District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: **Enterprise Field Services, LLC**	OGRID: **241602**
Contact Name: **Thomas Long**	Contact Telephone: **505-599-2286**
Contact email:**tjlong@eprod.com**	Incident # *(assigned by OCD)* **nAPP2232045496**
Contact mailing address: **614 Reilly Ave, Farmington, NM 87401**	

Location of Release Source

Latitude **36.783389** Longitude **-108.017820** *(NAD 83 in decimal degrees to 5 decimal places)*

Site Name **Lateral 3B-12**	Site Type **Natural Gas Gathering Pipeline**
Date Release Discovered: **11/16/2022**	Serial Number *(if applicable)*: **N/A**

Unit Letter	Section	Township	Range	County
F	**29**	**30N**	**11W**	**San Juan**

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name*: ***BLM***)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls): **5-10 BBLS**	Volume Recovered (bbls): **None**
☒ Natural Gas	Volume Released (Mcf): **2.73 MCF**	Volume Recovered (Mcf): **None**
☐ Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: On November 10, 2022, Enterprise had a release of natural gas and natural gas liquids from the Lateral 3B-12 pipeline. The pipeline was isolated, depressurized, locked and tagged out. Approximately two barrels of release liquids were observed on the ground surface. No emergency services responded. No fire nor injuries occurred. No washes/waterways were affected. On November 16, 2022, Enterprise initiated remediation activities and determined the release was reportable due to the volume of impacted soil. The remediation was completed on November 17, 2022. The final excavation dimensions measured approximately 27 feet long by 12 feet wide by 8 feet deep. A total of 124 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. A third party closure report is included with this "Final." C-141.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Thomas Long Title: Senior Environmental Scientist

Signature: Thomas Long Date: 6-12-2023

email: tjlong@eprod.com Telephone: (505) 599-2286

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 06/13/2023

Printed Name: Nelson Velez Title: Environmental Specialist – Adv

ENSOLUM

CLOSURE REPORT

Property:

Lateral 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2232045496

January 6, 2023

Ensolum Project No. 05A1226221

Prepared for:

Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long

Prepared by:

Ranee Deechilly
Project Manager

Kyle Summers
Senior Managing Geologist

TABLE OF CONTENTS

LIST OF APPENDICES

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Lateral 3B-12 (11/16/22) (Site)
NM EMNRD OCD Incident ID No.	NAPP2232045496
Location:	36.78389° North, 108.01782° West Unit Letter F, Section 29, Township 30 North, Range 11 West San Juan County, New Mexico
Property:	United States Bureau of Land Management (BLM)
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On November 10, 2022, Enterprise identified a release of natural gas from the Lateral 3B-12 pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On November 16, 2022, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact. Additionally, Enterprise determined the release was "reportable" due to the estimated volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases,* which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action, during the evaluation and remediation of the Site. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). Numerous PODs with recorded depths to water were identified in adjacent Public Land Survey System (PLSS) sections (**Figure A**, **Appendix B**). The documented depth to water for these PODs varies from 5 feet below grade surface (bgs) to 340 feet bgs. The closest POD (SJ-04201-POD1) is located approximately 0.64 miles northwest of the Site and is approximately 96 feet lower in elevation than the Site. The recorded depth to water for this POD is 340 feet bgs.

- Five cathodic protection wells (CPWs) were identified in the NM EMNRD OCD imaging database in the adjacent PLSS sections. These CPWs are depicted on **Figure B** (**Appendix B**). Documentation for the cathodic protection well located near the Morris Com #101 well location indicates a "seep" at approximately 100 feet bgs. This cathodic protection well is located approximately 0.95 miles northeast of the Site and is approximately 20 feet higher in elevation than the Site. Documentation for the cathodic protection well located near the Morris Com #100 well location indicates a depth to water of approximately 340 feet bgs. This cathodic protection well is located approximately 1 mile east of the Site and is approximately 110 feet higher in elevation than the Site. Documentation for the cathodic protection well located near the Morris A #6 well location indicates a depth to water of approximately 140 feet bgs. This cathodic protection well is located approximately 1.2 miles northeast of the Site and is approximately 2 feet higher in elevation than the Site. Documentation for the cathodic protection well located near the Fifield #4 well location indicates a depth to water of approximately 100 feet bgs. This cathodic protection well is located approximately 1.4 miles northeast of the Site and is approximately 36 feet lower in elevation than the Site. Documentation for the cathodic protection well located near the Fed State Com "A" #1 well location indicates a depth to water of approximately 150 feet bgs. This cathodic protection well is located approximately 1.4 miles south of the Site and is approximately 120 feet higher in elevation than the Site.

- The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing watercourse or significant watercourse (**Figure C**, **Appendix B**).

- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).

- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).

- No freshwater wells or springs were identified within 1,000 feet of the Site (**Figure E**, **Appendix B**).

- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.

- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not within 300 feet of a wetland (**Figure F**, **Appendix B**).

- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G**, **Appendix B**).

- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.

- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year floodplain (**Figure H**, **Appendix B**).

Based on available information, the applicable closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent[1]	**Method**	**Limit**
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)[2]	EPA SW-846 Method 8015	100 mg/kg
BTEX[3]	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

[1] – Constituent concentrations are in milligrams per kilogram (mg/kg).
[2] – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).
[3] – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

3.0 SOIL REMEDIATION ACTIVITIES

On November 16, 2022, Enterprise initiated activities to repair the pipeline and remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, OFT Construction Inc, provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final pipeline excavation measured approximately 27 feet long and 12 feet wide at the maximum extents. The maximum depth of the excavation measured approximately 8 feet bgs. The flow path excavation measured approximately 179 feet long and 2 feet wide at the maximum extents, with a depth of approximately 1 feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of silty sand and silty clay.

Approximately 124 cubic yards (yd^3) of petroleum hydrocarbon-affected soils and 55 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm near Hilltop, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding topography.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of nine composite soil samples (S-1 through S-5 and FP-1 through FP-4) from the excavations for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft^2) sample area or less per guidelines outlined in Section D of 19.15.29.12 NMAC. Hand tools were utilized to obtain fresh aliquots from each area of the excavation. Regulatory correspondence is provided in **Appendix E**.

Sampling Event

On November 17, 2022, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample S-1 (8') was collected from the floor of the excavation. Composite soil samples S-2 (0'-8'), S-3 (0'-8'), S-4 (0'-8'), and S-5 (0'-8') were collected from the walls of the excavation. Composite soil samples FP-1 (0'-1'), FP-2 (0'-1'), FP-3 (0'-1'), and FP-4 (0'-1') were collected from the floor and walls of the flow path.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method #8021; TPH GRO/DRO/MRO using EPA SW-846 Method #8015; and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-5 and FP-1 through FP-4) to the Tier I NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

- The laboratory analytical results for all composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.
- The laboratory analytical results for all composite soil samples collected from soils remaining at the Site indicate total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for all composite soil samples collected from soils remaining at the Site indicate combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the New Mexico EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for all composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the New Mexico EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with imported fill and then contoured to the surrounding topography. Enterprise will re-seed the Site with an approved seeding mixture.

8.0 FINDINGS AND RECOMMENDATION

- Nine composite soil samples were collected from the Site. Based on laboratory analytical results for soils remaining at the Site, benzene, total BTEX, combined TPH GRO/DRO/MRO, and chloride concentrations are below the New Mexico EMNRD OCD closure criteria.

- Approximately 124 yd^3 of petroleum hydrocarbon-affected soils and 55 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation. The excavation was backfilled with imported fill and then contoured to the surrounding topography.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

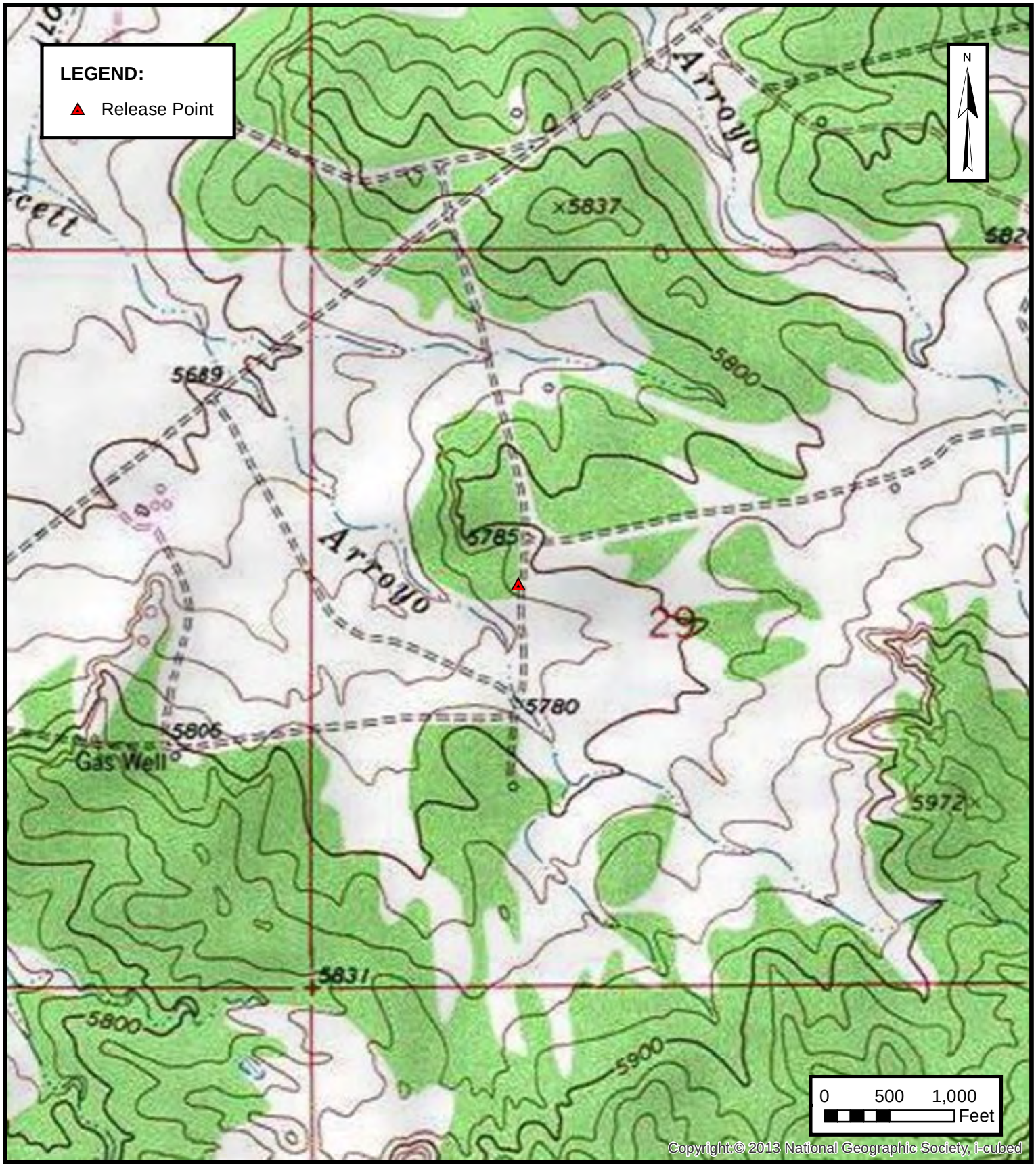
9.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the Closure Report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

ENSOLUM

APPENDIX A

Figures



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Environmental, Engineering and Hydrogeologic Consultants

