

SHIPPING ADDRESS:
2800 WESTOVER STREET
ODESSA, TEXAS 79764



BILLING ADDRESS:
P.O. BOX 69210
ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/16/22

EXTENDED GAS ANALYSIS

LAB 65601

TARGA: BUCKEYE

INLET: 83830007

	MOL %	GPM
HYDROGEN SULFIDE	0.5171	0.000
NITROGEN	2.1120	0.000
METHANE	80.3126	0.000
CARBON DIOXIDE	2.8004	0.000
ETHANE	6.4724	1.728
PROPANE	3.6699	1.009
ISO-BUTANE	0.4845	0.158
N-BUTANE	1.2157	0.383
ISO-PENTANE	0.3691	0.135
N-PENTANE	0.3641	0.132
NEOHEXANE	0.0087	0.004
CYCLOPENTANE	0.0456	0.013
2-METHYLPENTANE	0.0830	0.034
3-METHYLPENTANE	0.0553	0.023
N-HEXANE	0.1052	0.043
METHYLCYCLOPENTANE	0.0820	0.029
BENZENE	0.0749	0.021
CYCLOHEXANE	0.1063	0.036
2-METHYLHEXANE	0.0047	0.002
3-METHYLHEXANE	0.0582	0.027
DIMETHYLCYCLOPENTANES	0.0640	0.026
N-HEPTANE	0.0579	0.027
METHYLCYCLOHEXANE	0.1220	0.049
TRIMETHYLCYCLOPENTANES	0.0083	0.004
TOLUENE	0.1213	0.041
2-METHYLHEPTANE	0.0573	0.029
3-METHYLHEPTANE	0.0025	0.001
DIMETHYLCYCLOHEXANES	0.0420	0.019
N-OCTANE	0.0623	0.032
ETHYL BENZENE	0.0375	0.014
M&P-XYLENES	0.0946	0.037
O-XYLENE	0.0301	0.012
C9 NAPHTHENES	0.0709	0.038
C9 PARAFFINS	0.1080	0.063
N-NONANE	0.0470	0.029
N-DECANE	0.0150	0.010
UNDECANE PLUS	0.1176	0.078
TOTALS	100.0000	4.286

SPECIFIC GRAVITY 0.752
GROSS DRY BTU/CU.FT. 1198.9
GROSS WET BTU/CU.FT. 1178.4
TOTAL MOL. WT. 21.717
MOL. WT. C6+ 104.055
SP. GRAVITY C6+ 4.355
MOL. WT. C7+ 114.530
SP. GRAVITY C7+ 5.108
BASIS: 14.65 PSIA @ 60 °F

SAMPLED: 08/10/22
12 PSI @ 81 °F
RUN: 08/11/22
SPOT SR
CYLINDER: 518
DISTRIBUTION: MR JOSEPH AUSTIN
5171.06 PPM H2S

Meter ID: 830009

5/20/23 0:00
5/20/23 1:00
5/20/23 2:00
5/20/23 3:00
Total

Location Buckeye Flare			
DP	SP	Temp	Volume
inH2O	psi	F	MCF
0.000	41.763	57.064	0.000
7.379	42.878	57.519	59.917
3.782	42.731	57.069	44.946
2.977	42.721	57.309	22.885
Total			127.747

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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DEFINITIONS

Action 219099

DEFINITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 219099
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 219099

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 219099
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fPAC0614251161] Targa Buckeye Booster Station

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 219099

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/20/2023
Time vent or flare was discovered or commenced	01:03 AM
Time vent or flare was terminated	03:33 AM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Flared Released: 128 Mcf Recovered: 0 Mcf Lost: 128 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[34945] KINDER MORGAN CO2 CO. LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare when third party Kinder Morgan experienced an unexpected shutdown. Third party shutdown caused discharge pressure to increase and excess pressure was routed to flare.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the downstream third party corrected issues.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There are no corrective actions as this was caused by a third party. Third party shutdowns are beyond Targa's control.

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ACKNOWLEDGMENTS

Action 219099

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 219099

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	Action Number: 219099
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
amberg	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/22/2023