

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EPIC ENERGY LLC	OGRID 372834
Contact Name Shawna Martinez	Contact Telephone 505-327-4892
Contact email Shawna@walsheng.net	Incident # (assigned by OCD) nAPP2233531466
Contact mailing address 332 Road 3100 Aztec, NM 87410	

Location of Release Source

Latitude 36.3699455 _____ Longitude -107.8164139 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Federal 29 #2E	Site Type Gas
Date Release Discovered 11/30/2022	API# (if applicable) 30-045-26550

Unit Letter	Section	Township	Range	County
K	29	25N	09W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 50	Volume Recovered (bbls) 40
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 3	Volume Recovered (bbls) 2
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: On November 30, 2022, the drain valve on oil tank froze and broke on the Federal 29 #2E.

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District RP	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

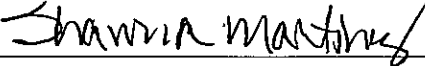
Form C-141

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shawna Martinez Title: Regulatory SpecialistSignature:  Date: 5/18/2023email: Shawna@walsheng.net Telephone: 505-327-4892**OCD Only**

Received by: _____ Date: _____

Incident ID	
District RP	
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Closure

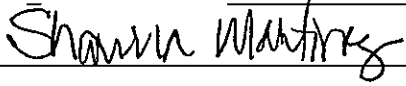
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shawna Martinez Title: Regulatory Specialist

Signature:  Date: 5/18/2023

email: Shawna@walsheng.net Telephone: 505-327-4892

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 06/13/2023

Printed Name: Nelson Velez Title: Environmental Specialist - Adv



EPIC ENERGY, LLC

332 RD 3100
Aztec, New Mexico 87410
(505) 327-4892 | Fax (505) 327-9834

Nelson Velez-Environmental Specialist-Adv
EMNRD – Oil Conservation Division
Aztec, NM

Federal 29 #2E Release – Remediation Plan

API# 30-045-26550
K 29 25N 09W
San Juan County, NM
36.3699455,-107.8164139

On November 30, 2022, Epic Energy LLC experienced an oil/produced water release on the Federal; 29 #2E. The drain valve on the oil tank froze and broke, releasing oil and produced water across location and off pad, down the road, exiting road in turnout to NUTA water line ROW. There is approximately .25 acres to reclaim. Epic Energy responded to the release on arrival by installing a new valve on the tank to stop the source and built berms to prevent migration of fluids. The action taken by Epic Energy has been to dig up contaminated soil and haul to Envirotech Landfarm. The contaminated soil has been replaced with BLM approved clean soil and hauled back load for load. Thus far the soil has been removed by hydrovac.

The equipment that would be utilized is a hydrovac, dump truck and backhoe. The impacted soil and vegetation will be hauled to Envirotech. Clean BLM approved soil would replace contaminated soil. The seed mix would be the Mesa seed mix approved by the BLM.

Proposed Sampling Plan

Based on the sitting criteria of the release, Epic Energy will sample all constituents in accordance with 19.15.29.12 NMAC, Table 1.

- 10 milligrams per kilogram (mg/kg) benzene
- 50 mg/kg total benzene, BTEX
- 100 mg/kg TPH (the total sum of gasoline range organics, diesel range organics, and motor oil range organics): and
- 600 mg/kg chloride

Soil samples will be submitted to Envirotech Inc, New Mexico for analysis of BTEX by EPA Method 8021, TPH by EPA Method 8015, and chloride by EPA Method 300.0. Samples will be submitted under standard chain-of-custody procedure and analyzed within a three-day turnaround time. Prior to any soil sampling, 48-hour notification will be provided to the NMOCD and BLM.

Release-Federal 29#2E

Sampling points-All samples were
5-point grab samples
X - ON LOCATIO
O - OFF LOCATION #1
** OFF LOCATION #2

Legend
Feature 1
Untitled Path

Federal 29 #2E 36.3699455, -107.8164139



Federal 29 #2E

Release 11/30/2022

Incident # NAPP2233531466

Summary of Lab Analysis

Date Sampled	Time Sampled	Sample ID	Sample Depth	8021 BTEX	Benzene	8015 GRO	8015 DRO	8015 ORO	Chloride
1-12-23	9:00 am	#1	6" Below Grade Surface	ND	ND	ND	185 mg/kg	233 mg/kg	ND mg/kg
1-12-23	9:15 am	Tank	6" Below Grade Surface	0.7824 mg/kg	ND	ND	1770 mg/kg	954 mg/kg	ND
1-12-23	9:20 am	#2	6" Below Grade Surface	ND	ND	ND	809 mg/kg	614 mg/kg	ND
1-12-23	9:25 am	#3	6" Below Grade Surface	0.0962 mg/kg	ND	ND	2700 mg/kg	2060 mg/kg	ND
1-12-23	9:40 am	#4	6" Below Grade Surface	3.102 mg/kg	ND	22.4 mg/kg	2100 mg/kg	1220 mg/kg	ND
1-12-23	9:45 am	#5	6" Below Grade Surface	0.3039 mg/kg	ND	ND	854 mg/kg	630 mg/kg	ND
4-10-23	8:00 am	Location	6" Below Grade Surface	ND	ND	ND	ND	ND	ND
4-10-23	8:15 am	Off Location #1	6" Below Grade Surface	ND	ND	ND	ND	ND	ND
4-10-23	8:30 am	Off Location #2	6" Below Grade Surface	ND	ND	ND	ND	ND	ND

