample Depth: 2

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		01/03/23 13:11	01/04/23 12:23	1
Toluene	<0.00201	U	0.00201	mg/Kg		01/03/23 13:11	01/04/23 12:23	•
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		01/03/23 13:11	01/04/23 12:23	
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		01/03/23 13:11	01/04/23 12:23	1
o-Xylene	< 0.00201	U	0.00201	mg/Kg		01/03/23 13:11	01/04/23 12:23	
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		01/03/23 13:11	01/04/23 12:23	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	119		70 - 130			01/03/23 13:11	01/04/23 12:23	
1,4-Difluorobenzene (Surr)	86		70 - 130			01/03/23 13:11	01/04/23 12:23	
Method: TAL SOP Total BTEX	(- Total BTE	X Calculat	ion					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00402	U	0.00402	mg/Kg			01/04/23 14:46	
Method: SW846 8015 NM - Di	esel Range (Organics (, , ,	l lait		Drawarad	Analyzad	Dil Fa
Method: SW846 8015 NM - Di Analyte	esel Range (DRO) (GC) RL	Unit	D	Prepared	Analyzed	Dil Fa
: Method: SW846 8015 NM - Di	esel Range (Organics (Qualifier	, , ,	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 01/06/23 13:03	Dil Fa
Method: SW846 8015 NM - Di Analyte Total TPH	esel Range (Result <50.0	Organics (Qualifier U	RL 50.0		<u>D</u>	Prepared		Dil Fa
Method: SW846 8015 NM - Di Analyte	esel Range (Result <50.0	Organics (Qualifier U	RL 50.0		<u>D</u>	Prepared Prepared		
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics	esel Range (Result <50.0	Organics (Qualifier U Organics Qualifier Qualifier	RL 50.0 (DRO) (GC)	mg/Kg			01/06/23 13:03	Dil Fa
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - E Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	esel Range (Result <50.0 Ciesel Range (Result	Organics (Qualifier U Organics Qualifier U	70.0 (DRO) (GC) RL	mg/Kg Unit		Prepared 01/05/23 11:23	01/06/23 13:03 Analyzed	Dil Fa
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	esel Range (Result <50.0 Diesel Range Result <50.0	Organics (Qualifier U Organics Qualifier U U U	RL	mg/Kg Unit mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23	01/06/23 13:03 Analyzed 01/05/23 23:42	Dil Fa
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	esel Range (Result (<50.0) Diesel Range (Result (<50.0) <50.0	Organics (Qualifier U Organics Qualifier U U	RL 50.0 (DRO) (GC) RL 50.0 50.0	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23	01/06/23 13:03 Analyzed 01/05/23 23:42 01/05/23 23:42	Dil Fa
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	Result <50.0	Organics (Qualifier U Organics Qualifier U U	RL 50.0 (DRO) (GC) RL 50.0 50.0 50.0	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23	01/06/23 13:03 Analyzed 01/05/23 23:42 01/05/23 23:42 01/05/23 23:42	Dil Fa
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	esel Range (Result (<50.0) Diesel Range (Result (<50.0) (<50.0) (<50.0) (%Recovery	Organics (Qualifier U Organics Qualifier U U	RL 50.0 (DRO) (GC) RL 50.0 50.0 Limits	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23 Prepared 01/05/23 11:23	01/06/23 13:03 Analyzed 01/05/23 23:42 01/05/23 23:42 01/05/23 23:42 Analyzed	Dil Fa
Method: SW846 8015 NM - Die Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	Result <50.0	Organics (Qualifier U Organics Qualifier U U U Qualifier	RL 50.0 (DRO) (GC) RL 50.0 50.0 50.0 Limits 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23 Prepared 01/05/23 11:23	Analyzed 01/05/23 23:42 01/05/23 23:42 01/05/23 23:42 Analyzed 01/05/23 23:42	Dil Fa
Method: SW846 8015 NM - Di Analyte Total TPH Method: SW846 8015B NM - D	Result <50.0	Organics (Qualifier U Organics Qualifier U U U Qualifier	RL 50.0 (DRO) (GC) RL 50.0 50.0 50.0 Limits 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23 Prepared 01/05/23 11:23	Analyzed 01/05/23 23:42 01/05/23 23:42 01/05/23 23:42 Analyzed 01/05/23 23:42	Dil Fac

Surrogate Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3730-1
SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

			Percent	Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-23099-A-42-E MS	Matrix Spike	109	94	
880-23099-A-42-F MSD	Matrix Spike Duplicate	98	84	
890-3730-1	BH01B	119	86	
LCS 880-43080/1-A	Lab Control Sample	101	92	
LCSD 880-43080/2-A	Lab Control Sample Dup	101	94	
MB 880-42893/5-A	Method Blank	102	86	
MB 880-43080/5-A	Method Blank	99	88	

BFB = 4-Bromofluorobenzene (Surr) DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

		1CO1	OTPH1	Surrogate Recovery (Acceptance Limits)
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-3730-1	BH01B	123	113	
890-3757-A-1-C MS	Matrix Spike	112	85	
890-3757-A-1-D MSD	Matrix Spike Duplicate	114	88	
LCS 880-43251/2-A	Lab Control Sample	104	98	
LCSD 880-43251/3-A	Lab Control Sample Dup	118	110	
MB 880-43251/1-A	Method Blank	113	109	

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

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Client: Ensolum Job ID: 890-3730-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-42893/5-A

Matrix: Solid

Analysis Batch: 43041

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42893

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Benzene <0.00200 U 0.00200 mg/Kg 12/29/22 13:04 01/03/23 14:20 Toluene <0.00200 U 0.00200 mg/Kg 12/29/22 13:04 01/03/23 14:20 Ethylbenzene mg/Kg 12/29/22 13:04 01/03/23 14:20 <0.00200 U 0.00200 m-Xylene & p-Xylene <0.00400 U 0.00400 mg/Kg 12/29/22 13:04 01/03/23 14:20 <0.00200 U o-Xylene 0.00200 mg/Kg 12/29/22 13:04 01/03/23 14:20 Xylenes, Total <0.00400 U 0.00400 mg/Kg 12/29/22 13:04 01/03/23 14:20

MB MB

MR MR

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	86		70 - 130

12/29/22 13:04 01/03/23 14:20 12/29/22 13:04 01/03/23 14:20

Analyzed

Prepared

Lab Sample ID: MB 880-43080/5-A

Matrix: Solid

Analysis Batch: 43041

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 43080

	1110 11	*						
Analyte	Result C	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200 U	J	0.00200	mg/Kg		01/03/23 13:11	01/04/23 01:05	1
Toluene	<0.00200 L	J	0.00200	mg/Kg		01/03/23 13:11	01/04/23 01:05	1
Ethylbenzene	<0.00200 L	J	0.00200	mg/Kg		01/03/23 13:11	01/04/23 01:05	1
m-Xylene & p-Xylene	<0.00400 L	j	0.00400	mg/Kg		01/03/23 13:11	01/04/23 01:05	1
o-Xylene	<0.00200 L	J	0.00200	mg/Kg		01/03/23 13:11	01/04/23 01:05	1
Xylenes, Total	<0.00400 L	J	0.00400	mg/Kg		01/03/23 13:11	01/04/23 01:05	1

MB MB

	Surrogate	%Recovery	Qualifier	Limits	Prepared Analy	zed Dil Fac
	4-Bromofluorobenzene (Surr)	99		70 - 130	01/03/23 13:11 01/04/23	3 01:05 1
l	1,4-Difluorobenzene (Surr)	88		70 - 130	01/03/23 13:11 01/04/23	3 01:05 1

Lab Sample ID: LCS 880-43080/1-A

Matrix: Solid

Analysis Batch: 43041

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Lab Control Sample Dup

Prep Batch: 43080

		Spike	LCS	LCS				%Rec	
/	Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Ē	Benzene	0.100	0.08942		mg/Kg		89	70 - 130	
1	Toluene	0.100	0.08992		mg/Kg		90	70 - 130	
E	Ethylbenzene	0.100	0.08518		mg/Kg		85	70 - 130	
r	m-Xylene & p-Xylene	0.200	0.1838		mg/Kg		92	70 - 130	
0	o-Xylene	0.100	0.09273		mg/Kg		93	70 - 130	

LCS LCS

Surrogate	%Recovery Qualified	r Limits
4-Bromofluorobenzene (Surr)	101	70 - 130
1,4-Difluorobenzene (Surr)	92	70 - 130

Lab Sample ID: LCSD 880-43080/2-A

Matrix: Solid							Prep Ty	pe: Tot	al/NA
Analysis Batch: 43041							Prep E	Batch: 4	43080
	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09218		mg/Kg		92	70 - 130	3	35

Eurofins Carlsbad

Dil Fac

QC Sample Results

Client: Ensolum Job ID: 890-3730-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-43080/2-A **Client Sample ID: Lab Control Sample Dup Matrix: Solid Prep Type: Total/NA Analysis Batch: 43041** Prep Batch: 43080

-	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Toluene	0.100	0.09272		mg/Kg		93	70 - 130	3	35
Ethylbenzene	0.100	0.08599		mg/Kg		86	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.1835		mg/Kg		92	70 - 130	0	35
o-Xylene	0.100	0.09268		mg/Kg		93	70 - 130	0	35

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: 880-23099-A-42-E MS **Client Sample ID: Matrix Spike Prep Type: Total/NA**

Matrix: Solid

Analysis Batch: 43041									Prep Bat	ch: 43080
	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00199	U	0.101	0.08974		mg/Kg		89	70 - 130	
Toluene	<0.00199	U	0.101	0.08647		mg/Kg		86	70 - 130	
Ethylbenzene	<0.00199	U	0.101	0.07433		mg/Kg		74	70 - 130	
m-Xylene & p-Xylene	<0.00398	U	0.202	0.1608		mg/Kg		80	70 - 130	
o-Xylene	< 0.00199	U	0.101	0.08294		mg/Kg		82	70 - 130	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1.4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: 880-23099-A-42-F MSD