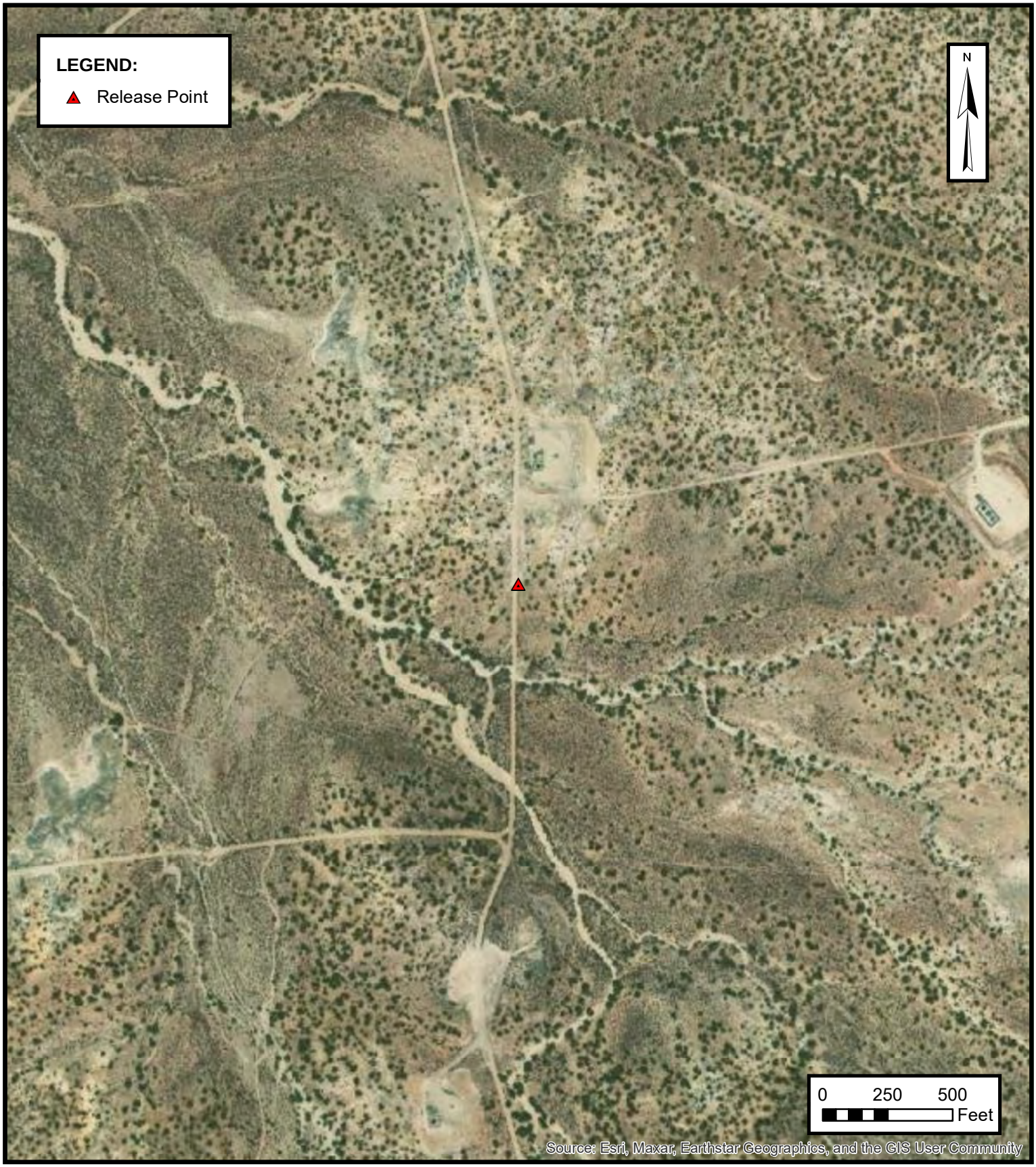
TOPOGRAPHIC MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

1



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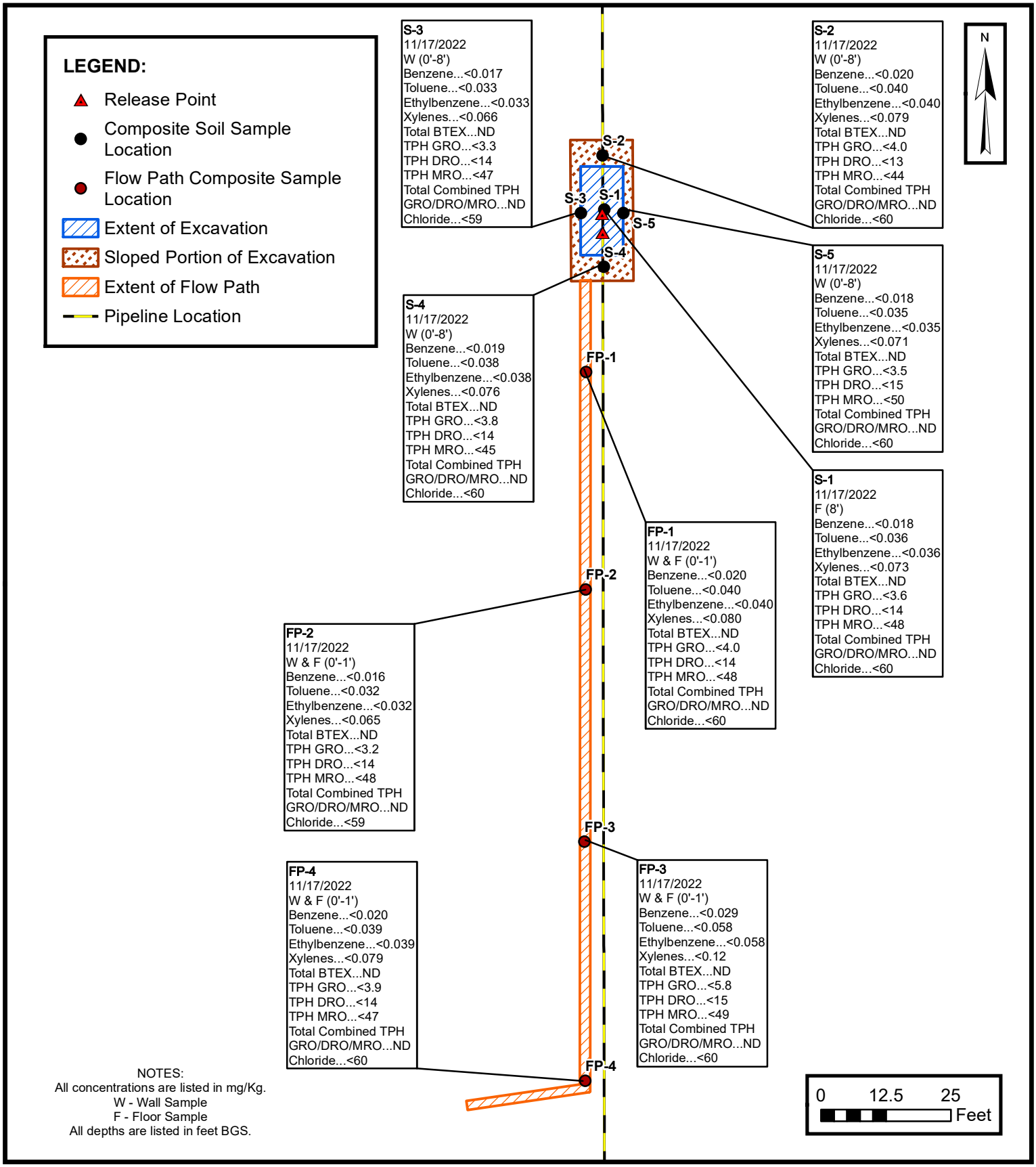
SITE VICINITY MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE
2



NOTES:
All concentrations are listed in mg/Kg.
W - Wall Sample
F - Floor Sample
All depths are listed in feet BGS.

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SITE MAP WITH SOIL ANALYTICAL RESULTS

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE
3

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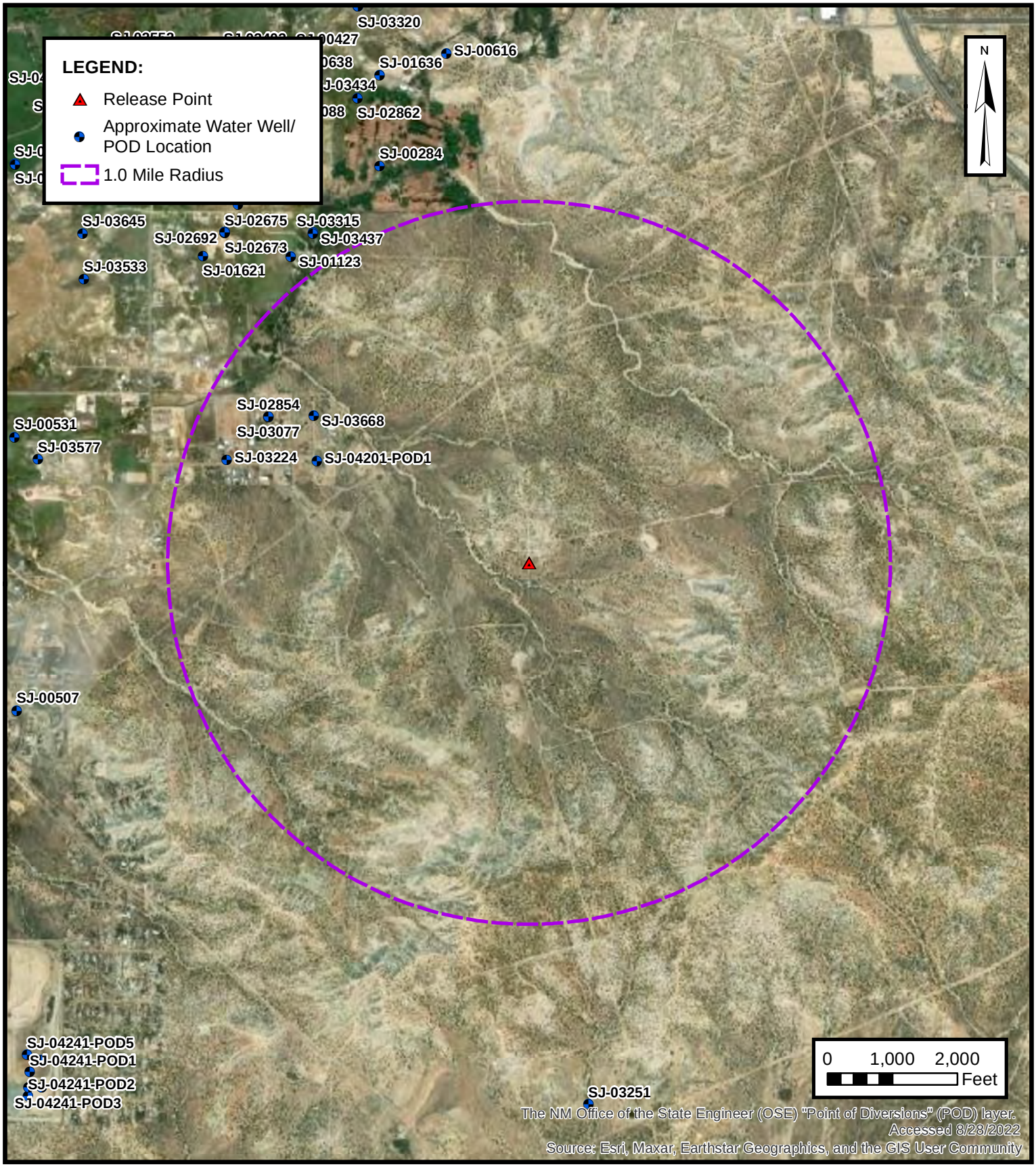
APPENDIX B

