District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID				
Contact Nam			Contact Te	Contact Telephone				
Contact emai	il			Incident #	Incident # (assigned by OCD)			
Contact mailing address								
Latitude				of Release So				
			(NAD 83 in dec	imal degrees to 5 decin	nal places)			
Site Name				Site Type				
Date Release	Discovered			API# (if app	olicable)			
Unit Letter	Section	Township	Range	Cour	nty			
Crude Oil		(s) Released (Select al	l that apply and attach	Volume of l	justification for tl	he volumes provided below)		
Produced		Volume Release			Volume Recovered (bbls)			
Is the concentration of dissolved chloric produced water >10,000 mg/l?			hloride in the	☐ Yes ☐ No				
Condensate Volume Released (bbls)				Volume Rec	covered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide unit			units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease				,			

Received by OCD: 5/25/2023	10:46:26 AM
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Incident ID	
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Was this a major If release as defined by	YES, for what reason(s) does the respo	nsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES, was immediate notice	on given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?
II 1 ES, was illillediate flotic	e given to the OCD: By whom: To w	ioni: when and by what means (phone, eman, etc):
	Initial R	esponse
The responsible party	y must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
☐ The source of the release	e has been stopped.	
l <u></u>	een secured to protect human health and	the environment.
Released materials have	been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and recov	verable materials have been removed an	d managed appropriately.
If all the actions described ab	bove have <u>not</u> been undertaken, explain	why:
has begun, please attach a na	arrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
regulations all operators are requ	uired to report and/or file certain release not	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investigate a addition, OCD acceptance of a C	and remediate contamination that pose a three	eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name	_	Title:
Signature:	metoparnje	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date:05/25/2023

				L4	8 Spill Volume	e Estimate F	orm - Fill	In Gray Ce	ells		
	Facili	ty Name	& Well Number(s):	graham cracker 16-7				Release Discovery Date & Time: 5/13/23 at 3pm			
Provide any known details about the event:						Primary Cause (dropdown):	Mechanical Damage/Failure	Secondary Cause (dropdown):			
			Was the Releas (drop	Release On/Off Pad (dropdown):	Recovered Volume (bbl.) (if available, not included in volume calculations)		Release Type (dropdown):		Method of Determination (dropdown):		
BU: Permian Asset Area: DBW - Fine Sands			Yes V Off-Pad			Oil Mixture	Field Measurement				
		Known V	'olume (dropdown):	No ~							
	Know	n Area (dropdown):	No ~	Spill Cold	vilation. On Rad	Curfees Peel	I Carill				
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estima	ated Volume of Spill bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%.)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	20	20	0.3	400.00	1.48	0.00	1	1.48		0.74	0.74
Rectangle B	0	0	0.0	0.00	0.00	0.00		0.00		0.00	0.00
	0	0	0.0	0.00	0.00	0.00		0.00		0.00	0.00
Rectangle C	0	0	0.0	0.00	0.00	0.00		0.00		0.00	0.00
Rectangle D	U			0.00	0.00	0.00		0.00	50%	0.00	0.00
Rectangle D Rectangle E	U			0.00				1 (1(1			
Rectangle D Rectangle E Rectangle F				0.00	0.00	0.00				0.00	0.00
Rectangle D Rectangle E Rectangle F Rectangle G				0.00	0.00 0.00	0.00	0	0.00		0.00	0.00
Rectangle D Rectangle E Rectangle F Rectangle G Rectangle H				0.00 0.00	0.00 0.00 0.00	0.00	0	0.00		0.00 0.00	0.00 0.00
Rectangle D Rectangle E Rectangle F Rectangle G Rectangle H Rectangle I				0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00	0	0.00 0.00 0.00		0.00 0.00 0.00	0.00 0.00 0.00
Rectangle D Rectangle E Rectangle F Rectangle G Rectangle H				0.00 0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00 0.00	000000000000000000000000000000000000000	0.00		0.00 0.00	0.00 0.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 220642

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	220642
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Creat	ted By	Condition	Condition Date
jhar	rimon	None	5/25/2023