Matrix: Solid

Analysis Batch: 43041									Prep E	Batch: 4	43080
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00199	U	0.101	0.08211		mg/Kg		81	70 - 130	9	35
Toluene	< 0.00199	U	0.101	0.08442		mg/Kg		84	70 - 130	2	35
Ethylbenzene	< 0.00199	U	0.101	0.07409		mg/Kg		73	70 - 130	0	35
m-Xylene & p-Xylene	<0.00398	U	0.202	0.1556		mg/Kg		77	70 - 130	3	35
o-Xylene	<0.00199	U	0.101	0.07670		mg/Kg		76	70 - 130	8	35

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	84		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-43251/1-A **Client Sample ID: Method Blank Matrix: Solid** Prep Type: Total/NA **Analysis Batch: 43191** Prep Batch: 43251

MB MB Analyte Result Qualifier RL Unit Prepared Analyzed Gasoline Range Organics <50.0 U 50.0 mg/Kg 01/05/23 11:23 01/05/23 19:47 (GRO)-C6-C10

Eurofins Carlsbad

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Client: Ensolum Project/Site: PLU 428

Job ID: 890-3730-1 SDG: Eddy Co

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-43251/1-A **Matrix: Solid**

Analysis Batch: 43191

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 43251

	IVID	IVID						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		01/05/23 11:23	01/05/23 19:47	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		01/05/23 11:23	01/05/23 19:47	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	113		70 - 130	01/05/23 11:23	01/05/23 19:47	1
o-Terphenyl	109		70 - 130	01/05/23 11:23 (01/05/23 19:47	1

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 880-43251/2-A **Matrix: Solid** Prep Type: Total/NA Prep Batch: 43251

Analysis Batch: 43191

LCS LCS Spike %Rec Added Result Qualifier Limits Analyte Unit D %Rec Gasoline Range Organics 1000 978.5 70 - 130 mg/Kg 98

(GRO)-C6-C10 1000 Diesel Range Organics (Over 924.6 mg/Kg 92 70 - 130

Spike

Added

1000

1000

C10-C28)

LCS LCS

Surrogate	%Recovery Qualif	ier Limits
1-Chlorooctane	104	70 - 130
o-Terphenyl	98	70 - 130

Lab Sample ID: LCSD 880-43251/3-A Client Sample ID: Lab Control Sample Dup

LCSD LCSD

1009

999.4

Result Qualifier Unit

mg/Kg

mg/Kg

Matrix: Solid

(GRO)-C6-C10

Analyte

C10-C28)

Analysis Batch: 43191

Gasoline Range Organics

Diesel Range Organics (Over

Prep Type: Total/NA Prep Batch: 43251

100

%Rec **RPD** D %Rec Limits RPD Limit 101 70 - 130 3 20

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	LCSD LC	LCSD LCSD					
Surrogate	%Recovery Qu	ualifier	Limits				
1-Chlorooctane			70 - 130				
o-Terphenyl	110		70 - 130				

Lab Sample ID: 890-3757-A-1-C MS

Matrix: Solid

Analysis Batch: 43191

Client Sample ID: Matrix Spike Prep Type: Total/NA

70 - 130

Prep Batch: 43251

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	750.7		mg/Kg		70	70 - 130	
Diesel Range Organics (Over	<49.9	U	999	885.9		mg/Kg		87	70 - 130	

C10-C28)

	IVIS	IVIS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	112		70 - 130
o-Terphenyl	85		70 - 130

1/10 1/10

Eurofins Carlsbad

Client: Ensolum

Job ID: 890-3730-1 SDG: Eddy Co

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-3757-A-1-D MSD

Matrix: Solid

Project/Site: PLU 428

Analysis Batch: 43191

Client Sample ID: Matrix Spike Duplicate

Client Sample ID: Lab Control Sample Dup

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 43251

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<49.9	U	999	826.1		mg/Kg		78	70 - 130	10	20
(GRO)-C6-C10											
Diesel Range Organics (Over	<49.9	U	999	913.9		mg/Kg		90	70 - 130	3	20

C10-C28)

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	114		70 - 130
o-Terphenyl	88		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-43434/1-A **Client Sample ID: Method Blank Matrix: Solid Prep Type: Soluble**

Analysis Batch: 43472

MB MB

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg	_		01/08/23 13:29	1

Lab Sample ID: LCS 880-43434/2-A **Client Sample ID: Lab Control Sample Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 43472

	Spike LC:	S LCS				%Rec	
Analyte	Added Resul	t Qualifier	Unit	D	%Rec	Limits	
Chloride	250 255.	0	mg/Kg	_	102	90 - 110	

Lab Sample ID: LCSD 880-43434/3-A

Matrix: Solid

Analysis Batch: 43472

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride	250	260.6		mg/Kg		104	90 - 110	2	20	

Lab Sample ID: 880-23415-A-12-C MS

Matrix: Solid

Analysis Batch: 43472

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	4390	F1 F2	2480	7268	F1	ma/Ka	_	116	90 - 110	

Lab Sample ID: 880-23415-A-12-D MSD

Matrix: Solid

Analysis Batch: 43472

Alialysis Dalcii. 43412											
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	4390	F1 F2	2480	7270	F1 F2	mg/Kg		116	90 - 110	164	20

Eurofins Carlsbad

QC Association Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3730-1
SDG: Eddy Co

GC VOA

Prep Batch: 42893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-42893/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 43041

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Total/NA	Solid	8021B	43080
MB 880-42893/5-A	Method Blank	Total/NA	Solid	8021B	42893
MB 880-43080/5-A	Method Blank	Total/NA	Solid	8021B	43080
LCS 880-43080/1-A	Lab Control Sample	Total/NA	Solid	8021B	43080
LCSD 880-43080/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	43080
880-23099-A-42-E MS	Matrix Spike	Total/NA	Solid	8021B	43080
880-23099-A-42-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	43080

Prep Batch: 43080

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Total/NA	Solid	5035	
MB 880-43080/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-43080/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-43080/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-23099-A-42-E MS	Matrix Spike	Total/NA	Solid	5035	
880-23099-A-42-F MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 43173

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 43191

Lab Sample ID 890-3730-1	Client Sample ID BH01B	Prep Type Total/NA	Matrix Solid	Method 8015B NM	Prep Batch 43251
MB 880-43251/1-A	Method Blank	Total/NA	Solid	8015B NM	43251
LCS 880-43251/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	43251
LCSD 880-43251/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	43251
890-3757-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	43251
890-3757-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	43251

Prep Batch: 43251

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Total/NA	Solid	8015NM Prep	
MB 880-43251/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-43251/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-43251/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-3757-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-3757-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 43390

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Total/NA	Solid	8015 NM	

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QC Association Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3730-1
SDG: Eddy Co

HPLC/IC

Leach Batch: 43434

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Soluble	Solid	DI Leach	
MB 880-43434/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-43434/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-43434/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-23415-A-12-C MS	Matrix Spike	Soluble	Solid	DI Leach	
880-23415-A-12-D MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 43472

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3730-1	BH01B	Soluble	Solid	300.0	43434
MB 880-43434/1-A	Method Blank	Soluble	Solid	300.0	43434
LCS 880-43434/2-A	Lab Control Sample	Soluble	Solid	300.0	43434
LCSD 880-43434/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	43434
880-23415-A-12-C MS	Matrix Spike	Soluble	Solid	300.0	43434
880-23415-A-12-D MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	43434

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Lab Chronicle

Client: Ensolum Job ID: 890-3730-1 Project/Site: PLU 428 SDG: Eddy Co

Client Sample ID: BH01B

Date Collected: 12/27/22 12:30 Date Received: 12/30/22 09:30 Lab Sample ID: 890-3730-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	43080	01/03/23 13:11	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	43041	01/04/23 12:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			43173	01/04/23 14:46	AJ	EET MID
Total/NA	Analysis	8015 NM		1			43390	01/06/23 13:03	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	43251	01/05/23 11:23	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	43191	01/05/23 23:42	SM	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	43434	01/06/23 16:08	KS	EET MID
Soluble	Analysis	300.0		1			43472	01/09/23 09:57	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Carlsbad

Accreditation/Certification Summary

Client: Ensolum Job ID: 890-3730-1
Project/Site: PLU 428 SDG: Eddy Co

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority Texas		Program	Identification Number	Expiration Date
		NELAP	T104704400-22-25	06-30-23
The following analyte the agency does not		port, but the laboratory is r	not certified by the governing authority.	This list may include analytes for which
Analysis Method	Prep Method	Matrix	Analyte	
8015 NM		Solid	Total TPH	

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Method Summary

Client: Ensolum Project/Site: PLU 428 Job ID: 890-3730-1

SDG: Eddy Co

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	MCAWW	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

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MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Carlsbad

1/16/2023 (Rev. 1)

Sample Summary

Client: Ensolum

Project/Site: PLU 428

Job ID: 890-3730-1

SDG: Eddy Co

Lab Sample ID Client Sample ID Matrix Collected Received Depth 890-3730-1 BH01B 12/27/22 12:30 12/30/22 09:30 2 Solid