Siting Figures and Documentation



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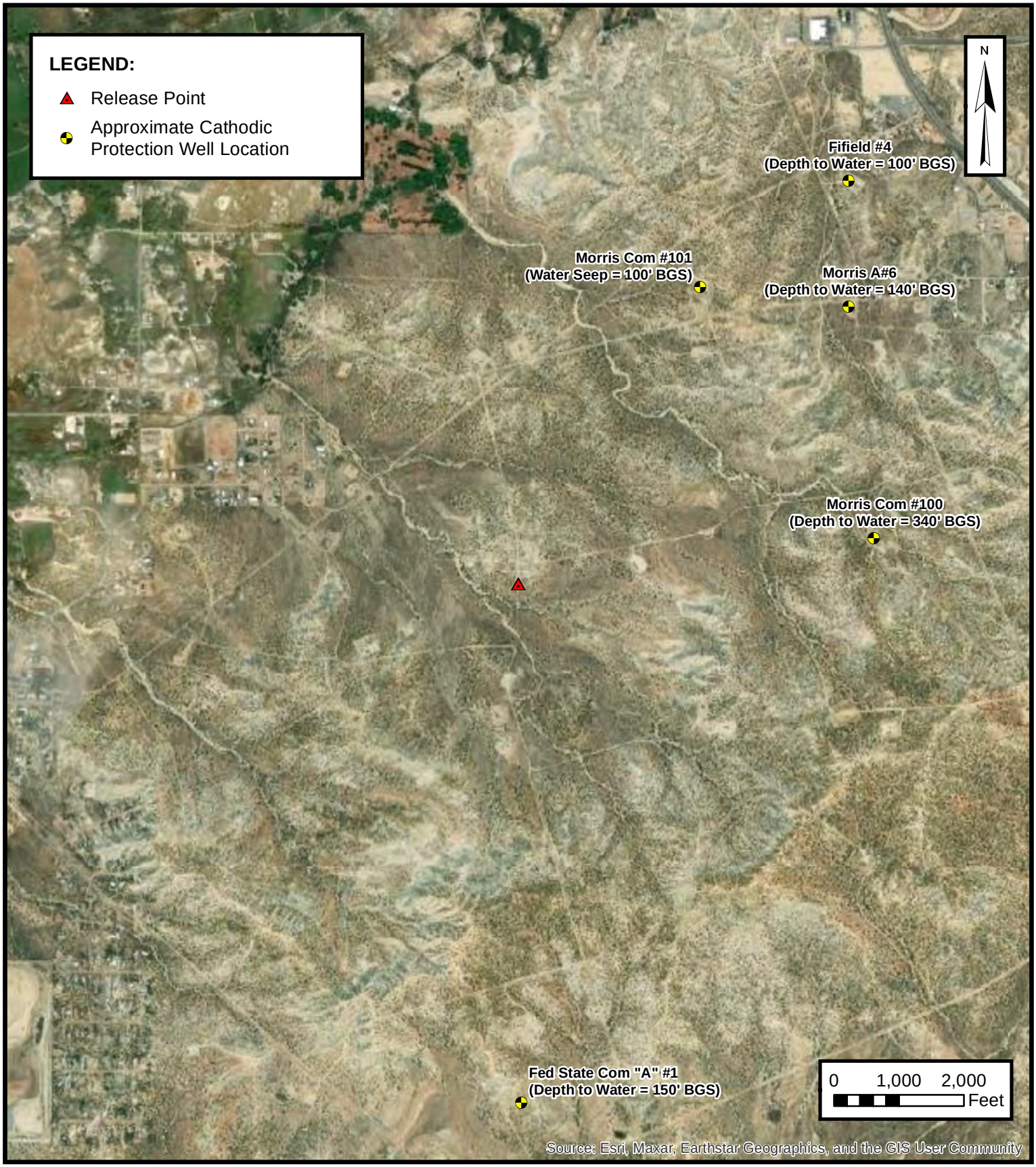
1.0 MILE RADIUS WATER WELL/ POD LOCATION MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

A



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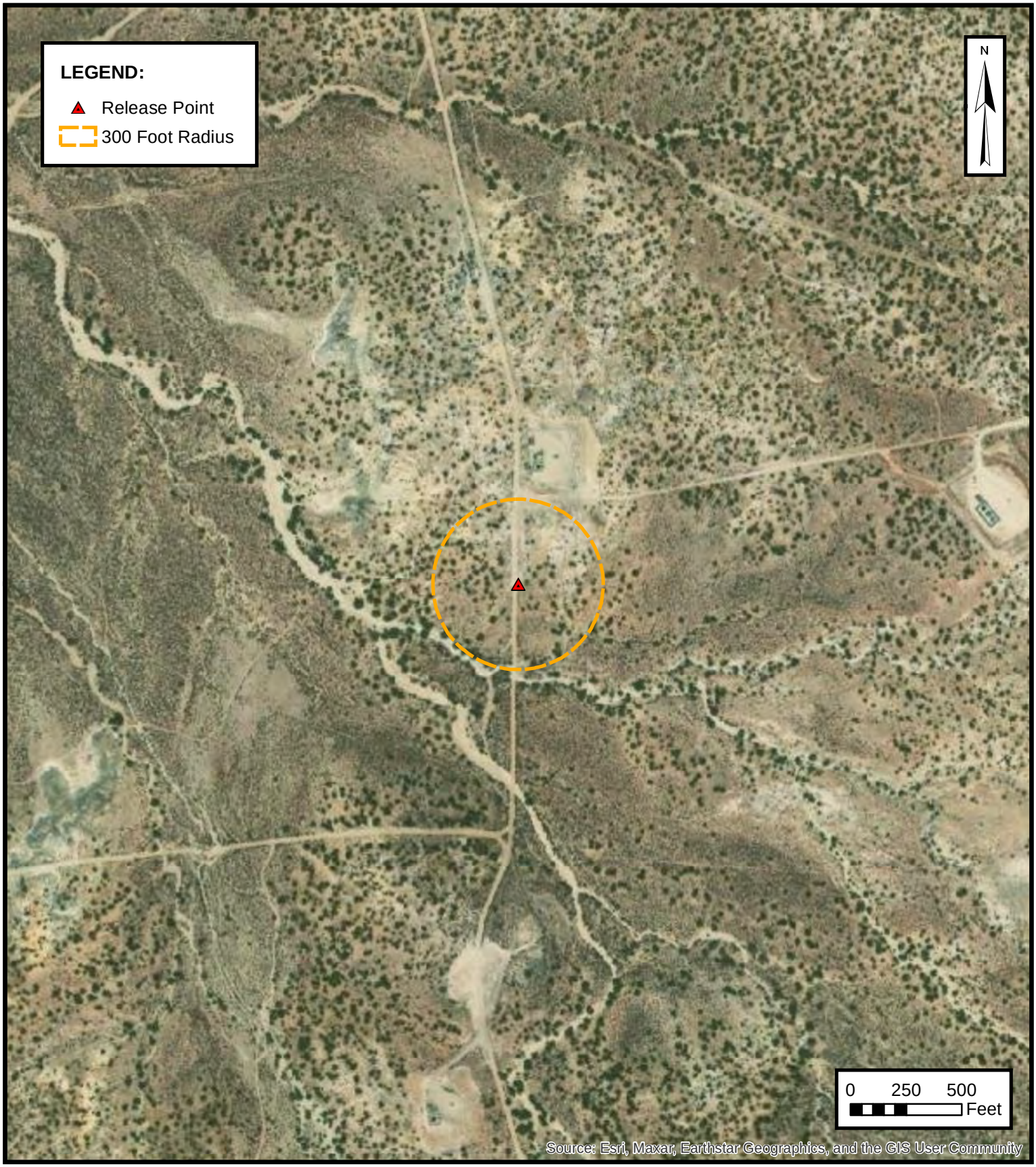
CATHODIC PROTECTION WELL RECORDED DEPTH TO WATER

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

B



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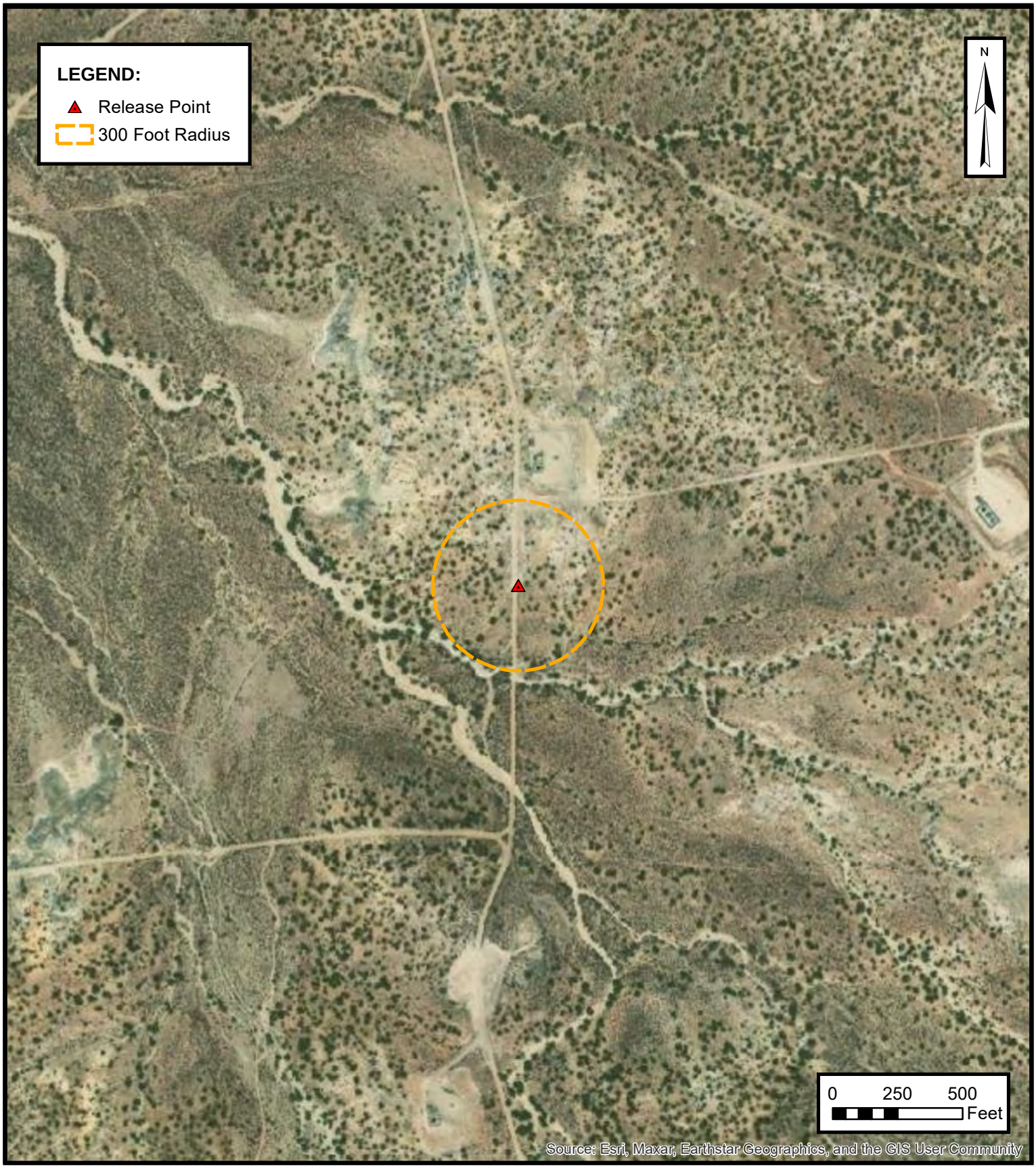
300 FOOT RADIUS
WATERCOURSE AND DRAINAGE IDENTIFICATION
ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE
C



