District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2315334597
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party XTO) Fnerov		OGRID 4	5380	
Contact Nan				-	elephone 575-200-072	.9
		en@exxonmobil.c	om		(assigned by OCD)	
		3104 E. Greene St		w Mexico, 88220		
			Location	of Release So	ource	
Latitude32	2.19279			Longitude _	-103.83618	
			(NAD 83 in dec	imal degrees to 5 decim	al places)	
Site Name I	Poker Lake U	Unit 102		Site Type I	Production Well	
Date Release	Discovered	05/21/2023		API# (if app	licable)	
II	G4'	T1:	D	Carre	4	
Unit Letter	Section	Township	Range	Coun		
С	25	24S	30E	Eddy	y	
Surface Owne	r: State	➤ Federal ☐ Tr	ribal	lame:)
			Noture and	Volume of F	Palagga	
			Nature and	volume of r	Keiease	
✓ Crude Oi		Volume Release	1 /1.1.1.\	calculations or specific	justification for the volume Volume Recovered	(1.1.1.)
			9.20			0.00
× Produced	water	Volume Release	01.55	1 1'1 (TDG)	Volume Recovered	(bbls) 7.00
			ion of total dissolv water >10,000 mg/	\ /	Yes No	
Condensa	ite	Volume Release			Volume Recovered	(bbls)
Natural C	ias	Volume Release	d (Mcf)		Volume Recovered	(Mcf)
Other (describe) Volume/Weight Released (provide units		units)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease Interna	l corrosion caused	a flowline to relea	se fluids to pad. Fr	ree fluids were recove	ered. A third-party contracotr has
		tained for remedia		-		•
1						

73	-		~
Page	~	a	t.
1 466	- Au	v	,

Incident ID	NAPP2315334597
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by	A release equal to or greater than 25 barrels.	
19.15.29.7(A) NMAC?		
Yes No		
ICVEC mas immediate a	notice given to the OCD2 Develope? To whom? When and be what maging (nhang a good) ato)?	
· ·	notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	to ocd.enviro (ocd.enviro@emnrd.nm.gov); Bratcher, Michael, EMNRD, Hamlet, Robert, EMNRD, and RD on Monday, May 22, 2023 1:15 PM via email.	
Trainion, seeery ii, Eivii (1	TO of Fioliday, 19ta J 22, 2020 1.10 TH Via citati.	
	r w in	
	Initial Response	
The responsible	e party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
The source of the rele	lease has been stopped.	
	has been secured to protect human health and the environment.	
•	•	
	nave been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
	recoverable materials have been removed and managed appropriately.	
If all the actions described	ed above have <u>not</u> been undertaken, explain why:	
NA		
Dom 10 15 20 9 D (4) NIM	MAC the magnetiable month, many communication in money diotally often discovery of a valence. If we want	liotion
	MAC the responsible party may commence remediation immediately after discovery of a release. If remedian a narrative of actions to date. If remedial efforts have been successfully completed or if the release occ	
	ent area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	Juitou
Lhereby certify that the info	Formation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are	e required to report and/or file certain release notifications and perform corrective actions for releases which may enda	nger
	nment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations lead to and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.	
	of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local la	
and/or regulations.		
Printed Name: Garrett G	Green Title: SSHE Coordinator	
Timed Name.		
Signature:	Date: 06/02/2023	
email: garrett.green@exx	Telephone: 575-200-0729	
	i elepnone:	
OCD Owler		
OCD Only		
Received by:	ocelyn Harimon Date: 06/05/2023	

Location:	Poker Lake Unit	102	
Spill Date:	5/21/2023		
	Area 1		
Approximate A	rea =	12520.00	sq. ft.
Average Satura	tion (or depth) of spill =	1.50	inches
Average Porosi	ty Factor =	0.20	
	VOLUME OF LEAK		
Total Crude Oil	=	9.20	bbls
Total Produced	Water =	61.55	bbls
	TOTAL VOLUME OF	LEAK	
Total Crude Oi	=	9.20	bbls
Total Produced	l Water =	61.55	bbls
	TOTAL VOLUME RECO	VERED	
Total Crude Oi	=	8.00	bbls
Total Produced	l Water =	7.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 223259

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	223259
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/5/2023