5	Relinquished by: (Signature) Received by: (Signature) Date/Time Relinquished by: (Signature) 1	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	Total 200.7/6010 200.8/6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg l Circle Method(s) and Metal(s) to be analyzed TCLP/SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se					5/10/10 S 12-21 1230 285 CT 1	Sample Identification Matrix Matrix Sampled Date Time Sampled Grab/ # of Cont Comp Cont Comp Cont	Total Containers: Corrected Temperature: . 0	No. N/A) Temperature Reading: 1. 2	Yes No Att Correction Factor: -O. O Pa	tact: Ye No Thermometer ID:	PLE RECEIPT Temp Blank: (L Yes) No Wet Ice: (Yes) No	Dominion S Marine: CD In A States the day received by 4:30pm	Edd, Co	er:	Project Name: P/U 428 Turn-Around ANALYSIS REQUE	970 -1607 Email:	City, State ZIP: Cords Docd AiM 86220 City, State ZIP:	3122 Nostigned Parks Hay	Company Name: PENSelvin Company Name: +TO Energy	Project Manager: Strain Hyde Bill to: (if different) Gailett Great	Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199	Xenco EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296	Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300 Environment Testing Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334	Chain of Custody
Revised Date 08/25/2020 Rev 2020 2	: (Signature) Received by: (Signature) Date/Time W.W. W. 12-36:33 9:	andard terms and conditions ristances beyond the control forced unless previously negotiated.	Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Tl Sn U V Zn Mo Ni Se Ag Tl U Hg: 1631 / 245.1 / 7470 / 7471		30-015-41246	APT	10852/601	000	Sample Comments	NaOH+Ascorbic Acid: SAPC	890-3730 Chain of Custody Zn Acetate+NaOH: Zn	Na ₂ S ₂ O ₃ ; NaSO ₃	NaHSO 4: NABIS	H₃PO₄:HP	2	Cool: Cool MeOH: Me	None: NO DI Water: H ₂ O	SIS REQUEST Preservative Codes	Deliverables: EDD	Reporting: Level III Level III PST/UST TRRP Level IV]	Program: UST/PST PRP Brownfields RRC Superfund	Work Order Comments	www.xenco.com Page of		Work Order No:	

Login Sample Receipt Checklist

Client: Ensolum Job Number: 890-3730-1 SDG Number: Eddy Co

List Source: Eurofins Carlsbad Login Number: 3730

List Number: 1 Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-3730-1

SDG Number: Eddy Co

Login Number: 3730 List Source: Eurofins Midland
List Number: 2 List Creation: 01/03/23 09:51 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

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<6mm (1/4").

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Stuart Hyde Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 12/15/2022 11:27:43 AM

JOB DESCRIPTION

PLU 428 SDG NUMBER Eddy Co

JOB NUMBER

880-22245-1

Eurofins Midland 1211 W. Florida Ave Midland TX 79701

Eurofins Midland

Job Notes

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 12/15/2022 11:27:43 AM

Authorized for release by Jessica Kramer, Project Manager <u>Jessica.Kramer@et.eurofinsus.com</u> (432)704-5440 2

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Client: Ensolum
Project/Site: PLU 428
Laboratory Job ID: 880-22245-1
SDG: Eddy Co

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Definitions/Glossary

Job ID: 880-22245-1 Client: Ensolum Project/Site: PLU 428 SDG: Eddy Co

Qualifiers

GC VOA

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier **Qualifier Description**

S1+ Surrogate recovery exceeds control limits, high biased. Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery CFL Contains Free Liquid CFU Colony Forming Unit **CNF** Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac **Dilution Factor**

Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level" MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit ML Minimum Level (Dioxin) Most Probable Number MPN Method Quantitation Limit MQL

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NFG Negative / Absent POS Positive / Present PQL Practical Quantitation Limit

PRES Presumptive

QC **Quality Control** RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points RPD

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Ensolum

Project/Site: PLU 428

Job ID: 880-22245-1

SDG: Eddy Co

Job ID: 880-22245-1

Laboratory: Eurofins Midland

Narrative

Job Narrative 880-22245-1

Receipt

The samples were received on 12/2/2022 12:11 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.6°C

Receipt Exceptions

The following samples were received at the laboratory outside the required temperature criteria: SS01 North (880-22245-1), SS02 East (880-22245-2), SS03 South (880-22245-3) and SS04 West (880-22245-4). The sample(s) is considered acceptable since it was collected and submitted to the laboratory on the same day and there is evidence that the chilling process has begun.

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-41768 and analytical batch 880-41782 were outside control limits for one or more analytes, see QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (MB 880-41297/1-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client: Ensolum

Job ID: 880-22245-1

SDG: Eddy Co

Lab Sample ID: 880-22245-1

Matrix: Solid

Client Sample ID: SS01 North

Date Collected: 12/02/22 11:00 Date Received: 12/02/22 12:11

Date Received: 12/02/22 12:11

Released to Imaging: 5/22/2023 11:39:15 AM

Project/Site: PLU 428

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 00:24	1
Toluene	< 0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 00:24	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 00:24	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		12/13/22 15:38	12/15/22 00:24	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 00:24	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		12/13/22 15:38	12/15/22 00:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130			12/13/22 15:38	12/15/22 00:24	1
1,4-Difluorobenzene (Surr)	86		70 - 130			12/13/22 15:38	12/15/22 00:24	1

Method: TAL SOP Total BTEX - Total	al BTEX Calc	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			12/15/22 11:38	1

Method: SW846 8015 NM - Diesel R	ange Organio	cs (DRO) (G0	C)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			12/09/22 20:41	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 15:52	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 15:52	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 15:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	104		70 - 130			12/07/22 15:29	12/09/22 15:52	1
o-Terphenyl	110		70 - 130			12/07/22 15:29	12/09/22 15:52	1

Method: MCAWW 300.0 - Anions, le	on Chromato	graphy - So	oluble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150		24.8	mg/Kg			12/11/22 23:03	5

Client Sample ID: SS02 East Lab Sample ID: 880-22245-2 Date Collected: 12/02/22 10:45 **Matrix: Solid**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 00:44	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 00:44	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 00:44	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		12/13/22 15:38	12/15/22 00:44	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 00:44	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		12/13/22 15:38	12/15/22 00:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130			12/13/22 15:38	12/15/22 00:44	1
1,4-Difluorobenzene (Surr)	86		70 - 130			12/13/22 15:38	12/15/22 00:44	1

Eurofins Midland

Date Received: 12/02/22 12:11

Client Sample Results

Client: Ensolum Project/Site: PLU 428

Job ID: 880-22245-1 SDG: Eddy Co

12/11/22 23:09

Matrix: Solid

Client Sample ID: SS02 East Lab Sample ID: 880-22245-2 Date Collected: 12/02/22 10:45

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			12/15/22 11:38	1
Method: SW846 8015 NM - Diese	l Range Organ	ics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total TPH	<49.9	U	49.9	mg/Kg			12/09/22 20:41	1
Method: SW846 8015B NM - Dies	el Range Orga	nics (DRO)	(GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 16:14	
(GRO)-C6-C10								
Diesel Range Organics (Over	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 16:14	
C10-C28)								
OII Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 16:14	•
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
1-Chlorooctane	108		70 - 130			12/07/22 15:29	12/09/22 16:14	
o-Terphenyl	114		70 - 130			12/07/22 15:29	12/09/22 16:14	

24.8 **Client Sample ID: SS03 South** Lab Sample ID: 880-22245-3

mg/Kg

2350

Date Collected: 12/02/22 11:15

Chloride

Date Received: 12/02/22 12:11

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 01:05	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 01:05	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 01:05	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		12/13/22 15:38	12/15/22 01:05	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/15/22 01:05	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		12/13/22 15:38	12/15/22 01:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130			12/13/22 15:38	12/15/22 01:05	1
			70 400			10/10/00 15 00	12/15/22 01:05	1
1,4-Difluorobenzene (Surr) Method: TAL SOP Total BTEX Analyte		culation Qualifier	70 - 130 R L	Unit	D	12/13/22 15:38 Prepared	Analyzed	·
		culation	70 - 130			12/13/22 15:38	12/15/22 01.05	ı
Method: TAL SOP Total BTEX	- Total BTEX Cald	Qualifier		Unit mg/Kg	<u>D</u>			Dil Fac
Method: TAL SOP Total BTEX Analyte	- Total BTEX Calc Result <0.00401	Qualifier U	RL 0.00401		<u>D</u>		Analyzed	Dil Fac
Method: TAL SOP Total BTEX Analyte Total BTEX	- Total BTEX Calc Result <0.00401 esel Range Organ	Qualifier U	RL 0.00401		<u>D</u>		Analyzed	Dil Fac
Method: TAL SOP Total BTEX Analyte Total BTEX Method: SW846 8015 NM - Did	- Total BTEX Calc Result <0.00401 esel Range Organ	Qualifier U ics (DRO) (Qualifier	RL 0.00401	mg/Kg		Prepared	Analyzed 12/15/22 11:38	Dil Fac
Method: TAL SOP Total BTEX Analyte Total BTEX Method: SW846 8015 NM - Did Analyte	- Total BTEX Calc Result <0.00401 esel Range Organ Result <49.9	Qualifier U ics (DRO) (Qualifier U	RL 0.00401 GC) RL 49.9	mg/Kg		Prepared	Analyzed 12/15/22 11:38 Analyzed	Dil Fac
Method: TAL SOP Total BTEX Analyte Total BTEX Method: SW846 8015 NM - Did Analyte Total TPH	- Total BTEX Calc Result <0.00401 esel Range Organ Result <49.9 Diesel Range Orga	Qualifier U ics (DRO) (Qualifier U	RL 0.00401 GC) RL 49.9	mg/Kg		Prepared	Analyzed 12/15/22 11:38 Analyzed	Dil Fac
Method: TAL SOP Total BTEX Analyte Total BTEX Method: SW846 8015 NM - Did Analyte Total TPH Method: SW846 8015B NM - Did Method: S	- Total BTEX Calc Result <0.00401 esel Range Organ Result <49.9 Diesel Range Orga	Qualifier U ics (DRO) (Qualifier U nics (DRO) Qualifier	RL 0.00401 GC) RL 49.9	mg/Kg Unit mg/Kg	<u>D</u>	Prepared Prepared	Analyzed 12/15/22 11:38 Analyzed 12/09/22 20:41	Dil Fac