ND – Not Detected

mg/kg – milligrams/kilograms

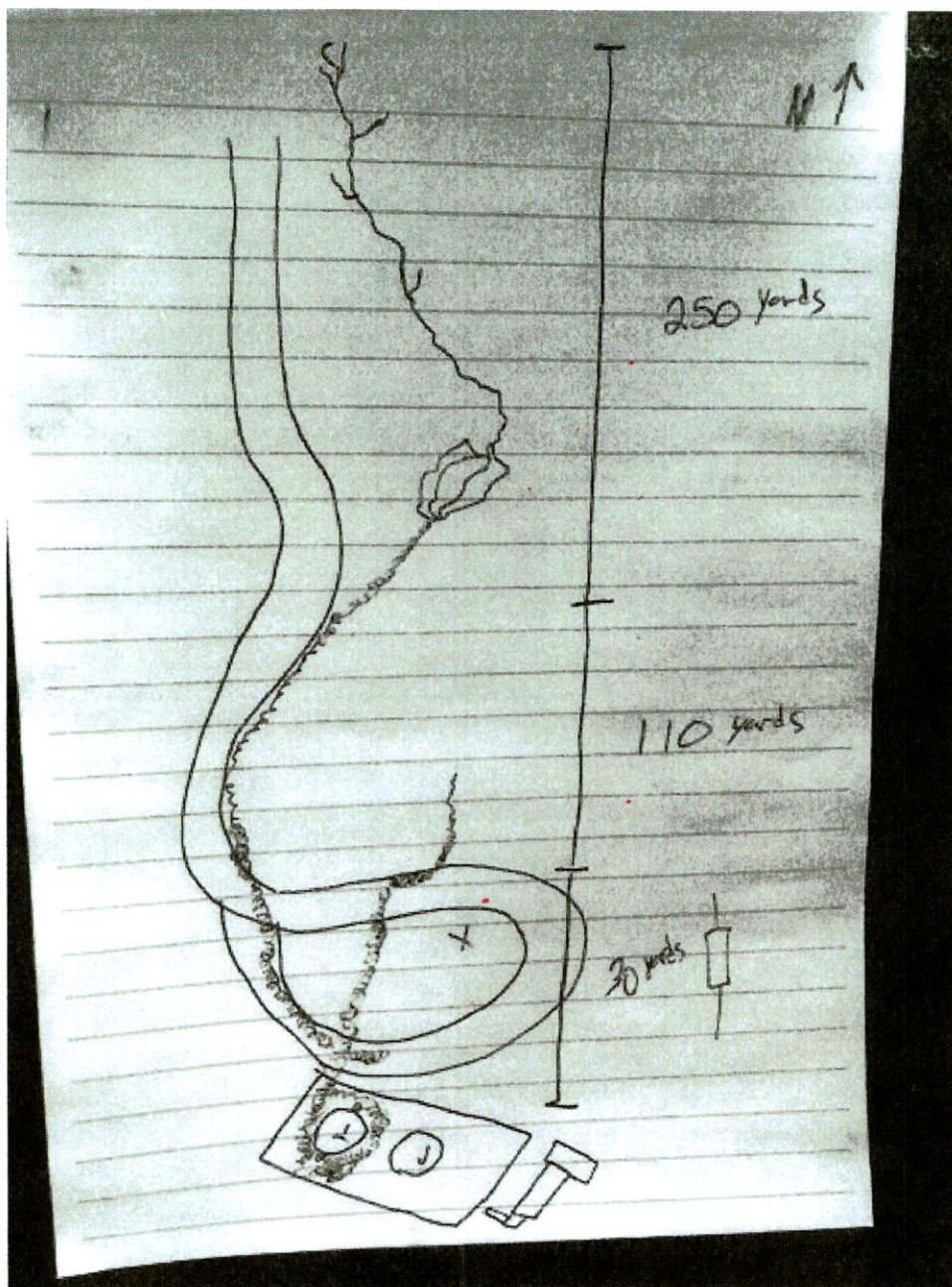
DRO – Diesel Range Organics

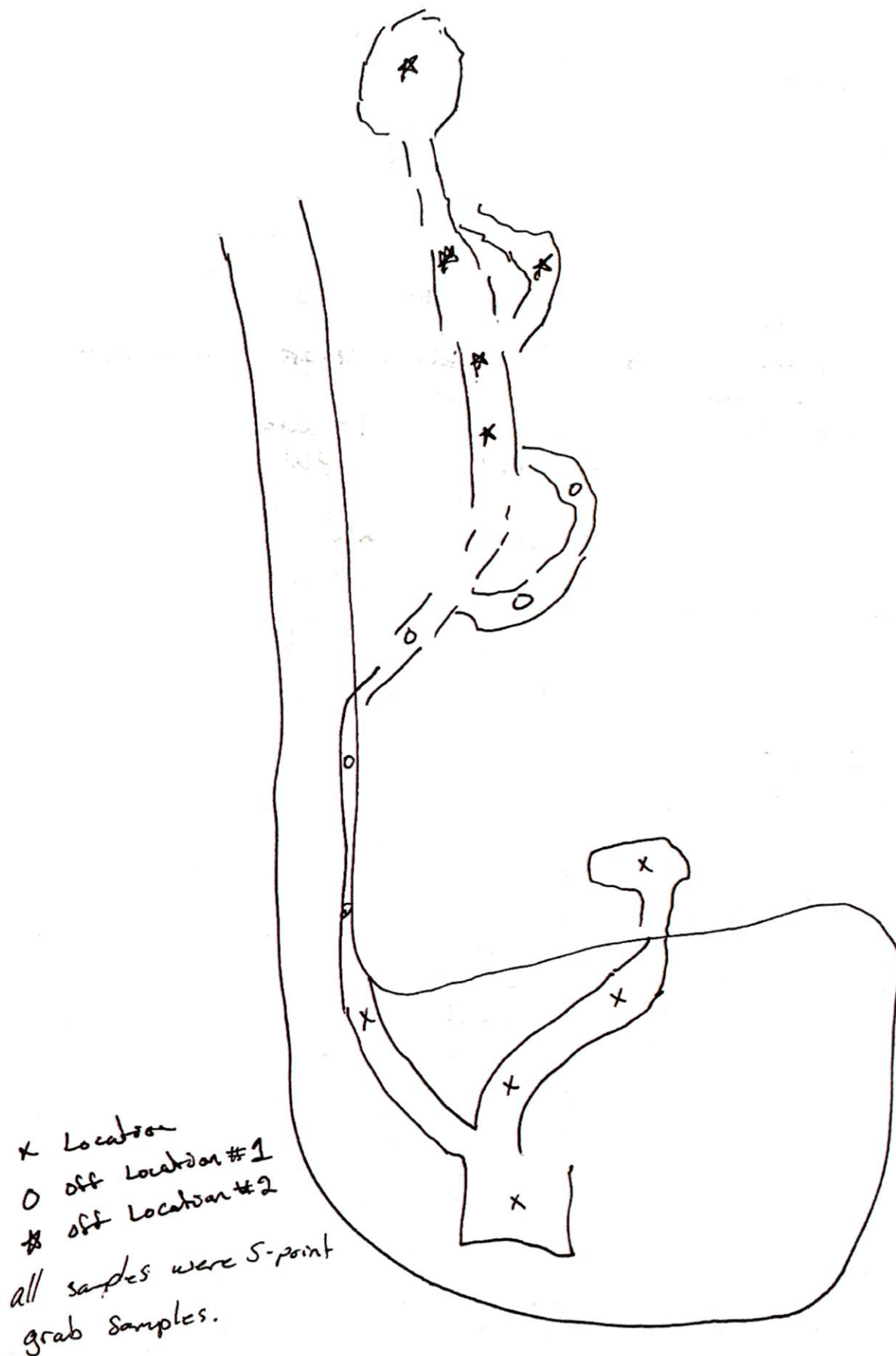
GRO – Gasoline Range Organics

ORO – Oil Range Organics

OVERVIEW SKETCH

①







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Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1.	Generator Name and Address: Epic Energy LLC. 332 RD 3100 Aztec, NM 87410
2.	Originating Site: Federal 29 #2E 30-045-26550
3.	Location of Material (Street Address, City, State or ULSTR): K29 26N 9W San Juan County, NM
4.	Source and Description of Waste: Hydrocarbon cleanup Estimated Volume <u>30</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd ³ / bbls
5.	<p style="text-align: center;">GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</p> <p>I, <u>Shawna Martinez</u>, representative or authorized agent for <u>Epic Energy</u> do hereby <div style="display: flex; justify-content: space-between; font-size: small;"> PRINT & SIGN NAME COMPANY NAME </div> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)</p> <p><input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. <i>Operator Use Only: Waste Acceptance Frequency</i> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input checked="" type="checkbox"/> Per Load</p> <p><input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)</p> <p><input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)</p> <p style="text-align: center;">GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</p> <p>I, <u>Shawna Martinez</u>, representative for <u>Epic Energy</u> authorize Envirotech to <div style="display: flex; justify-content: space-between; font-size: small;"> Generator Signature 3/3/23 </div> complete the required testing/sign the Generator Waste Testing Certification.</p> <p>I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.</p>
5.	Transporter: 3 D Services

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility Permit # NM-01-0011

Address of Facility: # #43 Road 7175, South of Bloomfield NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

