

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2315827454
District RP	
Facility ID	fAPP2125250387
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.2117803 Longitude -103.4597052
(NAD 83 in decimal degrees to 5 decimal places)

Site Name FLOWMASTER FEE 367 TB	Site Type Oil & Gas Facility
Date Release Discovered: 6/6/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
N	15	24S	34E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 140	Volume Recovered (bbls) 140
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Pinhole in the vessel of the Flowmaster 14H separator resulted in the release of produced water and oil within the lined secondary containment. The vessel was isolated and drained for repairs and the facility shut in. All standing fluid was recovered from within the lined, secondary containment. A notice will be sent out prior to a liner integrity inspection.

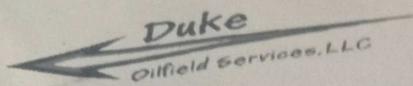
Incident ID	NAPP2315827454
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes; NOR submitted 6/6/2023	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u> Signature: <u>Melodie Sanjari</u> Date: <u>6/12/2023</u> email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u>
OCD Only Received by: <u>Jocelyn Harimon</u> Date: <u>06/12/2023</u>



PO Box 1253
Lovington, NM 88260
Office (575) 396-0934
Fax (575) 396-0449
Cell (575) 396-6619
Email dukeoilfieldllc@gmail.com

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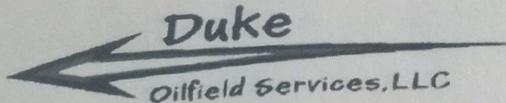
NAPP2315827454

Oil _____
Disposal 30 BBL'S
Salt Water _____
Fresh Water _____

DATE: 06/07/23
COMPANY: MARATON
RIG: BATGRY
LEASE: FLOWMASTER FEG 2H14H 15H ORDERD BY: _____
CTB

COST CODE 29751000	Description of Service	Hours
	*DRIVE FROM YARD TO LOCATION	
	*HAULED 30 BBL'S OF WATER, OIL TO DISPOSAL	
	*WORKING IN LOCATION	6
	*WASH OUT THE TANK	
	*I DROVE BACK TO THE YARD	

Work done by: Sergio Tavera Unit #: 88 Accepted: _____



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Office (575) 396-0934
Fax (575) 396-0449
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51627

Oil _____
Disposal 40 BBL'S
Salt Water _____
Fresh Water _____

DATE: 06/08/23
COMPANY: MARATON
RIG: BATERY
LEASE: FLOWMASTER FEG 2H14H 15H ORDERD BY: _____
CTB

COST CODE 29751000	Description of Service	Hours
	*DROVE FROM YARD TO LOCATION	
	*HAULED 40 BBL'S OF WATER, OIL TO DISPOSAL	
	*WORKING IN LOCATION	6
	*WASH OUT THE TANK	
	*I DROVE BACK TO THE YARD	

Work done by: Sergio Tavera Unit #: 88 Accepted: _____

NAPP2315827454

Duke
Oilfield Services, LLC

PO Box 1253
Lovington, NM 88260
Office (575) 396-0934
Fax (575) 396-0449
Email dukeoilfieldc@gmail.com

46579

Oil _____
Disposal 30
Salt Water _____
Fresh Water _____

DATE: 6-7-23
COMPANY: Marathon Oil
RIG: Battery
LEASE: Flomaster Fee 2H 14H 15H CTB ORDER BY: _____

Description of Service	Hours
Cost Code <u>29751000</u>	
Drive from Yard to Location	<u>2</u>
Working on location cleaning the spill around separator Hauled water mud to Disposal	<u>6</u>
Wash out tank	
Drive from Location to Yard	<u>2</u>

Work done by: Ignacio Valencich Unit #: 122 Accepted: _____



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46582
Oil _____
Disposal 40
Salt Water _____
Fresh Water _____

DATE: 6-8-23
COMPANY: Marathon Oil
RIG: Buttery
LEASE: Plummer Fee 2H 14H 15H (T13) ORDER BY: _____

Description of Service	Hours
Cost Code 29751000	
Drive from Yard to Location	2
Working on location cleaning spill around separators	6
Hauled water Mud to Disposal	
Wash out tank	
Drive from Location to Yard	2

Work done by: Ighosa Udehues Unit #: 122 Accepted: _____

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 226151

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 226151
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	6/12/2023