Eurofins Midland

Client: Ensolum Project/Site: PLU 428

Job ID: 880-22245-1

SDG: Eddy Co

Client Sample ID: SS03 South

th Lab Sample ID: 880-22245-3

Matrix: Solid

Date Collected: 12/02/22 11:15 Date Received: 12/02/22 12:11

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		12/07/22 15:29	12/09/22 16:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	101		70 - 130			12/07/22 15:29	12/09/22 16:56	1
o-Terphenyl	104		70 - 130			12/07/22 15:29	12/09/22 16:56	1

Method: MCAWW 300.0 - Anions, le	on Chromato	graphy - Sol	luble					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25.2		4.95	mg/Kg			12/11/22 23:15	1

Client Sample ID: SS04 West

Date Collected: 12/02/22 11:30

Lab Sample ID: 880-22245-4

Matrix: Solid

Date Received: 12/02/22 12:11

Released to Imaging: 5/22/2023 11:39:15 AM

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 01:25	1
Toluene	< 0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 01:25	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 01:25	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		12/13/22 15:38	12/15/22 01:25	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		12/13/22 15:38	12/15/22 01:25	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		12/13/22 15:38	12/15/22 01:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130			12/13/22 15:38	12/15/22 01:25	1
1,4-Difluorobenzene (Surr)	91		70 - 130			12/13/22 15:38	12/15/22 01:25	1
Method: TAL SOP Total BTEX -	Total BTEX Cald	ulation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			12/15/22 11:38	1
Method: SW846 8015 NM - Dies	•		•		_			511.5
Method: SW846 8015 NM - Diese Analyte	•	ics (DRO) (Qualifier	GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
	•	Qualifier	•	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 12/09/22 20:41	Dil Fac
Analyte	Result <50.0	Qualifier U	50.0		<u>D</u>	Prepared		1
Analyte Total TPH Method: SW846 8015B NM - Die Analyte	Result <50.0 sel Range Orga Result	Qualifier Unics (DRO) Qualifier	RL	mg/Kg	<u>D</u>	Prepared	12/09/22 20:41 Analyzed	
Analyte Total TPH Method: SW846 8015B NM - Die	Result <50.0	Qualifier Unics (DRO) Qualifier	RL 50.0	mg/Kg			12/09/22 20:41	1
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <50.0 sel Range Orga Result	Qualifier U nics (DRO) Qualifier U	RL	mg/Kg		Prepared	12/09/22 20:41 Analyzed	1 Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <50.0 Sel Range Orga Result <50.0	Qualifier U nics (DRO) Qualifier U	RL	mg/Kg Unit mg/Kg		Prepared 12/07/22 15:29	12/09/22 20:41 Analyzed 12/09/22 17:17	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <50.0	Qualifier U nics (DRO) Qualifier U	RL 50.0 (GC) RL 50.0 50.0	mg/Kg Unit mg/Kg mg/Kg		Prepared 12/07/22 15:29 12/07/22 15:29	12/09/22 20:41 Analyzed 12/09/22 17:17 12/09/22 17:17	1 Dil Fac 1 1
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <50.0	Qualifier U nics (DRO) Qualifier U U	RL 50.0 (GC) RL 50.0 50.0	mg/Kg Unit mg/Kg mg/Kg		Prepared 12/07/22 15:29 12/07/22 15:29 12/07/22 15:29	12/09/22 20:41 Analyzed 12/09/22 17:17 12/09/22 17:17 12/09/22 17:17	Dil Fac 1 1 1 Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	Result	Qualifier U nics (DRO) Qualifier U U	RL 50.0 (GC) RL 50.0 50.0 50.0 Limits	mg/Kg Unit mg/Kg mg/Kg		Prepared 12/07/22 15:29 12/07/22 15:29 12/07/22 15:29 Prepared	12/09/22 20:41 Analyzed 12/09/22 17:17 12/09/22 17:17 12/09/22 17:17 Analyzed	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	Result <50.0	Qualifier U nics (DRO) Qualifier U U Qualifier	RL 50.0 (GC) RL 50.0 50.0 50.0 Limits 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg		Prepared 12/07/22 15:29 12/07/22 15:29 12/07/22 15:29 Prepared 12/07/22 15:29	12/09/22 20:41 Analyzed 12/09/22 17:17 12/09/22 17:17 12/09/22 17:17 Analyzed 12/09/22 17:17	1 Dil Fac 1
Analyte Total TPH Method: SW846 8015B NM - Die Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result <50.0	Qualifier U nics (DRO) Qualifier U U Qualifier	RL 50.0 (GC) RL 50.0 50.0 50.0 Limits 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg		Prepared 12/07/22 15:29 12/07/22 15:29 12/07/22 15:29 Prepared 12/07/22 15:29	12/09/22 20:41 Analyzed 12/09/22 17:17 12/09/22 17:17 12/09/22 17:17 Analyzed 12/09/22 17:17	1 Dil Fac 1 Dil Fac 1

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Surrogate Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 880-22245-1
SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-22245-1	SS01 North	105	86	
880-22245-2	SS02 East	116	86	
880-22245-3	SS03 South	98	97	
880-22245-4	SS04 West	116	91	
LCS 880-41768/1-A	Lab Control Sample	111	121	
LCSD 880-41768/2-A	Lab Control Sample Dup	107	118	
MB 880-41757/5-A	Method Blank	89	103	
MB 880-41768/5-A	Method Blank	87	96	

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

		1CO1	OTPH1
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
880-22245-1	SS01 North	104	110
880-22245-2	SS02 East	108	114
880-22245-3	SS03 South	101	104
880-22245-4	SS04 West	115	120
LCS 880-41297/2-A	Lab Control Sample	92	95
LCSD 880-41297/3-A	Lab Control Sample Dup	88	91
MB 880-41297/1-A	Method Blank	102	140 S1+

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Eurofins Midland

Client: Ensolum Job ID: 880-22245-1 Project/Site: PLU 428

SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-41757/5-A

Lab Sample ID: MB 880-41768/5-A

Matrix: Solid

Analysis Batch: 41782

Matrix: Solid Analysis Batch: 41782 Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 41757

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/13/22 13:22	12/14/22 11:04	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/13/22 13:22	12/14/22 11:04	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		12/13/22 13:22	12/14/22 11:04	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prep	pared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130	12/13/2	22 13:22	12/14/22 11:04	1
1,4-Difluorobenzene (Surr)	103		70 - 130	12/13/2	22 13:22	12/14/22 11:04	1

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 41768

	MB	MR						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/14/22 22:00	•
Toluene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/14/22 22:00	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/14/22 22:00	
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/13/22 15:38	12/14/22 22:00	•
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/13/22 15:38	12/14/22 22:00	
Xylenes, Total	< 0.00400	U	0.00400	mg/Kg		12/13/22 15:38	12/14/22 22:00	•

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Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		70 - 130	12/13/22 15:38	12/14/22 22:00	1
1,4-Difluorobenzene (Surr)	96		70 - 130	12/13/22 15:38	12/14/22 22:00	1

Lab Sample ID: LCS 880-41768/1-A

Matrix: Solid

Analysis Batch: 41782

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 41768

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.1223		mg/Kg		122	70 - 130	
Toluene	0.100	0.1041		mg/Kg		104	70 - 130	
Ethylbenzene	0.100	0.1083		mg/Kg		108	70 - 130	
m-Xylene & p-Xylene	0.200	0.2252		mg/Kg		113	70 - 130	
o-Xylene	0.100	0.1123		mg/Kg		112	70 - 130	

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	111	70 - 130
1.4-Difluorobenzene (Surr)	121	70 - 130

Lab Sample ID: LCSD 880-41768/2-A

Matrix: Solid

Analysis Batch: 41782

Client Sample ID: Lab	Control Sample Dup	
	Prep Type: Total/NA	

Prep Batch: 41768

	Spike	LCSD LCSD				%Rec		KPD	
Analyte	Added	Result Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.1193	mg/Kg		119	70 - 130	2	35	

Eurofins Midland

Page 10 of 21

Project/Site: PLU 428

Client: Ensolum

Job ID: 880-22245-1

SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-41768/2-A

Matrix: Solid

Analysis Batch: 41782

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA Prep Batch: 41768

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Toluene	0.100	0.1035		mg/Kg		103	70 - 130	1	35
Ethylbenzene	0.100	0.1066		mg/Kg		107	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2222		mg/Kg		111	70 - 130	1	35
o-Xylene	0.100	0.1107		mg/Kg		111	70 - 130	1	35

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	118		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-41297/1-A

Matrix: Solid

Analysis Batch: 41416

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 41297

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		12/07/22 15:29	12/09/22 09:49	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		12/07/22 15:29	12/09/22 09:49	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		12/07/22 15:29	12/09/22 09:49	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	102		70 - 130	12/07/22 15:29	12/09/22 09:49	1
o-Terphenyl	140	S1+	70 - 130	12/07/22 15:29	12/09/22 09:49	1

Lab Sample ID: LCS 880-41297/2-A

Matrix: Solid

Analysis Batch: 41416

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 41297

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	890.6		mg/Kg		89	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	865.8		mg/Kg		87	70 - 130	
C10-C28)								

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	92		70 - 130
o-Terphenyl	95		70 - 130

Lab Sample ID: LCSD 880-41297/3-A

Matrix: Solid Analysis Batch: 41416 Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 41297

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	1000	837.9		mg/Kg		84	70 - 130	6	20
(GRO)-C6-C10									
Diesel Range Organics (Over	1000	863.4		mg/Kg		86	70 - 130	0	20
C10-C28)									

Eurofins Midland

Client: Ensolum Project/Site: PLU 428

Job ID: 880-22245-1

SDG: Eddy Co

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-41297/3-A

Matrix: Solid

Analysis Batch: 41416

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 41297

Prep Type: Soluble

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: SS03 South

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

LCSD LCSD

Surrogate %Recovery Qualifier Limits 1-Chlorooctane 88 70 - 130 o-Terphenyl 91 70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-41241/1-A