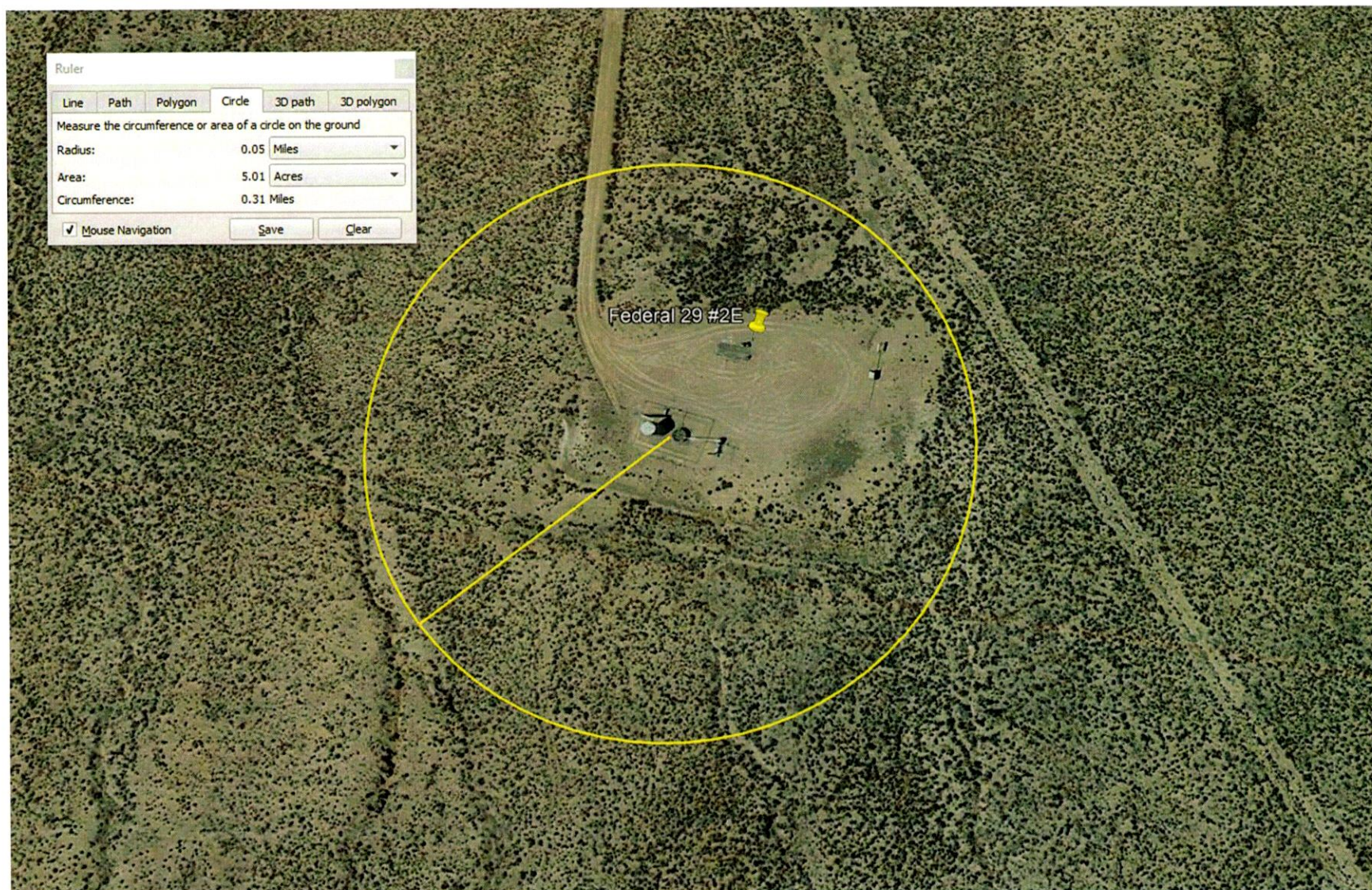
TITLE: _____

DATE: _____

SIGNATURE: _____
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: _____

FEDERAL 29 #2E 30-045-26550



FEDERAL 29 #2E 30-045-26550



Federal 29 #2E Release
 API# 30-045-26550
 K 29 25N 09W
 San Juan County
 36.3699455,-107.8164139

Closest Groundwater data near the Federal 29 #2E – Incident # nVF1833048464 Merrion Oil and Gas Corporation – 11/14/2018 produced water spill.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the
 POD suffix indicates the
 POD has been replaced
 & no longer serves as
 water right file.)

(R=POD has been
 replaced,
 O=orphaned,
 C=the file is
 closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	Sub- basin	County	Q Q Q 64 16 4	Sec	Twp	Range	X	Y	DepthWell	DepthWater	Water Column
SI01972	SI	SI	SI	3 2 32	25N	09W		247838	4027524	1180	628	552
SI03149PODI	SI	SI	SI	2 3 2 34	25N	09W		251224	4027500	1000		
Average Depth to Water:										628 feet		
Minimum Depth:										628 feet		
Maximum Depth:										628 feet		

Record Count: 2

Basin/County Search:

Basin: San Juan

County: San Juan

PLSS Search:

Township: 25N Range: 09W



(quarters are smallest to largest) (NAD83 UTM in meters)

PLSS Search:

Section(s): 28

Township: 24N

Range: 08W

The data is furnished by the NMOSE/TSC and is accepted by the recipient with the expressed understanding that the OSE/TSC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/23/23 3:25 PM

WATER COLUMN/ AVERAGE
DEPTH TO WATER



1/1



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 29

Township: 25N

Range: 09W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/23/23 3:25 PM

WATER COLUMN/ AVERAGE
DEPTH TO WATER

National Flood Hazard Layer FIRMette



107°49'18"W 36°22'26"N



0 250 500 1,000 1,500 2,000 Feet 1:6,000

Released to Imaging: 6/13/2023 1:19:34 PM

Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Area of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone I
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5
		8 Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
OTHER FEATURES		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/28/2023 at 2:12 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