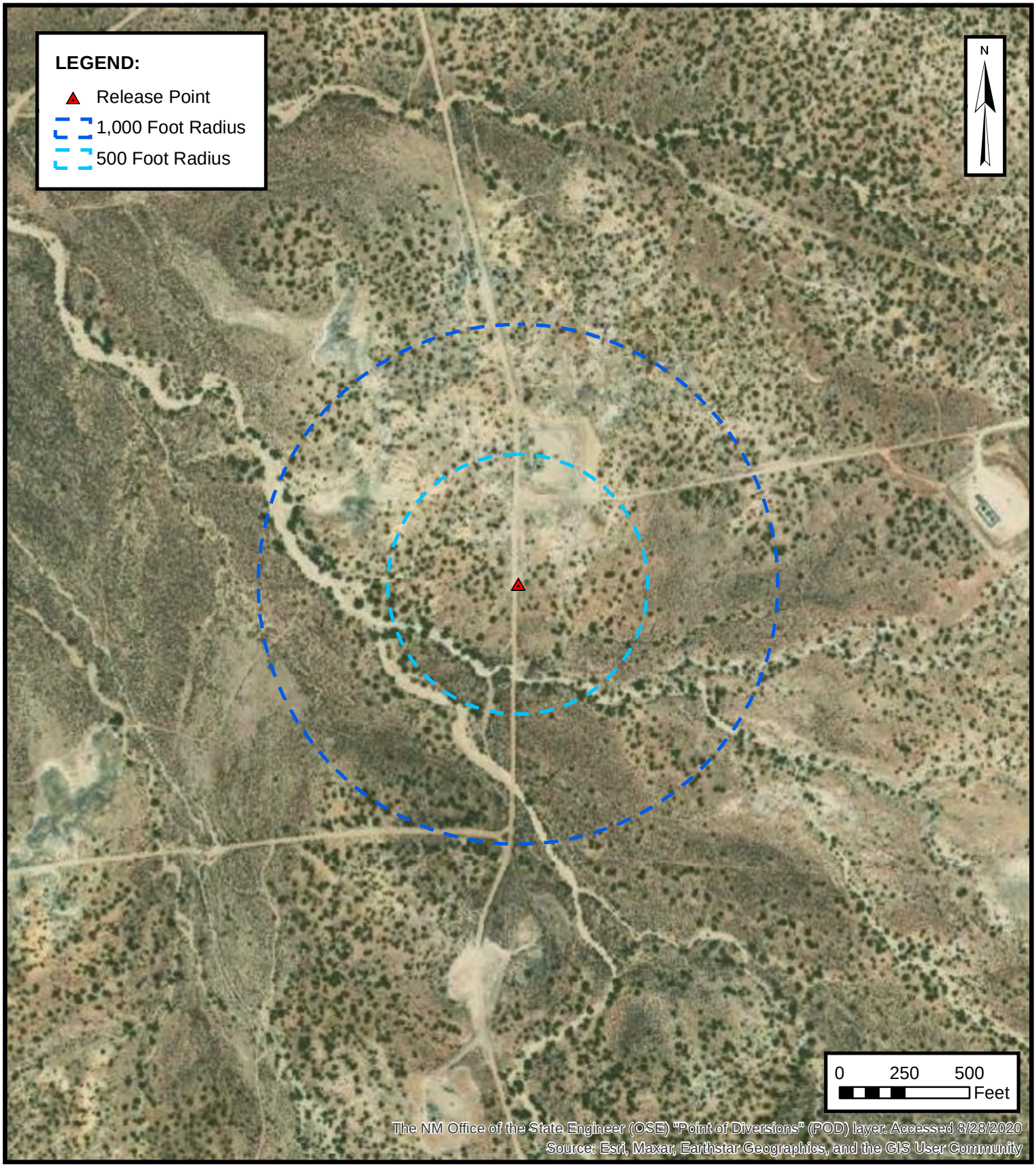
ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