Matrix: Solid

Analysis Batch: 41536

мв мв

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac 5.00 Chloride <5.00 mg/Kg 12/11/22 21:38

Lab Sample ID: LCS 880-41241/2-A

Matrix: Solid

Analysis Batch: 41536

LCS LCS Spike %Rec Analyte Added Result Qualifier Unit D %Rec Limits Chloride 250 258.2 103 90 - 110 mg/Kg

Lab Sample ID: LCSD 880-41241/3-A

Matrix: Solid

Analysis Batch: 41536

Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 250 258.7 103 90 - 110 mg/Kg

Lab Sample ID: 880-22245-3 MS

Matrix: Solid

Analysis Batch: 41536

Sample Sample Spike MS MS %Rec Result Qualifier Added Result Qualifier %Rec Limits Analyte Unit D 25.2 248 280.5 103 90 - 110 Chloride mg/Kg

Lab Sample ID: 880-22245-3 MSD

Matrix: Solid

Analysis Batch: 41536

Sample Sample Spike MSD MSD %Rec RPD Result Qualifier Added Qualifier Analyte Result Unit %Rec Limits RPD Limit Chloride 25.2 248 280.0 103 mg/Kg 90 - 110 20

Eurofins Midland

Client Sample ID: SS03 South

Prep Type: Soluble

Prep Type: Soluble

QC Association Summary

Client: Ensolum Project/Site: PLU 428 Job ID: 880-22245-1 SDG: Eddy Co

GC VOA

Prep Batch: 41757

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-41757/5-A	Method Blank	Total/NA	Solid	5035	

Prep Batch: 41768

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Total/NA	Solid	5035	
880-22245-2	SS02 East	Total/NA	Solid	5035	
880-22245-3	SS03 South	Total/NA	Solid	5035	
880-22245-4	SS04 West	Total/NA	Solid	5035	
MB 880-41768/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-41768/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-41768/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 41782

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Total/NA	Solid	8021B	41768
880-22245-2	SS02 East	Total/NA	Solid	8021B	41768
880-22245-3	SS03 South	Total/NA	Solid	8021B	41768
880-22245-4	SS04 West	Total/NA	Solid	8021B	41768
MB 880-41757/5-A	Method Blank	Total/NA	Solid	8021B	41757
MB 880-41768/5-A	Method Blank	Total/NA	Solid	8021B	41768
LCS 880-41768/1-A	Lab Control Sample	Total/NA	Solid	8021B	41768
LCSD 880-41768/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	41768

Analysis Batch: 41914

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Total/NA	Solid	Total BTEX	
880-22245-2	SS02 East	Total/NA	Solid	Total BTEX	
880-22245-3	SS03 South	Total/NA	Solid	Total BTEX	
880-22245-4	SS04 West	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 41297

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Total/NA	Solid	8015NM Prep	
880-22245-2	SS02 East	Total/NA	Solid	8015NM Prep	
880-22245-3	SS03 South	Total/NA	Solid	8015NM Prep	
880-22245-4	SS04 West	Total/NA	Solid	8015NM Prep	
MB 880-41297/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-41297/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-41297/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 41416

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Total/NA	Solid	8015B NM	41297
880-22245-2	SS02 East	Total/NA	Solid	8015B NM	41297
880-22245-3	SS03 South	Total/NA	Solid	8015B NM	41297
880-22245-4	SS04 West	Total/NA	Solid	8015B NM	41297
MB 880-41297/1-A	Method Blank	Total/NA	Solid	8015B NM	41297
LCS 880-41297/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	41297
LCSD 880-41297/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	41297

Eurofins Midland

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QC Association Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 880-22245-1
SDG: Eddy Co

GC Semi VOA

Analysis Batch: 41506

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Total/NA	Solid	8015 NM	
880-22245-2	SS02 East	Total/NA	Solid	8015 NM	
880-22245-3	SS03 South	Total/NA	Solid	8015 NM	
880-22245-4	SS04 West	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 41241

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Soluble	Solid	DI Leach	
880-22245-2	SS02 East	Soluble	Solid	DI Leach	
880-22245-3	SS03 South	Soluble	Solid	DI Leach	
880-22245-4	SS04 West	Soluble	Solid	DI Leach	
MB 880-41241/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-41241/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-41241/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-22245-3 MS	SS03 South	Soluble	Solid	DI Leach	
880-22245-3 MSD	SS03 South	Soluble	Solid	DI Leach	

Analysis Batch: 41536

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-22245-1	SS01 North	Soluble	Solid	300.0	41241
880-22245-2	SS02 East	Soluble	Solid	300.0	41241
880-22245-3	SS03 South	Soluble	Solid	300.0	41241
880-22245-4	SS04 West	Soluble	Solid	300.0	41241
MB 880-41241/1-A	Method Blank	Soluble	Solid	300.0	41241
LCS 880-41241/2-A	Lab Control Sample	Soluble	Solid	300.0	41241
LCSD 880-41241/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	41241
880-22245-3 MS	SS03 South	Soluble	Solid	300.0	41241
880-22245-3 MSD	SS03 South	Soluble	Solid	300.0	41241

Eurofins Midland

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Job ID: 880-22245-1

SDG: Eddy Co

Client Sample ID: SS01 North

Date Collected: 12/02/22 11:00 Date Received: 12/02/22 12:11

Lab Sample ID: 880-22245-1

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			41768	MNR	EET MID	12/13/22 15:38
Total/NA	Analysis	8021B		1	41782	MNR	EET MID	12/15/22 00:24
Total/NA	Analysis	Total BTEX		1	41914	SM	EET MID	12/15/22 11:38
Total/NA	Analysis	8015 NM		1	41506	AJ	EET MID	12/09/22 20:41
Total/NA	Prep	8015NM Prep			41297	DM	EET MID	12/07/22 15:29
Total/NA	Analysis	8015B NM		1	41416	AJ	EET MID	12/09/22 15:52
Soluble	Leach	DI Leach			41241	KS	EET MID	12/07/22 10:02
Soluble	Analysis	300.0		5	41536	CH	EET MID	12/11/22 23:03

Client Sample ID: SS02 East

Date Collected: 12/02/22 10:45

Date Received: 12/02/22 12:11

Lab Sample ID: 880-22245-2

Matrix: Solid

Batch Batch Dilution Batch Prepared Prep Type Туре Method Run Factor **Number Analyst** Lab or Analyzed 5035 12/13/22 15:38 Total/NA Prep 41768 MNR EET MID Total/NA 8021B 41782 MNR 12/15/22 00:44 Analysis EET MID Total/NA Total BTEX 12/15/22 11:38 Analysis 1 41914 SM **EET MID** Total/NA Analysis 8015 NM 41506 AJ **EET MID** 12/09/22 20:41 Total/NA Prep 8015NM Prep EET MID 12/07/22 15:29 41297 DM Total/NA Analysis 8015B NM 41416 AJ **EET MID** 12/09/22 16:14 12/07/22 10:02 Soluble **EET MID** Leach DI Leach 41241 KS Soluble Analysis 300.0 5 41536 CH **EET MID** 12/11/22 23:09

Client Sample ID: SS03 South

Date Collected: 12/02/22 11:15

Date Received: 12/02/22 12:11

Lab Sample ID: 880-22245-3

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			41768	MNR	EET MID	12/13/22 15:38
Total/NA	Analysis	8021B		1	41782	MNR	EET MID	12/15/22 01:05
Total/NA	Analysis	Total BTEX		1	41914	SM	EET MID	12/15/22 11:38
Total/NA	Analysis	8015 NM		1	41506	AJ	EET MID	12/09/22 20:41
Total/NA	Prep	8015NM Prep			41297	DM	EET MID	12/07/22 15:29
Total/NA	Analysis	8015B NM		1	41416	AJ	EET MID	12/09/22 16:56
Soluble	Leach	DI Leach			41241	KS	EET MID	12/07/22 10:02
Soluble	Analysis	300.0		1	41536	CH	EET MID	12/11/22 23:15

Client Sample ID: SS04 West

Date Collected: 12/02/22 11:30

Date Received: 12/02/22 12:11

Lab Sample	ID: 880-22245-4
------------	-----------------

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			41768	MNR	EET MID	12/13/22 15:38
Total/NA	Analysis	8021B		1	41782	MNR	EET MID	12/15/22 01:25
Total/NA	Analysis	Total BTEX		1	41914	SM	EET MID	12/15/22 11:38

Eurofins Midland

Matrix: Solid

Lab Chronicle

Client: Ensolum
Project/Site: PLU 428
Job ID: 880-22245-1
SDG: Eddy Co

ah Sample ID: 880-22245-4

Lab Sample ID: 880-22245-4

Matrix: Solid

Client Sample ID: SS04 West

Date Collected: 12/02/22 11:30 Date Received: 12/02/22 12:11

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Analysis	8015 NM		1	41506	AJ	EET MID	12/09/22 20:41
Total/NA	Prep	8015NM Prep			41297	DM	EET MID	12/07/22 15:29
Total/NA	Analysis	8015B NM		1	41416	AJ	EET MID	12/09/22 17:17
Soluble	Leach	DI Leach			41241	KS	EET MID	12/07/22 10:02
Soluble	Analysis	300.0		5	41536	CH	EET MID	12/11/22 23:32

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 880-22245-1
SDG: Eddy Co

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority		ogram	Identification Number	Expiration Date		
Texas	NI	ELAP	T104704400-22-24	06-30-23		
The fellowing analytes			and the contract of the contra			
the agency does not of		at the laboratory is not certific	ed by the governing authority. This list ma	ay include analytes for		
0 ,		Matrix	ed by the governing authority. This list ma	ay include analytes for		
the agency does not of	fer certification.	•	, , ,	ay include analytes for		

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Method Summary

Client: Ensolum
Project/Site: PLU 428

Job ID: 880-22245-1 SDG: Eddy Co

EET MID

ASTM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	MCAWW	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID

Protocol References:

DI Leach

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Deionized Water Leaching Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

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Sample Summary

Client: Ensolum Project/Site: PLU 428 Job ID: 880-22245-1

SDG: Eddy Co

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-22245-1	SS01 North	Solid	12/02/22 11:00	12/02/22 12:11
880-22245-2	SS02 East	Solid	12/02/22 10:45	12/02/22 12:11
880-22245-3	SS03 South	Solid	12/02/22 11:15	12/02/22 12:11
880-22245-4	SS04 West	Solid	12/02/22 11:30	12/02/22 12:11

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Xenco Tovionnent Testing

City, State ZIP-

City, State ZIP-

Reporting Level II | Level III | PST/UST | TRRP |

Level IV

State of Project: Program:

UST/PST PRP Brownfields

RRC

Superfund [

Work Order Comments

Company Name Bill to: (if different)

Company Name

250

Chain of Custody

***************************************	5	3 (Relinquished by (Signature)	of service. Eurofins Xenco, all be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.	Circle Method(s) and Metal(s) to be analyzed	Total 200.7 / 6010				The state of the s		2504 MBT	3503 50 wh	277 104	2001 1/262	Sample Identification	Total Containers.	Sample Custody Seals.		Samples Received Intact:	SAMPLE RECEIPT	PO#	Sampler's Name 3	Project Location:	Project Number: 038	Project Name:	Phone 476
		((0)	Te)	nly for the cost of samples \$85.00 will be applied to e	al(s) to be analy.	200.8 / 6020:	-						15/1	5	2	Matrix		Yes No N/A T	Yes No N/A C	Yes No TI	Temp Blank.			1 (6	1558146	ZZ.	270-107-160
		a		Received by: (Signature)	and shall not assume any ach project and a charge	zed TCLI	8RCRA 1	477					12 130	5/11/12	122 1046	127 11100	Date Time Sampled Sampled	Corrected Temperature	Temperature Reading.	Correction Factor	Thermometer ID:	Yes No Wetice	the lab,	TAT star	Due Date.	≤ Routine		D.
			5	iture)	e order from client company responsibility for any losses of of \$5 for each sample submi	TCLP / SPLP 6010 8RC	13PPM Texas 11) // /r	1/2 6	1/2/) 1/2 C	d Depth Comp	uć.	20.2		7	e· Yes No	the lab, if received by 4.30pm	TAT starts the day received by	te.	ne 🔲 Rush	Turn Around	Email
			12-2-22	g	y to Eurofins or expenses itted to Euro	RA Sb	Al Sb As										# of Cont			Pai	ame	eters	سنسترسين			C Pres.		
			22 2:11	Date/Time	Xenco, its affiliates and incurred by the client if fins Xenco, but not anal	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U	s Ba Be B Cd						111		1		13	T'S P/	メリノ									
	6	4	2	Relinquished	subcontractors. It assig such losses are due to o yzed These terms will b	îr Co Cu Pb N	Ca Cr Co		THE LEADING																		ANA	
			***************************************	Relinquished by: (Signature)	Ins standard terms an ircumstances beyond seemforced unless pre	în Mo Ni Se i	Cu Fe Ph Ma M																				ANALYSIS REQUEST	
-				Re	d conditions the control viously negotiated.		Mn Mo Ni K														 8 =				1			Deliverables
				Received by (Signature)		Hg 1631 /	Se An SiO		1											880-22243 Chair or 5								EDD 🗌
***************************************				ınature)		Hg 1631/2451/7470/7471	Ag SiO. Na Sr TI Sp 11 V Zp				20,00	194				17	San	NaOH+As	Zn Acetate+NaO+		n of Custody				-	None NO	Drac	ADaPT 🔲
				Date/Time		7471	V 75	Prince of the second se			14511-3K				のないられる		Sample Comments	NaOH+Ascorbic Acid SAPC	Zn Acetate+NaOH Zn	NANO ,						NO DI Water: H-O	ionative Codec	Other·

Login Sample Receipt Checklist

Client: Ensolum Job Number: 880-22245-1

SDG Number: Eddy Co

Login Number: 22245 List Source: Eurofins Midland List Number: 1

Creator: Kramer, Jessica

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Stuart Hyde Ensolum

601 N. Marienfeld St.

Suite 400

Midland, Texas 79701

Generated 1/6/2023 12:27:41 PM

JOB DESCRIPTION

PLU 428 SDG NUMBER Eddy Co

JOB NUMBER

890-3731-1

Eurofins Carlsbad 1089 N Canal St. Carlsbad NM 88220

Eurofins Carlsbad

Job Notes

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated 1/6/2023 12:27:41 PM

Authorized for release by Jessica Kramer, Project Manager Jessica.Kramer@et.eurofinsus.com (432)704-5440

Client: Ensolum
Project/Site: PLU 428
Laboratory Job ID: 890-3731-1
SDG: Eddy Co

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Definitions/Glossary

Client: Ensolum

Project/Site: PLU 428

Job ID: 890-3731-1

SDG: Eddy Co

Qualifiers

GC VOA

 Qualifier
 Qualifier Description

 F1
 MS and/or MSD recovery exceeds control limits.

F2 MS/MSD RPD exceeds control limits

U Indicates the analyte was analyzed for but not detected.

GC Semi VOA

U Indicates the analyte was analyzed for but not detected.

HPLC/IC

F1 MS and/or MSD recovery exceeds control limits.

U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Example 2 Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Carlsbad

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Case Narrative

Client: Ensolum

Project/Site: PLU 428

Job ID: 890-3731-1

SDG: Eddy Co

Job ID: 890-3731-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-3731-1

Receipt

The sample was received on 12/30/2022 9:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.0°C

Receipt Exceptions

The following sample was received and analyzed from an unpreserved bulk soil jar: SS05 (890-3731-1).

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-43081 and analytical batch 880-43042 were outside control limits for one or more analytes, see QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (890-3757-A-1-B). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-43076 and analytical batch 880-43096 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Client Sample Results

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Client Sample ID: SS05 Lab Sample ID: 890-3731-1

Date Collected: 12/27/22 11:50 Matrix: Solid Date Received: 12/30/22 09:30

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		01/03/23 13:31	01/04/23 01:28	1
Toluene	<0.00198	U	0.00198	mg/Kg		01/03/23 13:31	01/04/23 01:28	1
Ethylbenzene	0.00266		0.00198	mg/Kg		01/03/23 13:31	01/04/23 01:28	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		01/03/23 13:31	01/04/23 01:28	1
o-Xylene	0.0115		0.00198	mg/Kg		01/03/23 13:31	01/04/23 01:28	1
Xylenes, Total	0.0115		0.00396	mg/Kg		01/03/23 13:31	01/04/23 01:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130			01/03/23 13:31	01/04/23 01:28	1
1,4-Difluorobenzene (Surr)	108		70 - 130			01/03/23 13:31	01/04/23 01:28	1
Method: TAL SOP Total BTEX - 1	Total BTEX Cald	culation						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0142		0.00396	mg/Kg			01/04/23 09:17	1
	ei Rande Ordan	ICS (DKU) (GC)					
			•	Unit	D	Prenared	Analyzed	Dil Fac
Analyte		Qualifier	RL 49.9	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 01/06/23 13:03	Dil Fac
Analyte Total TPH	Result <49.9	Qualifier U	RL 49.9		<u>D</u>	Prepared		Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies	Result <49.9	Qualifier Unics (DRO)	RL 49.9 (GC)	mg/Kg			01/06/23 13:03	1
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte	Result <49.9 sel Range Orga Result	Qualifier Unics (DRO) Qualifier	RL 49.9 (GC)	mg/Kg	<u>D</u>	Prepared	01/06/23 13:03 Analyzed	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics	Result <49.9 sel Range Orga	Qualifier Unics (DRO) Qualifier	RL 49.9 (GC)	mg/Kg			01/06/23 13:03	1
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10	Result <49.9 sel Range Orga Result <49.9	Qualifier U nics (DRO) Qualifier U	RL 49.9 (GC)	mg/Kg Unit mg/Kg		Prepared 01/05/23 11:23	01/06/23 13:03 Analyzed 01/06/23 00:03	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10	Result <49.9 sel Range Orga Result	Qualifier U nics (DRO) Qualifier U	RL 49.9 (GC) RL 49.9	mg/Kg		Prepared	01/06/23 13:03 Analyzed	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <49.9 sel Range Orga Result <49.9	Qualifier U nics (DRO) Qualifier U	RL 49.9 (GC) RL 49.9	mg/Kg Unit mg/Kg		Prepared 01/05/23 11:23	01/06/23 13:03 Analyzed 01/06/23 00:03	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <49.9	Qualifier U nics (DRO) Qualifier U	RL 49.9 (GC) RL 49.9 49.9	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23	01/06/23 13:03 Analyzed 01/06/23 00:03 01/06/23 00:03	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result	Qualifier U nics (DRO) Qualifier U U	RL 49.9 (GC) RL 49.9 49.9	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23	01/06/23 13:03 Analyzed 01/06/23 00:03 01/06/23 00:03	Dil Face
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result <49.9	Qualifier U nics (DRO) Qualifier U U	RL 49.9 (GC) RL 49.9 49.9 49.9 Limits	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23 Prepared	O1/06/23 13:03 Analyzed O1/06/23 00:03 O1/06/23 00:03 Analyzed	Dil Fac
Analyte Total TPH Method: SW846 8015B NM - Dies Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	Result <49.9	Qualifier U nics (DRO) Qualifier U U Qualifier	RL 49.9 (GC) RL 49.9 49.9 49.9 Limits 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23 Prepared 01/05/23 11:23	Analyzed 01/06/23 00:03 01/06/23 00:03 01/06/23 00:03 Analyzed 01/06/23 00:03	Dil Fac
Oll Range Organics (Over C28-C36) Surrogate	Result <49.9	Qualifier U nics (DRO) Qualifier U U Qualifier	RL 49.9 (GC) RL 49.9 49.9 49.9 Limits 70 - 130 70 - 130	mg/Kg Unit mg/Kg mg/Kg		Prepared 01/05/23 11:23 01/05/23 11:23 01/05/23 11:23 Prepared 01/05/23 11:23	Analyzed 01/06/23 00:03 01/06/23 00:03 01/06/23 00:03 Analyzed 01/06/23 00:03	Dil Fac