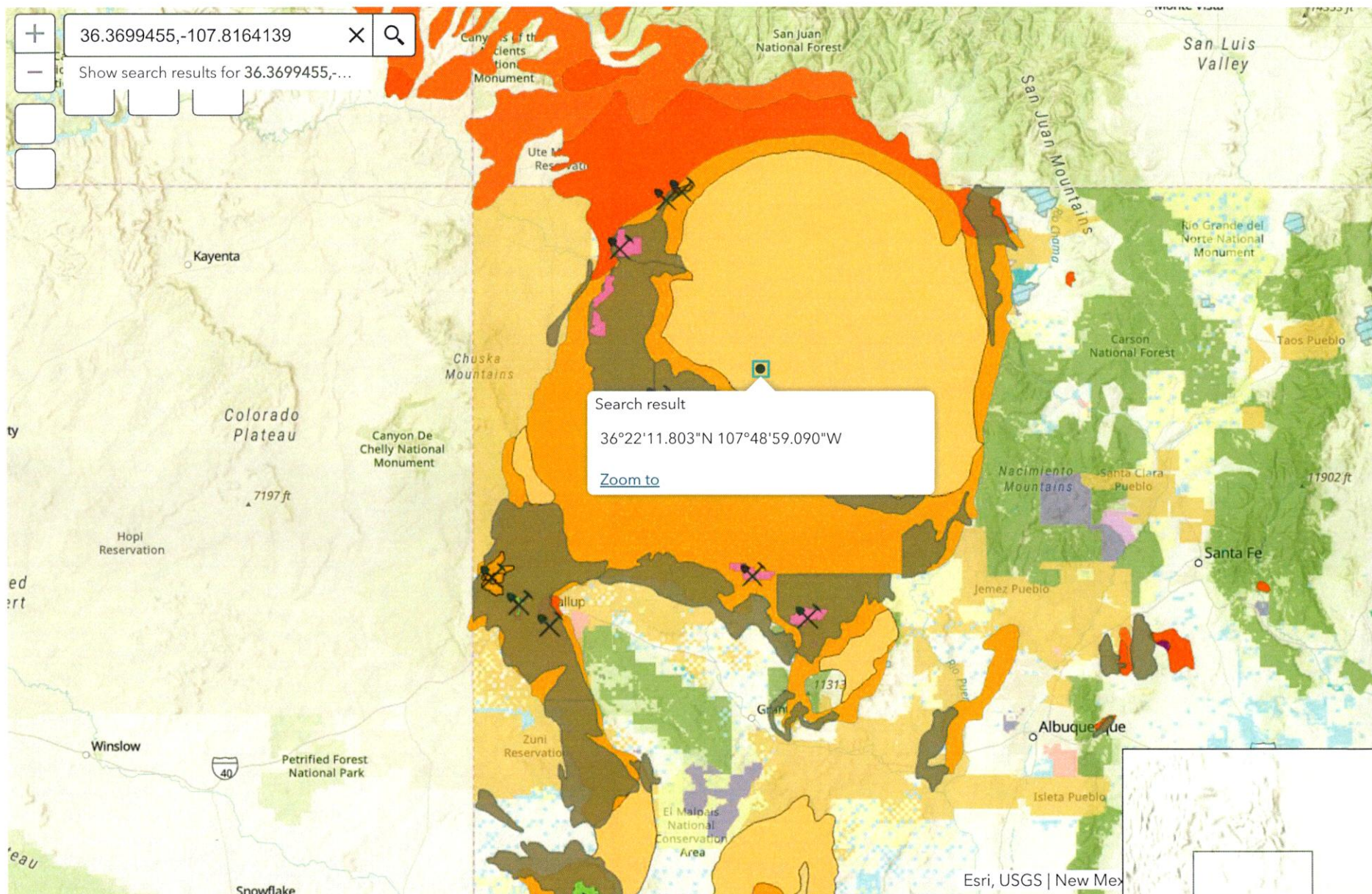
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



Coal Mine Resources in New Mexico

NM Mining and Minerals Division

[EMNRD Home](#) [Help](#) [Other MMD GIS & Maps](#)