300 FOOT RADIUS
OCCUPIED STRUCTURE IDENTIFICATION

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE
D



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

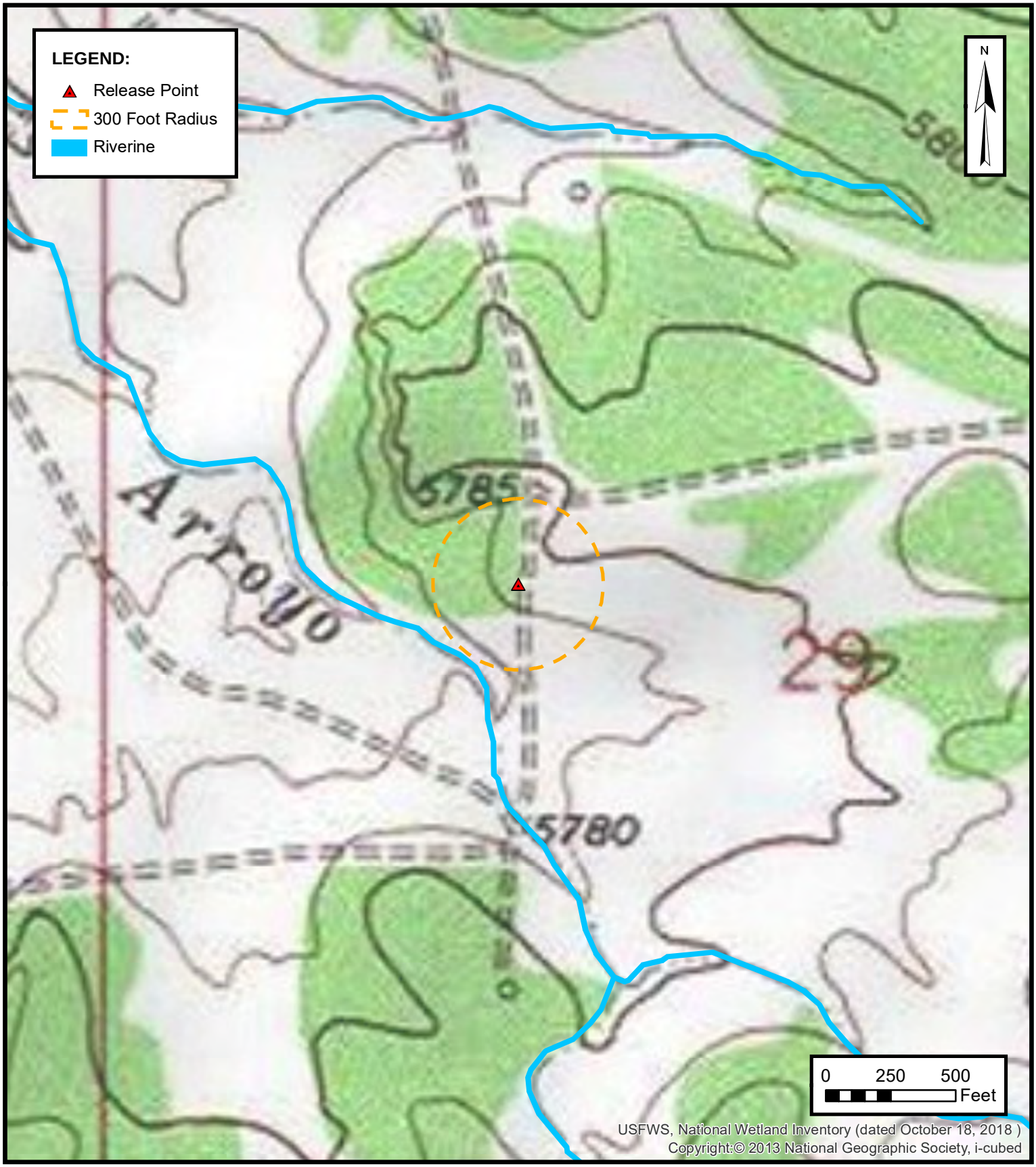
WATER WELL AND NATURAL SPRING LOCATION

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

E



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

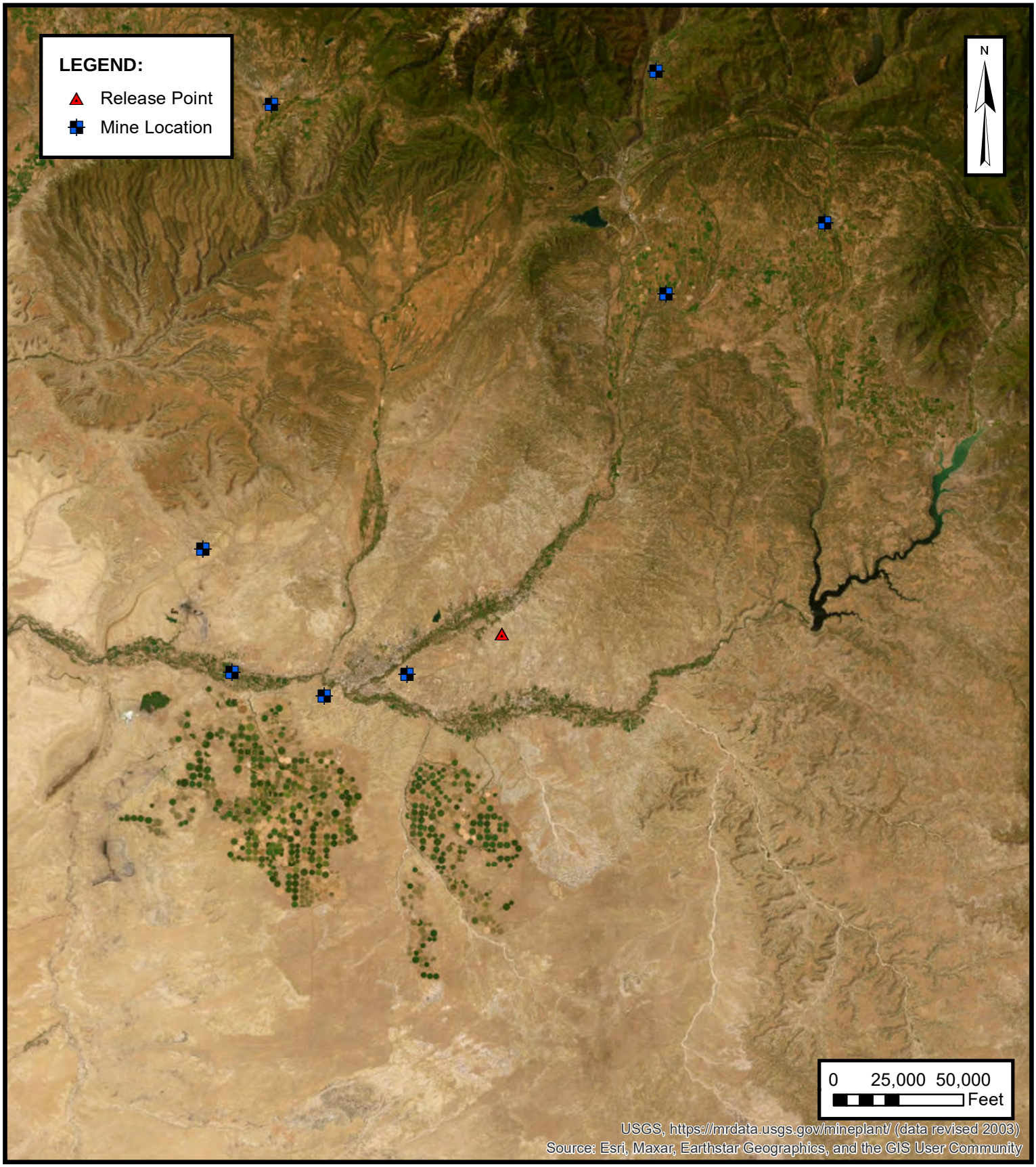
WETLANDS

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

F



ENSOLUM
Environmental, Engineering and Hydrogeologic Consultants

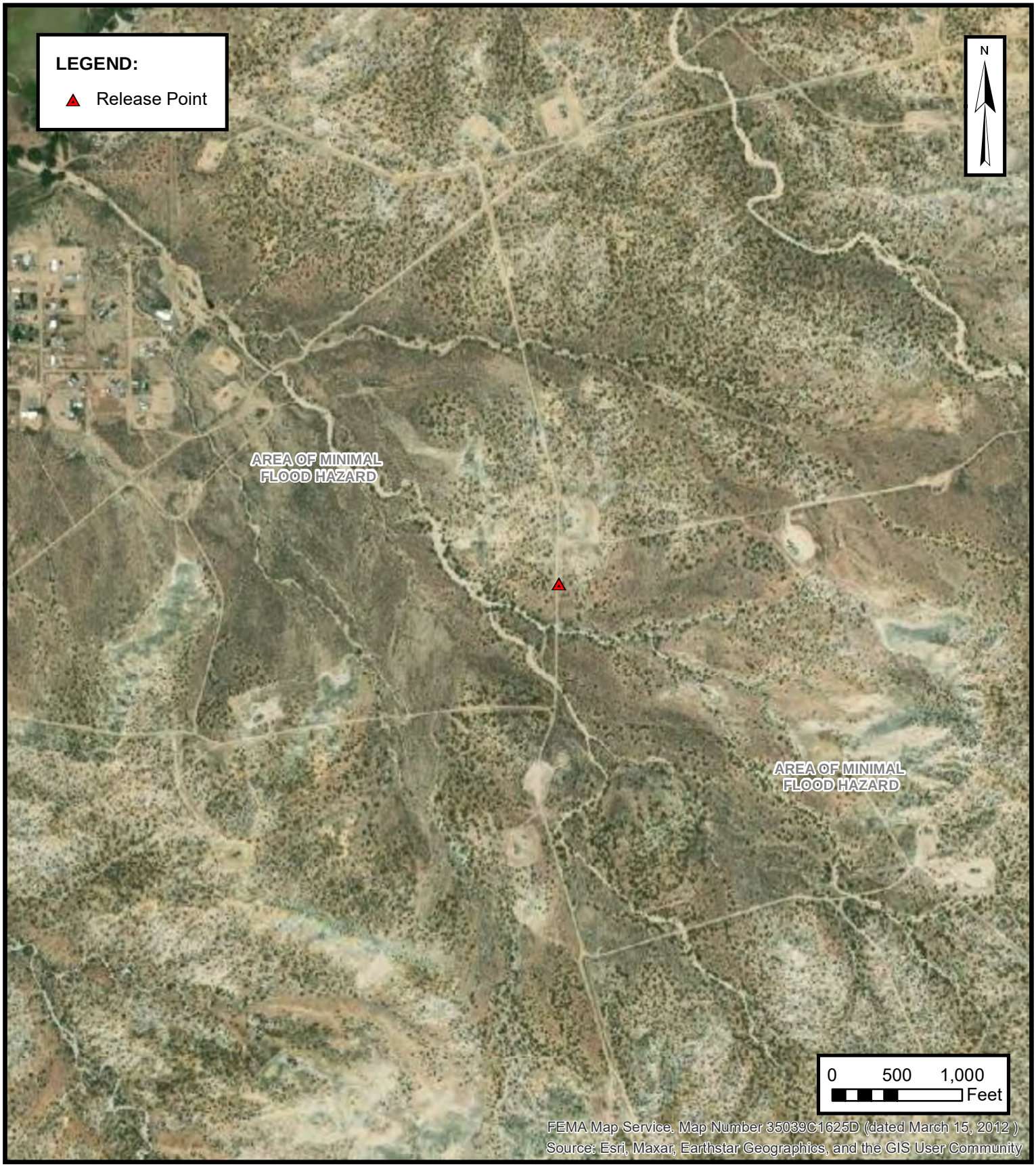
MINES, MILLS AND QUARRIES

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

G



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Environmental, Engineering and Hydrogeologic Consultants

100-YEAR FLOOD PLAIN MAP

ENTERPRISE FIELD SERVICES, LLC
LATERAL 3B-12 (11/16/22)
Unit Letter F, S29 T30N R11W, San Juan County, New Mexico
36.78389° N, 108.01782° W

PROJECT NUMBER: 05A1226221

FIGURE

H

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00284		SJAR	SJ		4	2	19	30N	11W	230089	4076912*	200	35	165
SJ 00284 CLW222415	O		SJ		4	4	19	30N	11W	230066	4076113*	200	35	165
SJ 00638		SJAR	SJ		1	2	19	30N	11W	229708	4077326*	130	70	60
SJ 01073		SJAR	SJ		1	2	19	30N	11W	229708	4077326*	100	38	62
SJ 01123		SJAR	SJ		1	4	19	30N	11W	229687	4076527*	40	15	25
SJ 01621		SJAR	SJ		2	3	19	30N	11W	229299	4076541*	40	38	2
SJ 01636		SJAR	SJ		2	2	19	30N	11W	230103	4077313*	70	25	45
SJ 02193		SJAR	SJ				19	30N	11W	229461	4076761*		105	
SJ 02692		SJAR	SJ	2	2	3	19	30N	11W	229398	4076640*	52	12	40
SJ 02812		SJAR	SJ	2	2	3	19	30N	11W	229398	4076640*	50		
SJ 02862		SJAR	SJ	3	2	2	19	30N	11W	230002	4077212*	20		
SJ 02968		SJAR	SJ	2	2	3	19	30N	11W	229398	4076640*	75	5	70
SJ 03077		SJAR	SJ	1	1	2	30	30N	11W	229565	4075823*	75	70	5
SJ 03088		SJAR	SJ	4	1	2	19	30N	11W	229807	4077225*	120	80	40
SJ 03224		SJAR	SJ	4	2	1	30	30N	11W	229376	4075638*	80	30	50
SJ 03251		SJ	SJ	4	4	3	32	30N	11W	230879	4072752*	150	77	73
SJ 03315		SJAR	SJ	2	1	4	19	30N	11W	229786	4076626*	60	54	6
SJ 03403		SJAR	SJ	2	2	1	19	30N	11W	229419	4077440*	400		
SJ 03434		SJAR	SJ	4	1	2	19	30N	11W	229807	4077225*	140		
SJ 03437		SJAR	SJ	2	1	4	19	30N	11W	229786	4076626*	30		
SJ 03533		SJAR	SJ	3	1	3	19	30N	11W	228772	4076456*	20		
SJ 03615		SJAR	SJ	1	1	2	19	30N	11W	229607	4077425*	105	35	70
SJ 03645		SJAR	SJ	1	1	3	19	30N	11W	228772	4076656*	60	20	40
SJ 03668		SJAR	SJ	2	1	2	30	30N	11W	229765	4075823*	380	280	100
SJ 04201 POD1		SJAR	SJ	4	1	2	30	30N	11W	229772	4075622	380	340	40
SJ 04389 POD1		SJAR	SJ	4	1	1	19	30N	11W	229080	4077213	100		

***UTM location was derived from PLSS - see Help**

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Code	Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column

Average Depth to Water: **71 feet**

Minimum Depth: **5 feet**

Maximum Depth: **340 feet**

Record Count: 26

PLSS Search:

Section(s): 29, 19, 20, 21, 28, 30, 31, 32, 33 **Township:** 30N **Range:** 11W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

DATE: 6/4/96 #100 = 30-045-29327

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit F Sec. 28 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced
Morris Com #100

Elevation ____ Completion Date 6/4/96 Total Depth 377' Land Type P

Casing Strings; Sizes, Types & Depths 6/3 Set 60' of 8" PVC Casing.
No Gas, Water, or Boulders were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented
With 15 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used
None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Fresh Water at 340'.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 377' Depth.
Used 85 Sacks of Asbury 218R (4250#)

Depths anodes placed: 290', 280', 270', 260', 250', 240', 230', 220', 210', 200', 190', 180', 170', 160', + 150'

Depths vent pipes placed: Surface To 377'

Vent pipe perforations: Bottom 240'

Remarks:

RECEIVED
FEB 19 1997
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Received by OCD: 6/12/2023 1:56:15 PM

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS# 2978-W | W/L NAME(S), NUMBER(S): Morris Com #100

NO. 1L91 | TOTAL | VOLTS 11.23 | AMPS 35.1 | OHMS .320 | DATE 6/4/96 | NAME John L. Moss

REMARKS: Driller Reported Damp Areas At 130-190 And Water At 340. Installed 377' of 1" PE Vent Pipe, With The Bottom 240' Perforated. Coke Breeze To 130'

DEPTH	LOG ANODE	ANODE #
100		
105		
110		
115		
120		
125		
130	2.2	
135	1.4	
140	2.2	
145	2.3	
150	2.8	-15
155	3.8	
160	3.5	-14
165	3.4	
170	3.1	-13
175	3.4	
180	3.0	-12
185	3.0	
190	3.3	-11
195	3.8	
200	3.9	-10
205	3.8	
210	3.4	-9
215	3.1	
220	3.4	-8
225	3.3	
230	3.4	-7
235	3.1	
240	3.3	-6
245	3.4	
250	3.4	-5
255	3.1	
260	3.3	-4
265	3.2	
270	3.6	-3
275	2.9	
280	2.9	-2
285	2.9	
290	2.7	-1

DEPTH	LOG ANODE	ANODE #
295	2.4	
300	2.2	
305	1.9	
310	1.6	
315	1.7	
320	1.8	
325	2.1	
330	1.7	
335	1.5	
340	2.0	
345	2.2	
350	2.2	
355	2.0	
360	2.2	
365	2.3	
370	2.0	
375	T.D.	377'
380		
385		
390		
395		
400		
405		
410		
415		
420		
425		
430		
435		
440		
445		
450		
455		
460		
465		
470		
475		
480		
485		

DEPTH	LOG ANODE	ANODE #
490		
495		
500		
505		
510		
515		
520		
525		
530		
535		
540		
545		
550		
555		
560		
565		
570		
575		
580		
585		
590		
595		
600		
605		
610		
615		
620		
625		
630		
635		
640		
645		
650		
655		
660		
665		
670		
675		
680		

DEPTH	LOG ANODE	ANODE #	
685			
690			
695			
700			

ANODE #	DEPTH	NO COKE	FULLY COKED
1	290'	2.8	8.9
2	280'	2.9	8.6
3	270'	2.8	8.6
4	260'	2.6	7.6
5	250'	3.2	7.3
6	240'	3.3	7.5
7	230'	3.2	8.2
8	220'	3.5	8.8
9	210'	3.5	8.8
10	200'	4.0	9.8
11	190'	3.4	9.0
12	180'	3.8	8.5
13	170'	3.3	8.6
14	160'	3.6	8.7
15	150'	[illegible]	7.8
16			
17			
18			
19			
20			
21			
22			
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25			
26			
27			
28			
29			
30			

DISTRIBUTION: ORIGINAL & 1 COPY - CPS FILE; COPY - DIVISION CORROSION SUPERVISOR

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30-045-09331

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit L Sec. 21 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced
Morris A #6

Elevation 5791' Completion Date 10/9/94 Total Depth 448' Land Type P

Casing Strings, Sizes, Types & Depths 10/8 Set 99' of 8" PVC Casing.
No Gas or Boulders, But Water Was Encountered At 55' During Casing

If Casing Strings are cemented, show amounts & types used Cemented
With 20 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used
None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Some Fresh Water At 140' And A Major Fresh Water Vein At 375'. A Water Sample Was Taken.

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 448' Depth.
Used 58 Sacks of Lotesco SW (5800#)

Depths anodes placed: 425', 416', 405', 395', 385', 375', 365', 355', 220', 195', 185', 170', 160', 150', +140'.

Depths vent pipes placed: Surface To 448'.

Vent pipe perforations: Bottom 320'.