Surrogate Summary

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
880-23218-A-1-A MS	Matrix Spike	108	105	
880-23218-A-1-B MSD	Matrix Spike Duplicate	104	105	
890-3731-1	SS05	120	108	
CS 880-43081/1-A	Lab Control Sample	98	108	
CSD 880-43081/2-A	Lab Control Sample Dup	97	106	
/IB 880-42941/5-A	Method Blank	97	107	
MB 880-43081/5-A	Method Blank	99	106	

BFB = 4-Bromofluorobenzene (Surr) DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1CO1	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-3731-1	SS05	129	118	
890-3757-A-1-C MS	Matrix Spike	112	85	
890-3757-A-1-D MSD	Matrix Spike Duplicate	114	88	
LCS 880-43251/2-A	Lab Control Sample	104	98	
LCSD 880-43251/3-A	Lab Control Sample Dup	118	110	
MB 880-43251/1-A	Method Blank	113	109	
Surrogate Legend				

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-42941/5-A

Lab Sample ID: MB 880-43081/5-A

Matrix: Solid

Matrix: Solid

Analysis Batch: 43042

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 42941

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/30/22 11:33	01/03/23 12:23	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/30/22 11:33	01/03/23 12:23	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/30/22 11:33	01/03/23 12:23	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/30/22 11:33	01/03/23 12:23	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/30/22 11:33	01/03/23 12:23	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		12/30/22 11:33	01/03/23 12:23	1

MB MB

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

12/30/22 11:33 01/03/23 12:23 12/30/22 11:33 01/03/23 12:23

Prepared

Client Sample ID: Method Blank

Analyzed

Prep Type: Total/NA Prep Batch: 43081

Analysis Batch: 43042

	III.D							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		01/03/23 13:31	01/03/23 23:58	1
Toluene	<0.00200	U	0.00200	mg/Kg		01/03/23 13:31	01/03/23 23:58	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		01/03/23 13:31	01/03/23 23:58	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		01/03/23 13:31	01/03/23 23:58	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		01/03/23 13:31	01/03/23 23:58	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		01/03/23 13:31	01/03/23 23:58	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepare	d Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	01/03/23 1	3:31 01/03/23 23:58	3 1
1,4-Difluorobenzene (Surr)	106		70 - 130	01/03/23 1.	3:31 01/03/23 23:58	3 1

Lab Sample ID: LCS 880-43081/1-A

Matrix: Solid

Analysis Batch: 43042

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 43081

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.100 0.08719 mg/Kg 87 70 - 130 Toluene 0.100 0.08354 mg/Kg 84 70 - 130 Ethylbenzene 0.100 0.08171 mg/Kg 82 70 - 130 0.200 70 - 130 m-Xylene & p-Xylene 0.1684 mg/Kg 84 0.100 0.08268 83 70 - 130 o-Xylene mg/Kg

LCS LCS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	98	70 - 130
1.4-Difluorobenzene (Surr)	108	70 - 130

Lab Sample ID: LCSD 880-43081/2-A

Matrix: Solid

Analysis Batch: 43042

Client Sample ID:	: Lab Control Sample Dup)
	Dean Time, Tetal/N/	

Prep Type: Total/NA

Prep Batch: 43081

	Бріке		LCSD				%Rec		KPD
Analyte	Added	Result C	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09080		mg/Kg		91	70 - 130	4	35

Eurofins Carlsbad

Dil Fac

QC Sample Results

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-43081/2-A

Matrix: Solid Analysis Batch: 43042 **Client Sample ID: Lab Control Sample Dup**

Prep Type: Total/NA Prep Batch: 43081

	Spike	LCSD	LCSD				%Rec		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Toluene	0.100	0.08713		mg/Kg		87	70 - 130	4	35
Ethylbenzene	0.100	0.08626		mg/Kg		86	70 - 130	5	35
m-Xylene & p-Xylene	0.200	0.1780		mg/Kg		89	70 - 130	6	35
o-Xylene	0.100	0.08662		mg/Kg		87	70 - 130	5	35

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: 880-23218-A-1-A MS

Matrix: Solid

Analysis Batch: 43042

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 43081

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00199	U F1	0.101	<0.00202	U F1	mg/Kg		0.4	70 - 130	
Toluene	<0.00199	U F2 F1	0.101	<0.00202	U F1	mg/Kg		0.3	70 - 130	
Ethylbenzene	0.00570	F1	0.101	0.01008	F1	mg/Kg		4	70 - 130	
m-Xylene & p-Xylene	0.0163	F1	0.202	0.02834	F1	mg/Kg		6	70 - 130	
o-Xylene	0.0114	F1	0.101	0.01973	F1	mg/Kg		8	70 - 130	
o-Xylene	0.0114	F1	0.101	0.01973	F1	mg/Kg		8	70 -	130

MS MS

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	108	70 - 130
1,4-Difluorobenzene (Surr)	105	70 - 130

Lab Sample ID: 880-23218-A-1-B MSD

Matrix: Solid

Analysis Batch: 43042

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA Prep Batch: 43081

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	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00199	U F1	0.0996	<0.00199	U F1	mg/Kg		0	70 - 130	NC	35
Toluene	<0.00199	U F2 F1	0.0996	0.006192	F2 F1	mg/Kg		5	70 - 130	105	35
Ethylbenzene	0.00570	F1	0.0996	0.01127	F1	mg/Kg		6	70 - 130	11	35
m-Xylene & p-Xylene	0.0163	F1	0.199	0.02364	F1	mg/Kg		4	70 - 130	18	35
o-Xylene	0.0114	F1	0.0996	0.01768	F1	mg/Kg		6	70 - 130	11	35

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-43251/1-A

Matrix: Solid

Analysis Batch: 43191

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 43251

мв мв Result Qualifier Unit Prepared <50.0 U 50.0 mg/Kg 01/05/23 11:23 01/05/23 19:47 Gasoline Range Organics

(GRO)-C6-C10

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-43251/1-A

Lab Sample ID: LCS 880-43251/2-A

Matrix: Solid Analysis Batch: 43191

Matrix: Solid

Analysis Batch: 43191

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 43251

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		01/05/23 11:23	01/05/23 19:47	1
C10-C28) Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		01/05/23 11:23	01/05/23 19:47	1

MB MB

MR MR

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	113		70 - 130	01/05/23 11:23	01/05/23 19:47	1
o-Terphenyl	109		70 - 130	01/05/23 11:23	01/05/23 19:47	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 43251

LCS LCS Spike Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics 1000 978.5 98 70 - 130 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 924.6 mg/Kg 92 70 - 130 C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	104		70 - 130
o-Terphenyl	98		70 - 130

Lab Sample ID: LCSD 880-43251/3-A Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Analysis Batch: 43191

Prep Type: Total/NA

Prep Batch: 43251

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics	1000	1009		mg/Kg		101	70 - 130	3	20	
(GRO)-C6-C10										
Diesel Range Organics (Over	1000	999.4		mg/Kg		100	70 - 130	8	20	
C10-C28)										

LCSD LCSD Surrogate %Recovery Qualifier Limits 1-Chlorooctane 118 70 - 130 o-Terphenyl 110 70 - 130

Lab Sample ID: 890-3757-A-1-C MS Client Sample ID: Matrix Spike

Matrix: Solid

Analysis Batch: 43191

Prep Type: Total/NA

Prep Batch: 43251

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	<49.9	U	999	750.7		mg/Kg		70	70 - 130	
(GRO)-C6-C10 Diesel Range Organics (Over	<49.9	U	999	885.9		mg/Kg		87	70 - 130	
C10-C28)										

	IVIS	IVIS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	112		70 - 130
o-Terphenyl	85		70 - 130

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-3757-A-1-D MSD Client Sample ID: Matrix Spike Duplicate

Matrix: Solid Analysis Batch: 43191 Prep Type: Total/NA Prep Batch: 43251

Sample Sample Spike MSD MSD RPD Result Qualifier RPD Limit Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics <49.9 U 999 826.1 mg/Kg 78 70 - 130 10 20 (GRO)-C6-C10 999 Diesel Range Organics (Over <49.9 U 913.9 mg/Kg 90 70 - 130 3

C10-C28)

MSD MSD

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	114		70 - 130
o-Terphenyl	88		70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-43076/1-A Client Sample ID: Method Blank

Matrix: Solid Prep Type: Soluble

Analysis Batch: 43096

мв мв

Analyte	Result C	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00 L	J	5.00	mg/Kg			01/04/23 05:18	1

Lab Sample ID: LCS 880-43076/2-A **Client Sample ID: Lab Control Sample Prep Type: Soluble Matrix: Solid**

Analysis Batch: 43096

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	250	262.3		mg/Kg		105	90 - 110	

Lab Sample ID: LCSD 880-43076/3-A Client Sample ID: Lab Control Sample Dup **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 43096

	Spike	LCSD	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride	250	264.0		mg/Kg		106	90 - 110	1	20	

Lab Sample ID: 890-3727-A-2-E MS Client Sample ID: Matrix Spike **Prep Type: Soluble**

Matrix: Solid

Analysis Batch: 43096

	Sample	Sample	Бріке	IVIS	IVIS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	477	F1	248	763.7	F1	mg/Kg		116	90 - 110	

Lab Sample ID: 890-3727-A-2-F MSD Client Sample ID: Matrix Spike Duplicate **Matrix: Solid Prep Type: Soluble**