30mi
-105.711 36.165 Degrees

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AL 29 #002E

AL 29 2E

Page 20

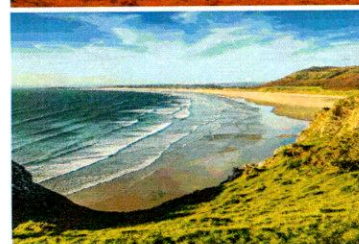
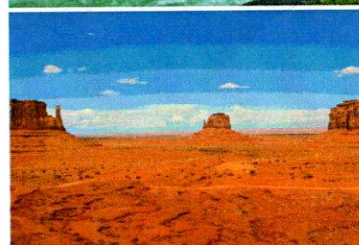
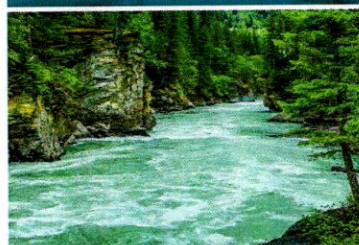
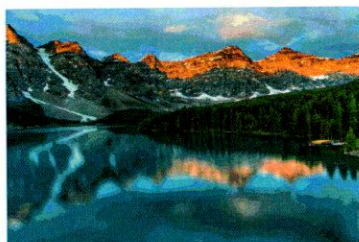
Hrs Info				Oil Production					Gas Production		Water Production		Engineering		User Defined						Pumper Remarks
Hrs On	Hrs Down	Down Code	Down Reason	GI-254		Total Oil Stock	Water Draw	Oil Production	Sales 95850	Total Gas Production	Water Hauled	Water Production	Tubing Prs	Casing Prs	User		User		User		
				Oil Gauge	Stock	Stock									Comp Suct PSIG	Comp Disch PSIG	Comp Run Hrs				
				2', 0", 0	39.71	39.71															
1:32	0:00					0.00			22.60	22.60											
1:31	0:00					0.00			22.60	22.60											
1:36	0:00					0.00			24.03	24.03											
1:32	0:00					0.00			22.85	22.89											
1:31	0:00					0.00			22.59	22.63											
1:31	0:00					0.00			22.48	22.52											
1:32	0:00			2', 2", 0	43.02	43.02	0.00	44876.31	22.51	22.68	0.00	0.00									
1:42	0:00					0.00			24.80	24.80											
1:30	0:00					0.00			22.27	22.27											
1:31	0:00					0.00			22.28	22.28											
1:31	0:00					0.00			22.32	22.32											
1:42	0:00					0.00			24.25	24.25											
1:31	0:00					0.00			22.37	22.37											
1:32	0:00					0.00			22.22	22.22											
1:30	0:00					0.00			22.19	22.19											
1:32	0:00					0.00			22.30	22.30											
1:40	0:00					0.00			24.19	24.19											
1:32	0:00					0.00			22.25	22.25											
1:31	0:00					0.00			22.19	22.19											
1:32	0:00			2', 8", 0	52.95	52.95	0.00	9.93	22.37	0.04	0.00	0.00									
1:42	0:00					0.00			24.54	24.54											
1:33	0:00					0.00			22.35	22.35											
1:34	0:00					0.00			22.23	22.23											
1:32	0:00					0.00			22.32	22.32											
1:32	0:00					0.00			22.14	22.14											
1:39	0:00					0.00			24.09	24.09											
1:32	0:00			3', 10", 0	76.24	76.24	0.00	23.29	22.03	0.04	0.00	2.26									
1:30	0:00			3', 10", 0	76.24	76.24	0.00	0.00	21.73	21.77	0.00	0.00									
1:30	0:00			1', 2", 0	23.17	23.17	0.00	-53.07		0.04	0.00	0.00							Oil tank drain valve broken.		
						0.00															
								44856.46	637.09	593.14	0.00	2.26									

Received by OCD: 5/25/2023 1:59:59 PM

Released to Imaging: 6/13/2023 1:19:34 PM

Report to:

Shawna Martinez



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: Federal 29-2E Spill

Work Order: E301048

Job Number: 18012-0006

Received: 1/12/2023

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/17/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
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Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 1/17/23

Shawna Martinez
7415 Main Street
Farmington, NM 87402



Project Name: Federal 29-2E Spill
Workorder: E301048
Date Received: 1/12/2023 12:46:00PM

Shawna Martinez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/12/2023 12:46:00PM, under the Project Name: Federal 29-2E Spill.

The analytical test results summarized in this report with the Project Name: Federal 29-2E Spill apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: Federal 29-2E Spill Project Number: 18012-0006 Project Manager: Shawna Martinez	Reported: 01/17/23 11:49
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
#1	E301048-01A	Soil	01/12/23	01/12/23	Glass Jar, 2 oz.
TANK	E301048-02A	Soil	01/12/23	01/12/23	Glass Jar, 2 oz.
#2	E301048-03A	Soil	01/12/23	01/12/23	Glass Jar, 2 oz.
#3	E301048-04A	Soil	01/12/23	01/12/23	Glass Jar, 2 oz.
#4	E301048-05A	Soil	01/12/23	01/12/23	Glass Jar, 2 oz.
#5	E301048-06A	Soil	01/12/23	01/12/23	Glass Jar, 2 oz.



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: Federal 29-2E Spill Project Number: 18012-0006 Project Manager: Shawna Martinez	Reported: 1/17/2023 11:49:10AM
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#1

E301048-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Benzene	ND	0.0250	1	01/12/23	01/14/23	
Ethylbenzene	ND	0.0250	1	01/12/23	01/14/23	
Toluene	ND	0.0250	1	01/12/23	01/14/23	
o-Xylene	ND	0.0250	1	01/12/23	01/14/23	
p,m-Xylene	ND	0.0500	1	01/12/23	01/14/23	
Total Xylenes	ND	0.0250	1	01/12/23	01/14/23	
Surrogate: 4-Bromochlorobenzene-PID	98.2 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/12/23	01/14/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	92.6 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2302071	
Diesel Range Organics (C10-C28)	185	25.0	1	01/12/23	01/13/23	
Oil Range Organics (C28-C36)	233	50.0	1	01/12/23	01/13/23	
Surrogate: n-Nonane	106 %	50-200		01/12/23	01/13/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL		Batch: 2302070	
Chloride	ND	20.0	1	01/12/23	01/13/23	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: Federal 29-2E Spill Project Number: 18012-0006 Project Manager: Shawna Martinez	Reported: 1/17/2023 11:49:10AM
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TANK

