

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | nAPP2315837844 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | | | |
|-------------------------|----------------------------------|------------------------------|--------------|
| Responsible Party | Frontier Field Services, LLC | OGRID | 22115 |
| Contact Name | Lupe Carrasco | Contact Telephone | 575-725-0787 |
| Contact email | gcarrasco@durangomidstream.com | Incident # (assigned by OCD) | |
| Contact mailing address | 47 Conoco Rd. Maljamar, NM 88264 | | |

Location of Release Source

Latitude 32.756368 Longitude -104.06458
(NAD 83 in decimal degrees to 5 decimal places)

| | | | |
|-------------------------|------------------------------|----------------------|----------|
| Site Name | Arrowhead Compressor Station | Site Type | Pipeline |
| Date Release Discovered | 6/5/23 | API# (if applicable) | |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| N | 10 | 18S | 29E | Eddy |

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input checked="" type="checkbox"/> Condensate | Volume Released (bbls) 10.7 | Volume Recovered (bbls) 0 |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release: Line deterioration caused weak spot in pipeline.

| | |
|----------------|----------------|
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| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| |
|--|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
| If all the actions described above have <u>not</u> been undertaken, explain why: |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |
| Printed Name: <u>Lupe Carrasco</u> Title: <u>Sr. Environmental Specialist</u> Signature: <u><i>Lupe Carrasco</i></u> Date: <u>6/7/23</u> email: <u>gcarrasco@durangomidstream.com</u> Telephone: <u>575-725-0787</u> |
| <u>OCD Only</u> Received by: <u>Jocelyn Harimon</u> Date: <u>06/08/2023</u> |



Liquid Volume Release Report

| Liquid Release Volume Calculator | | | | | | | |
|----------------------------------|------------------------------|--------|-------|--------------------------|------------|-------------------|------------------|
| Date: | 6/5/2023 | | | | | | |
| Site or Line Name: | Arrowhead compressor station | | | | | | |
| Soil Type | Porosity | Length | Width | Depth (.083 per inch) | Cubic Feet | Estimated Barrels | Soil Type |
| Clay | 0.15 | | | | 0 | 0.00 | Clay |
| Sandy Clay | 0.12 | | | | 0 | 0.00 | Sandy Clay |
| Silt | 0.16 | | | | 0 | 0.00 | Silt |
| Fine Sand | 0.16 | | | | 0 | 0.00 | Fine Sand |
| Medium Sand | 0.25 | 8 | 5 | 6 | 240 | 10.70 | Medium Sand |
| Coarse Sand | 0.26 | | | | 0 | 0.00 | Coarse Sand |
| Gravelly Sand | 0.26 | | | | 0 | 0.00 | Gravelly Sand |
| Fine Gravel | 0.26 | | | | 0 | 0.00 | Fine Gravel |
| Medium Gravel | 0.20 | | | | 0 | 0.00 | Medium Gravel |
| Coarse Gravel | 0.18 | | | | 0 | 0.00 | Coarse Gravel |
| Sandstone | 0.25 | | | | 0 | 0.00 | Sandstone |
| Siltstone | 0.18 | | | | 0 | 0.00 | Siltstone |
| Limestone | 0.13 | | | | 0 | 0.00 | Limestone |
| Basalt | 0.19 | | | | 0 | 0.00 | Basalt |
| Standing Liquids | X | 0 | 0 | 0 | 0 | 0.00 | Standing Liquids |

Choose the one prevailing ground type for estimating spill volumes at a single location. Standing liquids are figured separately using the green cell.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D
 Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

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 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 224963

CONDITIONS

| | |
|--|---|
| Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380 | OGRID: 221115 |
| | Action Number: 224963 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| jharimon | None | 6/8/2023 |