Analysis Batch: 43096

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	477	F1	248	766.4	F1	mg/Kg	_	117	90 - 110	0	20

QC Association Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3731-1
SDG: Eddy Co

GC VOA

Pre	n Bate	h: 42941

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-42941/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 43042

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Total/NA	Solid	8021B	43081
MB 880-42941/5-A	Method Blank	Total/NA	Solid	8021B	42941
MB 880-43081/5-A	Method Blank	Total/NA	Solid	8021B	43081
LCS 880-43081/1-A	Lab Control Sample	Total/NA	Solid	8021B	43081
LCSD 880-43081/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	43081
880-23218-A-1-A MS	Matrix Spike	Total/NA	Solid	8021B	43081
880-23218-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	43081

Prep Batch: 43081

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Total/NA	Solid	5035	_
MB 880-43081/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-43081/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-43081/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-23218-A-1-A MS	Matrix Spike	Total/NA	Solid	5035	
880-23218-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 43127

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Total/NA	Solid	Total BTEX	

GC Semi VOA

Analysis Batch: 43191

Lab Sample ID 890-3731-1	Client Sample ID SS05	Prep Type Total/NA	Matrix Solid	Method 8015B NM	Prep Batch 43251
MB 880-43251/1-A	Method Blank	Total/NA	Solid	8015B NM	43251
LCS 880-43251/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	43251
LCSD 880-43251/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	43251
890-3757-A-1-C MS	Matrix Spike	Total/NA	Solid	8015B NM	43251
890-3757-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	43251

Prep Batch: 43251

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Total/NA	Solid	8015NM Prep	
MB 880-43251/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-43251/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-43251/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-3757-A-1-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-3757-A-1-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 43391

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Total/NA	Solid	8015 NM	

QC Association Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3731-1
SDG: Eddy Co

HPLC/IC

Leach Batch: 43076

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Soluble	Solid	DI Leach	
MB 880-43076/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-43076/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-43076/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-3727-A-2-E MS	Matrix Spike	Soluble	Solid	DI Leach	
890-3727-A-2-F MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 43096

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-3731-1	SS05	Soluble	Solid	300.0	43076
MB 880-43076/1-A	Method Blank	Soluble	Solid	300.0	43076
LCS 880-43076/2-A	Lab Control Sample	Soluble	Solid	300.0	43076
LCSD 880-43076/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	43076
890-3727-A-2-E MS	Matrix Spike	Soluble	Solid	300.0	43076
890-3727-A-2-F MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	43076

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Lab Chronicle

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3731-1
SDG: Eddy Co

Client Sample ID: SS05 Lab Sample ID: 890-3731-1

Date Collected: 12/27/22 11:50 Matrix: Solid
Date Received: 12/30/22 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	43081	01/03/23 13:31	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	43042	01/04/23 01:28	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			43127	01/04/23 09:17	AJ	EET MID
Total/NA	Analysis	8015 NM		1			43391	01/06/23 13:03	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	43251	01/05/23 11:23	DM	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	43191	01/06/23 00:03	SM	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	43076	01/03/23 12:06	KS	EET MID
Soluble	Analysis	300.0		1			43096	01/04/23 08:38	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU 428
Job ID: 890-3731-1
SDG: Eddy Co

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date 06-30-23		
Texas	NE	ELAP	T104704400-22-25			
The following analytes are included in this the agency does not offer certification.		it the laboratory is not cortifi	ad by the governing outhority. This list me	av include analytee for		
0 ,	• •	it the laboratory is not certifi	ed by the governing authority. This list his	ay iliciude allaiytes toi		
0 ,	• •	Matrix	Analyte	ay include analytes for		
the agency does not of	fer certification.	•	, , ,	ay include analytes for		

Method Summary

Client: Ensolum Job ID: 890-3731-1 Project/Site: PLU 428 SDG: Eddy Co

Method	Method Description	Protocol	Laboratory		
8021B	Volatile Organic Compounds (GC)	SW846	EET MID		
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID		
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID		
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID		
300.0	Anions, Ion Chromatography	MCAWW	EET MID		
5035	Closed System Purge and Trap	SW846	EET MID		
8015NM Prep	Microextraction	SW846	EET MID		
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID		

Protocol References:

ASTM = ASTM International

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MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum Project/Site: PLU 428 Job ID: 890-3731-1

SDG: Eddy Co

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-3731-1	SS05	Solid	12/27/22 11:50	12/30/22 09:30	0.5

			eurorins	
	Xenco	Environment lesting		
Hobbs, NM (575) 392-	EL Paso, TX (915) 585-	Midland, TX (432) 704-5	Houston, TX (281) 24	

Chain of Custody

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Work Order No: Work Order Comments			ned by: (Sign	assigns standard to circumstance will be enforced	Cu Fe Pb Mn Mo I									90-3731 CI				_	-	WALYSIS RE			15 ON		Ph	99	8	334
Work Order No: Work Order Comments			nature)	terms and concess beyond the countries previously	Mg Mn N Ni Se Ag T	-								nain of Cus						QUEST	Delive	Repoi	State	Progr]		
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Login Sample Receipt Checklist

Client: Ensolum

SDG N

Job Number: 890-3731-1 SDG Number: Eddy Co

List Source: Eurofins Carlsbad

Login Number: 3731 List Number: 1 Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Eurofins Carlsbad

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SDG Number: Eddy Co

Login Sample Receipt Checklist

Client: Ensolum Job Number: 890-3731-1

Login Number: 3731 List Source: Eurofins Midland List Number: 2 List Creation: 01/03/23 09:51 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



APPENDIX E

NMOCD Notifications

Collins, Melanie

From: Green, Garrett J

Sent: Monday, October 31, 2022 4:24 PM

To: ocd.enviro@emnrd.nm.gov; Bratcher, Michael, EMNRD; Billings, Bradford, EMNRD;

Harimon, Jocelyn, EMNRD; Hamlet, Robert, EMNRD

Cc: DelawareSpills /SM

Subject: XTO 48 Hour Liner Inspection Notification - PLU 428

Good afternoon,

This is sent as a 48-hour notification, XTO is scheduled to inspect the lined containment at PLU 428 released on (10/28/22), on Thursday, November 3, 2022, at 10am MST. A 24 hour release notification was not sent out on Wednesday, February 26, 2020 at 1:35 PM since the release was less than 25 barrels in volume. Please call us with any questions or concerns.

GPS Coordinates: (32.17964,-103.87113)

Thank you,

Garrett Green

Environmental Coordinator
Delaware Business Unit
(575) 200-0729
Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

From: Enviro, OCD, EMNRD

To: Green, Garrett J; Enviro, OCD, EMNRD; Bratcher, Michael, EMNRD; Harimon, Jocelyn, EMNRD; Hamlet, Robert,

EMNRD

Cc: <u>Tacoma Morrissey</u>; <u>Stuart Hyde</u>

Subject: RE: [EXTERNAL] RE: XTO - Sampling Notification (Week of 12/19/22 - 12/23/22)

Date: Wednesday, December 21, 2022 1:54:40 PM

[**EXTERNAL EMAIL**]

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Jocelyn Harimon • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1220 South St. Francis Drive | Santa Fe, NM 87505
(505)469-2821 | <u>Jocelyn.Harimon@emnrd.nm.gov</u>



From: Green, Garrett J <garrett.green@exxonmobil.com>

Sent: Wednesday, December 21, 2022 12:09 PM

To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Harimon, Jocelyn, EMNRD <Jocelyn.Harimon@emnrd.nm.gov>; Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>

Cc: Tacoma Morrissey <tmorrissey@ensolum.com>; Stuart Hyde <shyde@ensolum.com> **Subject:** [EXTERNAL] RE: XTO - Sampling Notification (Week of 12/19/22 - 12/23/22)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

We have an addition to the sampling schedule below. Friday afternoon we will be collecting final samples at PLU 428 CTB.

Thank you,

Garrett Green

Environmental Coordinator Delaware Business Unit (575) 200-0729

Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

From: Green, Garrett J

Sent: Thursday, December 15, 2022 7:53 AM

To: 'ocd.enviro@emnrd.nm.gov' <<u>ocd.enviro@emnrd.nm.gov</u>>; 'Bratcher, Michael, EMNRD' <<u>mike.bratcher@emnrd.nm.gov</u>>; 'Harimon, Jocelyn, EMNRD' <<u>Jocelyn.Harimon@emnrd.nm.gov</u>>; 'Hamlet, Robert, EMNRD' <<u>Robert.Hamlet@emnrd.nm.gov</u>>

Cc: 'Tacoma Morrissey' < tmorrissey@ensolum.com>; DelawareSpills /SM

<DelawareSpills@exxonmobil.com>

Subject: XTO - Sampling Notification (Week of 12/19/22 - 12/23/22)

All,

XTO plans to complete final sampling activities at the following sites the week of Dec 19, 2022.

- JRU 10 / NAB1521257588 NAB1535754357, & NAB1904653072
- Indian Flats Bass Federal/ nAB1523133089, nAB1520127947, nAB1523155412, nAB1614429643, nAB1526056410
- Poker Lake Unit 409 / nAPP2223751933
- Big Sinks Battery 2-24-30 / NAB1913729531

Thank you,

Garrett Green

Environmental Coordinator
Delaware Business Unit
(575) 200-0729
Garrett.Green@ExxonMobil.com

XTO Energy, Inc.

3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 179129

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	179129
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	XTO's deferral requests to complete final remediation during any future major construction/alteration or final plugging/abandonment, whichever occurs first. Ensolum and XTO do not believe deferment will result in imminent risk to human health, the environment, or groundwater. The area requested for deferral is "BH01". The area has been delineated and documented in the report. At this time, OCD approves this request. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will remain open in OCD database files and reflect an open environmental issue. This is a federal site and will require like approval from the BLM.	5/22/2023