Remarks:

RECEIVED
JAN 20 1995
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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30-045-26625

3943

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit E Sec. 21 Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced FIFIELD #4

cps 190

Elevation 5754' Completion Date 11/5/87 Total Depth 380' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 100' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 350', 340', 330', 320', 310', 300', 290', 280', 270', 260'

Depths vent pipes placed: 380'

Vent pipe perforations: 280'

Remarks: gb #1

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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-07 0238 (Rev 10-82)

MERIDIAN OIL INC.
WELL CASING

OK Bus

CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☐

Completion Date 11-5-87

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
1902W	~~Fifeild # 4~~ FiField		.79 N	☒ Good ☐ Bad

Location	Anode Size	Anode Type	Size Bit
E21-30-11	2" x60"	Duriron	6 3/4"

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
380	375				

Anode Depth									
# 1 350'	# 2 340'	# 3 330'	# 4 320'	# 5 310'	# 6 300'	# 7 290'	# 8 280'	# 9 270	# 10 260
Anode Output (Amps)									
# 1 5.3	# 2 5.2	# 3 5.4	# 4 5.9	# 5 5.0	# 6 5.8	# 7 4.9	# 8 6.2	# 9 7.2	# 10 6.9
Anode Depth									
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)									
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20

Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.6	Amps 20.3	Ohms .57		

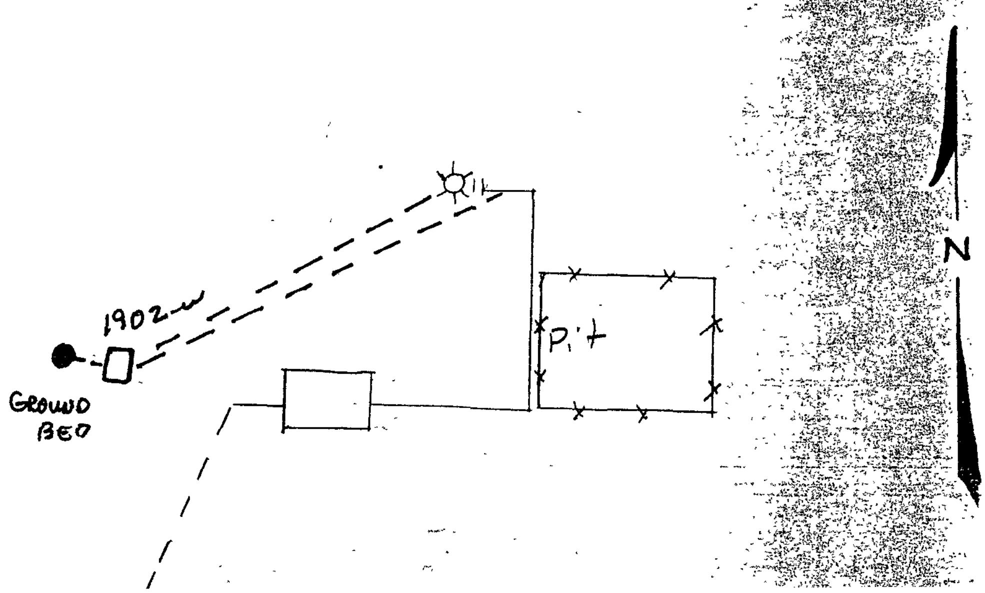
Remarks: DRILLED 380'; LOGGED 375' DRILLER SAID WATER AT 100' NOT ENOUGH for sample. INSTALLED 380' of 1" PVC VENT pipe; perforated BOTTOM 280'

Rectifier Size: 40 V 16 A
Addn'l Depth
Depth Credit: 125 ✓
Extra Cable: 30 ✓
Ditch & 1 Cable: 10 ✓
Ditch & 2 Cable: 180 -?
25' Meter Pole:
20' Meter Pole: 1
10' Stub Pole:
Junction Box: 1

All Construction Completed
Randy Smith
(Signature)

4300.00 ✓
-437.50 ✓ 3862.50
7.50 ✓
4.30 ✓
~~196.40~~ ✓ 99.00
300.00
40.00
~~4390.70~~ 431330
~~219.54~~ 21567
~~4610.24~~ 4528.97 OK

5754



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BURGE CORROSION SYSTEMS, INC.

P.O. BOX 1359 - PHONE 334-6141
AZTEC, NEW MEXICO 87410

Date 11-4-87

DEEP WELL GROUNDBED LOG

Company Fifeild #4 Meridian Oil

Well No. 4 Location Fifeild Volts Applied 11.6 Amperes .57 20.3

Depth	Reading	Depth	Reading	Depth	Reading	Depth	Reading
5		230	1.6 1.3	455		680	(1) 3[illegible]0 3.8 5.3
10		235	.9 .9	460		685	(2) 340 - 3.9 5.2
15		240	1.7 1.2	465		690	(3) 330 3.8 5.4
20		245	2.1 1.8	470		695	(4) 320 4.1 5.9
25		250	2.2 1.9	475		700	(5) 310 3.9 5.0
30		255	1.9	480		705	(6) 300 [illegible]7 5.8
35		260	2.0	485		710	(7) 290 3.9 4.9
40		265	2.2	490		715	(8) 280 4.0 6.7
45		270	2.5	495		720	(9) 270 3.9 7.2
50		275	2.5	500		725	(10) 260 3.6 6.9
55		280	2.6	505		730	
60		285	2.7	510		735	
65		290	2.5	515		740	
70		295	2.4	520		745	
75		300	2.7	525		750	
80		305	2.7	530		755	
85		310	2.6	535		760	
90		315	2.7	540		765	
95		320	3.1	545		770	
100	2.6 2.8	325	3.2	550		775	
105	2.8 2.2	330	2.9	555		780	
110	2.8 2.1	335	2.7	560		785	
115	2.6 1.9	340	2.6	565		790	
120	2.5 1.9	345	2.7	570		795	
125	2.6 1.7	350	2.7	575		800	
130	2.6 1.9	355	2.7	580		805	
135	2.6 1.8	360	2.1	585		810	
140	2.5 1.9	365	1.3	590		815	
145	2.4 1.8	370	1.3 TO 375	595		820	
150	2.4 1.8	375		600		825	
155	2.3 1.8	380		605		830	
160	1.8 1.5	385		610		835	
165	2.2 1.6	390		615		840	
170	2.3 1.8	395		620		845	
175	2.3 1.8	400		625		850	
180	2.1 1.6	405		630		855	
185	2.0 1.5	410		635		860	
190	1.5 1.1	415		640		865	
195	2.0 1.5	420		645		870	
200	1.5 1.3	425		650		875	
205	1.9 1.3	430		655		880	
210	2.6 1.9	435		660		885	
215	1.9 1.4	440		665		890	
220	2.1 1.7	445		670		895	
225	1.8 1.6	450		675		900	

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BURGE CORROSION SYSTEMS INC
P.O. BOX 1359
AZTEC, NEW MEXICO 87410
DRILLING AND LOADING LOG

19020

JOB NUMBER 147 HOLE DIAMETER 6 3/4 IN DATE 11-3-87
WELL NAME Fifield #4 HOLE DEPTH ____ FT FINAL READING ____ VOLTS
COMPANY NAME Meridian NUM OF ANODES ____ FINAL READING ____ AMPS
LEGAL DESCRIPTION 1/4 E S 21 T 30 R 11 WATER DEPTH [redacted]40 FT FINAL READING ____ OHMS

HOLE DEPTH	SOIL TYPE	LOG AMPS	INITAL AMPS	FINAL AMPS	HOLE DEPTH	SOIL TYPE	LOG AMPS	INITAL AMPS	FINAL AMPS	HOLE DEPTH	SOIL TYPE	LOG AMPS	INITAL AMPS	FINAL AMPS
5	Sand				245	"				485				
10	Sand				250	"				490				
15	Sandstone				255	"				495				
20	"				260	"				500				
25	water Sand				265	"				505				
30	"				270	"				510				
35	"				275	"				515				
40	Shale Clay				280	Shale				520				
45	"				285	"				525				
50	"				290	Sandstone				530				
55	"				295	"				535				
60	"				300	water Sand				540				
65	"				305	"				545				
70	"				310	Shale				550				
75	"				315	"				555				
80	"				320	Water Sand				560				
85	"				325	"				565				
90	"				330	"				570				
95	"				335	Shale				575				
100	"				340	"				580				
105	Shale				345	"				585				
110	"				350	"				590				
115	"				355	Sandstone				595				
120	"				360	"				600				
125	"				365	"				605				
130	"				370	"				610				
135	"				375	"				615				
140	"				380	"				620				
145	"				385					625				
150	"				390					630				
155	"				395					635				
160	"				400					640				
165	"				405					645				
170	"				410					650				
175	"				415					655				
180	"				420					660				
185	"				425					665				
190	Sandstone				430					670				
195	"				435					675				
200	Shale				440					680				
205	"				445					685				
210	"				450					690				
215	water Sand				455					695				
220	"				460					700				
225	Shale				465					705				
230	"				470					710				
235	water Sand				475					715				
240	"				480					720				

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Burlington Resources Location: Unit ~~I~~ Sec. ~~20~~ Twp 30 Rng 11

Name of Well/Wells or Pipeline Serviced Morris Com #101

30-045-29437

Elevation 5807 Completion Date 2-24-98 Total Depth 300' Land Type SF

Casing Strings, Sizes, Types & Depths 8" PVC x 20'

If Casing Strings are cemented, show amounts & types used 4 Bags Portland cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 100' seep

Depths gas encountered: none

Ground bed depth with type & amount of coke breeze used: 300' - 1500 lbs Loresco SW

Depths anodes placed: 285', 275', 265', 255', 245', 235', 225', 215'

Depths vent pipes placed: 300'

Vent pipe perforations: Bottom 150'

Remarks:

RECEIVED
MAR - 9 1999
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

TIERRA DYNAMIC COMPANY DEEP WELL GROUNDED LOG DATA SHEET

COMPANY NAME: Burlington Resources
WELL NAME : Morris Com #101
LEGAL LOCATION: 5-27-30-11 COUNTY: San Juan

DATE: 2-24-98
DEPTH: 300'
BIT SIZE: 6 3/4"
DRILLER NAME: Jack Ledbetter
SIZE AND TYPE OF CASING: 8" PVC Casing X 20'

TYPE OF COKE: Loresco SW
AMT. OF COKE BACKFILL: 1500 lbs
VENT PIPE: 300'
PERF. PIPE: Bottom 150'
ANODE AMT. & TYPE: Anotrz - Duriron
BOULDER DRILLING: 0

DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE	DEPTH FT.	LOG	ANODE
100			265	2.7	3	430		
105			270	2.5		435		
110			275	2.8	2	440		
115			280	2.9		445		
120			285	3.4	1	450		
125			290	4.4		455		
130			295	4.0		460		
135			300	T.D.		465		
140			305			470		
145			310			475		
150	2.5		315			480		
155	1.9		320			485		
160	2.1		325			490		
165	2.5		330			495		
170	2.4		335			500		
175	2.5		340			505		
180	2.1		345			510		
185	2.2		350			515		
190	2.1		355			520		
195	1.9		360			525		
200	2.0		365			530		
205	1.10		370			535		
210	1.5		375			540		
215	2.4	8	380			545		
220	2.1		385			550		
225	2.2	7	390			555		
230	2.4		395			560		
235	2.4	6	400			565		
240	2.3		405			570		
245	2.3	5	410			575		
250	2.3		415			580		
255	2.4	4	420			585		
260	2.6		425			590		
						595		

COMPLETION INFORMATION:
WATER DEPTHS: 100'
ISOLATION PLUGS:

ANODE#	DEPTH	OUTPUT NO COK	OUTPUT COKED
1	285	3.4	6.8
2	275	2.8	7.2
3	265	2.7	7.1
4	255	3.0	7.6
5	245	2.8	7.2
6	235	2.6	6.9
7	225	2.6	6.9
8	215	2.8	7.2
9			
10			
11			
12			
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23			
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28			
29			
30			

8 ✓

LOGING VOLTS: 11.80 VOLTAGE SOURCE: Auto
TOTAL AMPS: 21.9 TOTAL G/B RESISTANCE: .53
REMARKS:

30-045-08930

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Texaco E&P Inc. Location: Unit N Sec. 32 Twp 30N Rng 11W

Name of Well/Wells or Pipeline Serviced Fed State Com "A" #1

Elevation ____ Completion Date 12/15/78 Total Depth 300' Land Type* ____

Casing, Sizes, Types & Depths 6 3/4" hole to 300'

If Casing is cemented, show amounts & types used Unknown

If Cement or Bentonite Plugs have been placed, show depths & amounts used
Unknown

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. See attached log

Depths gas encountered: ____

Type & amount of coke breeze used: ____

Depths anodes placed: See attached log

Depths vent pipes placed: ____

Vent pipe perforations: ____

Remarks: ____

RECEIVED
MAR 2 1992
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

Received by OCD: 6/12/2023 1:56:15 PM

WELL TYPE GROUNDBED DATA

DATA SHEET NO. 1 of 1

COMPANY Texaco INC JOB No. 9832 DATE: 12-15-78

WELL: FEDERAL STATE Com. A-1 PIPELINE:

LOCATION: SEC. 32 TWP. 30N RGE. 11W CO. SAN JUAN STATE New Mexico

ELEV. _____ FT: ROTARY _____ FT: CABLE TOOL _____ FT: CASING _____ FT.