E301048-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Benzene	ND	0.0250	1	01/12/23	01/14/23	
Ethylbenzene	0.0344	0.0250	1	01/12/23	01/14/23	
Toluene	ND	0.0250	1	01/12/23	01/14/23	
o-Xylene	0.273	0.0250	1	01/12/23	01/14/23	
p,m-Xylene	0.101	0.0500	1	01/12/23	01/14/23	
Total Xylenes	0.374	0.0250	1	01/12/23	01/14/23	
Surrogate: 4-Bromochlorobenzene-PID	104 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/12/23	01/14/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	92.4 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2302071	
Diesel Range Organics (C10-C28)	1770	25.0	1	01/12/23	01/13/23	
Oil Range Organics (C28-C36)	954	50.0	1	01/12/23	01/13/23	
Surrogate: n-Nonane	112 %	50-200		01/12/23	01/13/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL		Batch: 2302070	
Chloride	ND	20.0	1	01/12/23	01/13/23	



Sample Data

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	1/17/2023 11:49:10AM
Farmington NM, 87402	Project Manager:	Shawna Martinez	

#2

E301048-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Benzene	ND	0.0250	1	01/12/23	01/14/23	
Ethylbenzene	ND	0.0250	1	01/12/23	01/14/23	
Toluene	ND	0.0250	1	01/12/23	01/14/23	
o-Xylene	ND	0.0250	1	01/12/23	01/14/23	
p,m-Xylene	ND	0.0500	1	01/12/23	01/14/23	
Total Xylenes	ND	0.0250	1	01/12/23	01/14/23	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		98.3 %	70-130	01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/12/23	01/14/23	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		87.2 %	70-130	01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2302071	
Diesel Range Organics (C10-C28)	809	25.0	1	01/12/23	01/16/23	
Oil Range Organics (C28-C36)	614	50.0	1	01/12/23	01/16/23	
<i>Surrogate: n-Nonane</i>		105 %	50-200	01/12/23	01/16/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL		Batch: 2302070	
Chloride	ND	20.0	1	01/12/23	01/13/23	



Sample Data

Epic Energy	Project Name:	Federal 29-2B Spill	Reported:
7415 Main Street	Project Number:	18012-0006	1/17/2023 11:49:10AM
Farmington NM, 87402	Project Manager:	Shawna Martinez	

#3

E301048-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Benzene	ND	0.0250	1	01/12/23	01/14/23	
Ethylbenzene	0.0449	0.0250	1	01/12/23	01/14/23	
Toluene	0.0513	0.0250	1	01/12/23	01/14/23	
o-Xylene	ND	0.0250	1	01/12/23	01/14/23	
p,m-Xylene	ND	0.0500	1	01/12/23	01/14/23	
Total Xylenes	ND	0.0250	1	01/12/23	01/14/23	
Surrogate: 4-Bromochlorobenzene-PID	94.8 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/12/23	01/14/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	89.9 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2302071	
Diesel Range Organics (C10-C28)	2700	250	10	01/12/23	01/13/23	
Oil Range Organics (C28-C36)	2060	500	10	01/12/23	01/13/23	
Surrogate: n-Nonane	119 %	50-200		01/12/23	01/13/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL		Batch: 2302070	
Chloride	ND	20.0	1	01/12/23	01/13/23	



Sample Data

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	1/17/2023 11:49:10AM
Farmington NM, 87402	Project Manager:	Shawna Martinez	

#4

E301048-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Benzene	ND	0.0250	1	01/12/23	01/14/23	
Ethylbenzene	0.165	0.0250	1	01/12/23	01/14/23	
Toluene	0.340	0.0250	1	01/12/23	01/14/23	
o-Xylene	0.396	0.0250	1	01/12/23	01/14/23	
p,m-Xylene	0.901	0.0500	1	01/12/23	01/14/23	
Total Xylenes	1.30	0.0250	1	01/12/23	01/14/23	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %	70-130	01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Gasoline Range Organics (C6-C10)	22.4	20.0	1	01/12/23	01/14/23	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		94.0 %	70-130	01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2302071	
Diesel Range Organics (C10-C28)	2100	250	10	01/12/23	01/13/23	
Oil Range Organics (C28-C36)	1220	500	10	01/12/23	01/13/23	
<i>Surrogate: n-Nonane</i>		136 %	50-200	01/12/23	01/13/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL		Batch: 2302070	
Chloride	ND	20.0	1	01/12/23	01/13/23	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: Federal 29-2E Spill Project Number: 18012-0006 Project Manager: Shawna Martinez	Reported: 1/17/2023 11:49:10AM
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#5