GROUNDBED: DEPTH 300' FT. DIA. 6 3/4 IN. GAB 4200 LBS. ANODES 8-D-51 CD

DEPTH, FT.	DRILLER'S LOG	DRILL PIPE TO STRUCTURE			EXPLORING ANODE TO STRUCTURE			DEPTH, TOP OF ANODES
		E	I	R	E	I	A.CR	
150'	150' Water						5.1	
5								
160							3.5	
5							3.1	
170							3.0	
5							2.8	
180							2.5	
5							2.5	
190							2.7	
5							2.7	
200		FINAL		0			2.5	
5							2.6	
210				1.1		X	2.5	8-210
5							2.4	
220				1.0		X	2.3	7-220
5							2.5	
230				1.1		X	2.4	6-230
5							2.4	
240				1.1		X	2.4	5-240
5				1.1			2.5	
250							2.4	
5				1.2		X	2.5	4-255
260							2.5	
5				1.0		X	2.2	3-265
270							2.0	
5				1.0		X	2.1	2-275
280							2.1	
5				1.0		X	2.0	1-285
290							2.0	
5								
300	TD 300							

GROUNDBED RESISTANCE: (1) VOLTS _____ ÷ AMPS _____ = _____ OHMS

(2) VIBROGROUND 0.42 OHMS

Released to Imaging: 6/13/2023 8:12:21 AM

ENSOLUM

APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

97057-1125

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401

PayKey: RB21200
PM: Gary Turner
AFE: N61382

2. Originating Site:
Lateral 3B-12

3. Location of Material (Street Address, City, State or ULSTR):
UL F Section 29 T30N R11W; 36.78389, -108.017820

Nov 2022

4. Source and Description of Waste:
Source: Remediation activities associated with a natural gas pipeline leak.
Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.
Estimated Volume 50 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 124/55 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long (Thomas Long) , representative or authorized agent for Enterprise Products Operating do hereby
Generator Signature
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. ***Operator Use Only: Waste Acceptance Frequency*** ☐ ***Monthly*** ☐ ***Weekly*** ☐ ***Per Load***

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long (Thomas Long) 11-15-2022, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete
Generator Signature
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabtree, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: OFT and Riley Industrial

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011**
Address of Facility: **Hilltop, NM**
Method of Treatment and/or Disposal:
☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree TITLE: Enviro Manager DATE: 11/15/22
SIGNATURE: _____ TELEPHONE NO.: 505-632-0615
Surface Waste Management Facility Authorized Agent

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APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Lateral 3B-12 (11/16/22)
Ensolum Project No. 05A1226221

ENSOLUM

Photograph 1 Photograph Description: View of the in-process excavation activities.	
Photograph 2 Photograph Description: View of the final excavation.	
Photograph 3 Photograph Description: View of the final flow path excavation.	

SITE PHOTOGRAPHS

Closure Report
Enterprise Field Services, LLC
Lateral 3B-12 (11/16/22)
Ensolum Project No. 05A1226221

ENSOLUM

Photograph 4 Photograph Description: View of the site after initial restoration.	
Photograph 5 Photograph Description: View of the site after initial restoration.	

ENSOLUM

APPENDIX E

Regulatory Correspondence

From: Kyle Summers
To: Ranee Deechilly
Cc: Chad D"Aponti
Subject: FW: [EXTERNAL] Lateral 3B-12 - UL F Section 29 T30N R11W; 36.78389, -108.017820; Incident # nAPP2232045496
Date: Wednesday, November 16, 2022 1:50:45 PM
Attachments: image004.png
image005.png
image006.png

Kyle Summers
Principal
903-821-5603
Ensolum, LLC

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Wednesday, November 16, 2022 1:49 PM
To: Long, Thomas <tjlong@eprod.com>; Ryan Joyner <rjoyner@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>; Kyle Summers <ksummers@ensolum.com>
Subject: RE: [EXTERNAL] Lateral 3B-12 - UL F Section 29 T30N R11W; 36.78389, -108.017820; Incident # nAPP2232045496

[**EXTERNAL EMAIL**]

Tom,

Thank you for the notice. Your variance request specifically addressing 19.15.29.12D (1a) NMAC is approved.

If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards

Nelson Velez ● Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov *NOTE NEW EMAIL ADDRESS*
http://www.emnrd.state.nm.us/OCD/

From: Long, Thomas <tjlong@eprod.com>
Sent: Wednesday, November 16, 2022 1:47 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Ryan Joyner <rjoyner@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>; Kyle Summers <ksummers@ensolum.com>
Subject: [EXTERNAL] Lateral 3B-12 - UL F Section 29 T30N R11W; 36.78389, -108.017820; Incident # nAPP2232045496

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson/Ryan,

This email is a sample notification and variance request. Enterprise is requesting a variance for required 48 hour notification per 19.15.29.12D (1a) NMAC. Enterprise would like to collect closure samples tomorrow November 17, 2022 at 9:00 a.m. at the Lateral 3B-12 excavation. Please acknowledge acceptance of this variance request. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

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APPENDIX F

Table 1 – Soil Analytical Summary

ENSOLUM

TABLE 1
Lateral 3B-12 (11/16/22)
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX[1] (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				**10**	**NE**	**NE**	**NE**	**50**	**NE**	**NE**	**NE**	**100**	**600**
Flow Path Composite Soil Sample													
FP-1	11.17.22	C	0 to 1	<0.020	<0.040	<0.040	<0.080	ND	<4.0	<14	<48	ND	<60
FP-2	11.17.22	C	0 to 1	<0.016	<0.032	<0.032	<0.065	ND	<3.2	<14	<48	ND	<59
FP-3	11.17.22	C	0 to 1	<0.029	<0.058	<0.058	<0.12	ND	<5.8	<15	<49	ND	<60
FP-4	11.17.22	C	0 to 1	<0.020	<0.039	<0.039	<0.079	ND	<3.9	<14	<47	ND	<60
Excavation Composite Soil Samples													
S-1	11.17.22	C	8	<0.018	<0.036	<0.036	<0.073	ND	<3.6	<14	<48	ND	<60
S-2	11.17.22	C	0 to 8	<0.020	<0.040	<0.040	<0.079	ND	<4.0	<13	<44	ND	<60
S-3	11.17.22	C	0 to 8	<0.017	<0.033	<0.033	<0.066	ND	<3.3	<14	<47	ND	<59
S-4	11.17.22	C	0 to 8	<0.019	<0.038	<0.038	<0.076	ND	<3.8	<14	<45	ND	<60
S-5	11.17.22	C	0 to 8	<0.018	<0.035	<0.035	<0.071	ND	<3.5	<15	<50	ND	<60

*Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria*

[1] = Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

ENSOLUM

APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 28, 2022

Kyle Summers
ENSOLUM
606 S. Rio Grande Suite A
Aztec, NM 87410
TEL: (903) 821-5603
FAX

RE: Lateral 3B 12 OrderNo.: 2211B10

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 9 sample(s) on 11/18/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-1
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:00:00 AM
Lab ID: 2211B10-001 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 10:01:27 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 10:22:21 AM	71589
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/18/2022 10:22:21 AM	71589
Surr: DNOP	103	21-129		%Rec	1	11/18/2022 10:22:21 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.6		mg/Kg	1	11/18/2022 10:04:49 AM	B92694
Surr: BFB	86.8	37.7-212		%Rec	1	11/18/2022 10:04:49 AM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.018		mg/Kg	1	11/18/2022 10:04:49 AM	D92694
Toluene	ND	0.036		mg/Kg	1	11/18/2022 10:04:49 AM	D92694
Ethylbenzene	ND	0.036		mg/Kg	1	11/18/2022 10:04:49 AM	D92694
Xylenes, Total	ND	0.073		mg/Kg	1	11/18/2022 10:04:49 AM	D92694
Surr: 4-Bromofluorobenzene	89.9	70-130		%Rec	1	11/18/2022 10:04:49 AM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-2
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:05:00 AM
Lab ID: 2211B10-002 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 10:13:52 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	11/18/2022 10:32:47 AM	71589
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	11/18/2022 10:32:47 AM	71589
Surr: DNOP	106	21-129		%Rec	1	11/18/2022 10:32:47 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	11/18/2022 10:28:40 AM	B92694
Surr: BFB	87.3	37.7-212		%Rec	1	11/18/2022 10:28:40 AM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.020		mg/Kg	1	11/18/2022 10:28:40 AM	D92694
Toluene	ND	0.040		mg/Kg	1	11/18/2022 10:28:40 AM	D92694
Ethylbenzene	ND	0.040		mg/Kg	1	11/18/2022 10:28:40 AM	D92694
Xylenes, Total	ND	0.079		mg/Kg	1	11/18/2022 10:28:40 AM	D92694
Surr: 4-Bromofluorobenzene	91.2	70-130		%Rec	1	11/18/2022 10:28:40 AM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-3
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:10:00 AM
Lab ID: 2211B10-003 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	59		mg/Kg	20	11/18/2022 10:26:16 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 10:43:14 AM	71589
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/18/2022 10:43:14 AM	71589
Surr: DNOP	102	21-129		%Rec	1	11/18/2022 10:43:14 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.3		mg/Kg	1	11/18/2022 10:52:21 AM	B92694
Surr: BFB	88.5	37.7-212		%Rec	1	11/18/2022 10:52:21 AM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.017		mg/Kg	1	11/18/2022 10:52:21 AM	D92694
Toluene	ND	0.033		mg/Kg	1	11/18/2022 10:52:21 AM	D92694
Ethylbenzene	ND	0.033		mg/Kg	1	11/18/2022 10:52:21 AM	D92694
Xylenes, Total	ND	0.066		mg/Kg	1	11/18/2022 10:52:21 AM	D92694
Surr: 4-Bromofluorobenzene	92.4	70-130		%Rec	1	11/18/2022 10:52:21 AM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-4
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:15:00 AM
Lab ID: 2211B10-004 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 10:38:41 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 10:53:42 AM	71589
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	11/18/2022 10:53:42 AM	71589
Surr: DNOP	107	21-129		%Rec	1	11/18/2022 10:53:42 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.8		mg/Kg	1	11/18/2022 11:16:35 AM	B92694
Surr: BFB	85.9	37.7-212		%Rec	1	11/18/2022 11:16:35 AM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.019		mg/Kg	1	11/18/2022 11:16:35 AM	D92694
Toluene	ND	0.038		mg/Kg	1	11/18/2022 11:16:35 AM	D92694
Ethylbenzene	ND	0.038		mg/Kg	1	11/18/2022 11:16:35 AM	D92694
Xylenes, Total	ND	0.076		mg/Kg	1	11/18/2022 11:16:35 AM	D92694
Surr: 4-Bromofluorobenzene	89.4	70-130		%Rec	1	11/18/2022 11:16:35 AM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** S-5
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:20:00 AM
Lab ID: 2211B10-005 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 10:51:05 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/18/2022 11:04:11 AM	71589
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/18/2022 11:04:11 AM	71589
Surr: DNOP	105	21-129		%Rec	1	11/18/2022 11:04:11 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	11/18/2022 11:40:24 AM	B92694
Surr: BFB	90.0	37.7-212		%Rec	1	11/18/2022 11:40:24 AM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.018		mg/Kg	1	11/18/2022 11:40:24 AM	D92694
Toluene	ND	0.035		mg/Kg	1	11/18/2022 11:40:24 AM	D92694
Ethylbenzene	ND	0.035		mg/Kg	1	11/18/2022 11:40:24 AM	D92694
Xylenes, Total	ND	0.071		mg/Kg	1	11/18/2022 11:40:24 AM	D92694
Surr: 4-Bromofluorobenzene	91.5	70-130		%Rec	1	11/18/2022 11:40:24 AM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** FP-1
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:25:00 AM
Lab ID: 2211B10-006 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 11:03:29 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 11:14:41 AM	71589
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/18/2022 11:14:41 AM	71589
Surr: DNOP	105	21-129		%Rec	1	11/18/2022 11:14:41 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	11/18/2022 12:04:08 PM	B92694
Surr: BFB	90.9	37.7-212		%Rec	1	11/18/2022 12:04:08 PM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.020		mg/Kg	1	11/18/2022 12:04:08 PM	D92694
Toluene	ND	0.040		mg/Kg	1	11/18/2022 12:04:08 PM	D92694
Ethylbenzene	ND	0.040		mg/Kg	1	11/18/2022 12:04:08 PM	D92694
Xylenes, Total	ND	0.080		mg/Kg	1	11/18/2022 12:04:08 PM	D92694
Surr: 4-Bromofluorobenzene	90.4	70-130		%Rec	1	11/18/2022 12:04:08 PM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** FP-2
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:30:00 AM
Lab ID: 2211B10-007 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	59		mg/Kg	20	11/18/2022 11:15:54 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 11:26:39 AM	71589
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	11/18/2022 11:26:39 AM	71589
Surr: DNOP	106	21-129		%Rec	1	11/18/2022 11:26:39 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.2		mg/Kg	1	11/18/2022 12:27:50 PM	B92694
Surr: BFB	88.8	37.7-212		%Rec	1	11/18/2022 12:27:50 PM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.016		mg/Kg	1	11/18/2022 12:27:50 PM	D92694
Toluene	ND	0.032		mg/Kg	1	11/18/2022 12:27:50 PM	D92694
Ethylbenzene	ND	0.032		mg/Kg	1	11/18/2022 12:27:50 PM	D92694
Xylenes, Total	ND	0.065		mg/Kg	1	11/18/2022 12:27:50 PM	D92694
Surr: 4-Bromofluorobenzene	92.2	70-130		%Rec	1	11/18/2022 12:27:50 PM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** FP-3
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:35:00 AM
Lab ID: 2211B10-008 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 11:28:19 AM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/18/2022 11:37:12 AM	71589
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/18/2022 11:37:12 AM	71589
Surr: DNOP	106	21-129		%Rec	1	11/18/2022 11:37:12 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.8		mg/Kg	1	11/18/2022 12:51:35 PM	B92694
Surr: BFB	88.1	37.7-212		%Rec	1	11/18/2022 12:51:35 PM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.029		mg/Kg	1	11/18/2022 12:51:35 PM	D92694
Toluene	ND	0.058		mg/Kg	1	11/18/2022 12:51:35 PM	D92694
Ethylbenzene	ND	0.058		mg/Kg	1	11/18/2022 12:51:35 PM	D92694
Xylenes, Total	ND	0.12		mg/Kg	1	11/18/2022 12:51:35 PM	D92694
Surr: 4-Bromofluorobenzene	91.5	70-130		%Rec	1	11/18/2022 12:51:35 PM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2211B10**
Date Reported: **11/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM **Client Sample ID:** FP-4
Project: Lateral 3B 12 **Collection Date:** 11/17/2022 9:40:00 AM
Lab ID: 2211B10-009 **Matrix:** MEOH (SOIL) **Received Date:** 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **MRA**	
Chloride	ND	60		mg/Kg	20	11/18/2022 12:05:32 PM	71590
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **DGH**	
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	11/18/2022 11:47:43 AM	71589
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	11/18/2022 11:47:43 AM	71589
Surr: DNOP	103	21-129		%Rec	1	11/18/2022 11:47:43 AM	71589
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	11/18/2022 1:15:19 PM	B92694
Surr: BFB	87.6	37.7-212		%Rec	1	11/18/2022 1:15:19 PM	B92694
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.020		mg/Kg	1	11/18/2022 1:15:19 PM	D92694
Toluene	ND	0.039		mg/Kg	1	11/18/2022 1:15:19 PM	D92694
Ethylbenzene	ND	0.039		mg/Kg	1	11/18/2022 1:15:19 PM	D92694
Xylenes, Total	ND	0.079		mg/Kg	1	11/18/2022 1:15:19 PM	D92694
Surr: 4-Bromofluorobenzene	89.6	70-130		%Rec	1	11/18/2022 1:15:19 PM	D92694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B10**
28-Nov-22

Client: ENSOLUM
Project: Lateral 3B 12

Sample ID: **MB-71590** SampType: **mblk** TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS** Batch ID: **71590** RunNo: **92690**
Prep Date: **11/18/2022** Analysis Date: **11/18/2022** SeqNo: **3336788** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-71590** SampType: **lcs** TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS** Batch ID: **71590** RunNo: **92690**
Prep Date: **11/18/2022** Analysis Date: **11/18/2022** SeqNo: **3336789** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.5	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B10**

28-Nov-22

Client: ENSOLUM

Project: Lateral 3B 12

Sample ID: **2211B10-001AMS** SampType: **MS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **S-1** Batch ID: **71589** RunNo: **92689**

Prep Date: **11/18/2022** Analysis Date: **11/18/2022** SeqNo: **3335117** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	14	46.82	0	107	36.1	154			
Surr: DNOP	5.6		4.682		119	21	129			

Sample ID: **LCS-71589** SampType: **LCS** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **LCSS** Batch ID: **71589** RunNo: **92689**

Prep Date: **11/18/2022** Analysis Date: **11/18/2022** SeqNo: **3335128** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	15	50.00	0	93.8	64.4	127			
Surr: DNOP	5.3		5.000		106	21	129			

Sample ID: **MB-71589** SampType: **MBLK** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **PBS** Batch ID: **71589** RunNo: **92689**

Prep Date: **11/18/2022** Analysis Date: **11/18/2022** SeqNo: **3335129** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.5		10.00		94.7	21	129			

Sample ID: **2211B10-001AMSD** SampType: **MSD** TestCode: **EPA Method 8015M/D: Diesel Range Organics**

Client ID: **S-1** Batch ID: **71589** RunNo: **92689**

Prep Date: **11/18/2022** Analysis Date: **11/18/2022** SeqNo: **3337330** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	15	48.88	0	111	36.1	154	7.68	33.9	
Surr: DNOP	5.7		4.888		117	21	129	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B10**

28-Nov-22

Client: ENSOLUM

Project: Lateral 3B 12

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **B92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335416** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	970		1000		97.1	37.7	212			

Sample ID: **2.5ug gro lcs**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **B92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335417** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	85.8	72.3	137			
Surr: BFB	1800		1000		180	37.7	212			

Sample ID: **2211b10-001ams**	SampType: **MS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **S-1**	Batch ID: **B92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335429** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	18	3.6	18.22	0	96.8	70	130			
Surr: BFB	1400		728.9		190	37.7	212			

Sample ID: **2211b10-001amsd**	SampType: **MSD**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **S-1**	Batch ID: **B92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335430** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	17	3.6	18.22	0	95.0	70	130	1.92	20	
Surr: BFB	1400		728.9		189	37.7	212	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2211B10**

28-Nov-22

Client: ENSOLUM

Project: Lateral 3B 12

Sample ID: **mb**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **D92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335494** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: **100ng btex lcs**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **D92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335495** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	96.8	80	120			
Toluene	0.97	0.050	1.000	0	97.4	80	120			
Ethylbenzene	0.97	0.050	1.000	0	96.8	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.7	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		99.3	70	130			

Sample ID: **2211b10-002ams**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **S-2**	Batch ID: **D92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335507** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.74	0.020	0.7924	0	93.9	68.8	120			
Toluene	0.76	0.040	0.7924	0	95.6	73.6	124			
Ethylbenzene	0.76	0.040	0.7924	0	96.3	72.7	129			
Xylenes, Total	2.3	0.079	2.377	0	96.6	75.7	126			
Surr: 4-Bromofluorobenzene	0.74		0.7924		93.1	70	130			

Sample ID: **2211b10-002amsd**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **S-2**	Batch ID: **D92694**	RunNo: **92694**
Prep Date:	Analysis Date: **11/18/2022**	SeqNo: **3335508** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.74	0.020	0.7924	0	92.9	68.8	120	1.01	20	
Toluene	0.75	0.040	0.7924	0	94.3	73.6	124	1.37	20	
Ethylbenzene	0.75	0.040	0.7924	0	95.1	72.7	129	1.25	20	
Xylenes, Total	2.3	0.079	2.377	0	95.3	75.7	126	1.31	20	
Surr: 4-Bromofluorobenzene	0.73		0.7924		92.7	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.
B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM | Work Order Number: 2211B10 | RcptNo: 1

Received By: Tracy Casarrubias 11/18/2022 6:20:00 AM

Completed By: Tracy Casarrubias 11/18/2022 6:25:18 AM

Reviewed By: TMC 11/18/22

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: TMC 11/18/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			
2	0.2	Good	Yes			

Received by OCD: 6/12/2023 1:56:15 PM

Released to Imaging: 6/13/2023 8:12:21 AM

Chain-of-Custody Record

Client: Ensolum, LLC

Mailing Address: 6016 S Rio Grande Suite A
Aztec, NM 87410

Phone #:

email or Fax#: ksummers@ensolum.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time: SAME DAY
☐ Standard ☒ Rush 100%

Project Name: Lateral 3B-12

Project #: See notes

Project Manager: Ksummers

Sampler:

On Ice: ☒ Yes ☐ No

# of Coolers: 2

Cooler Temp(including CF): 1.4 -0.2 = 1.2 (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type (0.4 -0.2 0.2)	HEAL No. 2211810	BTEX / ~~MTBE / TMB's~~ (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chloride
11/17/22	900	S	S-1	(1) 4oz Jar	Cool	001	X	X									X
11/17/22	905	S	S-2	(1) 4oz Jar	Cool	002	X	X									X
11/17/22	910	S	S-3	(1) 4oz Jar	Cool	003	X	X									X
11/17/22	915	S	S-4	(1) 4oz Jar	Cool	004	X	X									X
11/17/22	920	S	S-5	(1) 4oz Jar	Cool	005	X	X									X
11/17/22	925	S	FP-1	(1) 4oz Jar	Cool	006	X	X									X
11/17/22	930	S	FP-2	(1) 4oz Jar	Cool	007	X	X									X
11/17/22	935	S	FP-3	(1) 4oz Jar	Cool	008	X	X									X
11/17/22	940	S	FP-4	(1) 4oz Jar	Cool	009	X	X									X

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
11/17/22	1126				11/17/22	1126
11/17/22	1804			Courier	11/18/22	6:20

Remarks: SAME DAY
PM-Tom Long (EPROD)
PayKey-RB21200
Non AFE- NG1382

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 226513

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 226513
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/13/2023