E301048-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Benzene	ND	0.0250	1	01/12/23	01/14/23	
Ethylbenzene	0.0721	0.0250	1	01/12/23	01/14/23	
Toluene	0.136	0.0250	1	01/12/23	01/14/23	
o-Xylene	0.0479	0.0250	1	01/12/23	01/14/23	
p,m-Xylene	ND	0.0500	1	01/12/23	01/14/23	
Total Xylenes	0.0479	0.0250	1	01/12/23	01/14/23	
Surrogate: 4-Bromochlorobenzene-PID	88.9 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2302061	
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/12/23	01/14/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	91.1 %	70-130		01/12/23	01/14/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: KM		Batch: 2302071	
Diesel Range Organics (C10-C28)	854	25.0	1	01/12/23	01/13/23	
Oil Range Organics (C28-C36)	630	50.0	1	01/12/23	01/13/23	
Surrogate: n-Nonane	110 %	50-200		01/12/23	01/13/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: KL		Batch: 2302070	
Chloride	ND	20.0	1	01/12/23	01/13/23	



QC Summary Data

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	1/17/2023 11:49:10AM

Volatile Organics by EPA 8021B

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2302061-BLK1)

Prepared: 01/12/23 Analyzed: 01/13/23

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.03		8.00		100	70-130			

LCS (2302061-BS1)

Prepared: 01/12/23 Analyzed: 01/13/23

Benzene	4.29	0.0250	5.00		85.9	70-130			
Ethylbenzene	4.67	0.0250	5.00		93.5	70-130			
Toluene	4.71	0.0250	5.00		94.2	70-130			
o-Xylene	4.85	0.0250	5.00		97.0	70-130			
p,m-Xylene	9.46	0.0500	10.0		94.6	70-130			
Total Xylenes	14.3	0.0250	15.0		95.4	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.12		8.00		102	70-130			

LCS Dup (2302061-BSD1)

Prepared: 01/12/23 Analyzed: 01/13/23

Benzene	4.28	0.0250	5.00		85.6	70-130	0.294	20	
Ethylbenzene	4.69	0.0250	5.00		93.8	70-130	0.277	20	
Toluene	4.70	0.0250	5.00		93.9	70-130	0.283	20	
o-Xylene	4.85	0.0250	5.00		97.0	70-130	0.00721	20	
p,m-Xylene	9.51	0.0500	10.0		95.1	70-130	0.452	20	
Total Xylenes	14.4	0.0250	15.0		95.7	70-130	0.296	20	
Surrogate: 4-Bromochlorobenzene-PID	8.05		8.00		101	70-130			



QC Summary Data

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	1/17/2023 11:49:10AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2302061-BLK1)

Prepared: 01/12/23 Analyzed: 01/13/23

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.47		8.00		93.4	70-130			

LCS (2302061-BS2)

Prepared: 01/12/23 Analyzed: 01/13/23

Gasoline Range Organics (C6-C10)	46.6	20.0	50.0		93.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.23		8.00		90.4	70-130			

LCS Dup (2302061-BSD2)

Prepared: 01/12/23 Analyzed: 01/13/23

Gasoline Range Organics (C6-C10)	48.4	20.0	50.0		96.7	70-130	3.66	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.31		8.00		91.4	70-130			



QC Summary Data

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	1/17/2023 11:49:10AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KM

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2302071-BLK1)

Prepared: 01/12/23 Analyzed: 01/13/23

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.0		50.0		112	50-200			

LCS (2302071-BS1)

Prepared: 01/12/23 Analyzed: 01/13/23

Diesel Range Organics (C10-C28)	309	25.0	250		124	38-132			
Surrogate: n-Nonane	52.4		50.0		105	50-200			

Matrix Spike (2302071-MS1)

Source: E301048-06

Prepared: 01/12/23 Analyzed: 01/16/23

Diesel Range Organics (C10-C28)	876	25.0	250	854	9.02	38-132			M2
Surrogate: n-Nonane	55.1		50.0		110	50-200			

Matrix Spike Dup (2302071-MSD1)

Source: E301048-06

Prepared: 01/12/23 Analyzed: 01/16/23

Diesel Range Organics (C10-C28)	919	25.0	250	854	26.2	38-132	4.78	20	M2
Surrogate: n-Nonane	57.4		50.0		115	50-200			



QC Summary Data

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	1/17/2023 11:49:10AM

Anions by EPA 300.0/9056A

Analyst: KL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2302070-BLK1)

Prepared: 01/12/23 Analyzed: 01/13/23

Chloride ND 20.0

LCS (2302070-BS1)

Prepared: 01/12/23 Analyzed: 01/13/23

Chloride 253 20.0 250 101 90-110

Matrix Spike (2302070-MS1)

Source: E301048-01

Prepared: 01/12/23 Analyzed: 01/13/23

Chloride 267 20.0 250 ND 107 80-120

Matrix Spike Dup (2302070-MSD1)

Source: E301048-01

Prepared: 01/12/23 Analyzed: 01/13/23

Chloride 266 20.0 250 ND 107 80-120 0.0747 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	Federal 29-2E Spill	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	01/17/23 11:49

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Envirotech Analytical Laboratory

Printed: 1/12/2023 12:55:53PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Epic Energy	Date Received:	01/12/23 12:46	Work Order ID:	E301048
Phone:	(505) 327-4892	Date Logged In:	01/12/23 12:51	Logged In By:	Caitlin Christian
Email:	shawna@walsheng.net	Due Date:	01/17/23 17:00 (3 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Carrier: Michael Dean

Note: Analysis, such as pH which should be conducted in the field,
i.e., 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15
minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client InstructionComments/Resolution

Signature of client authorizing changes to the COC or sample disposition.

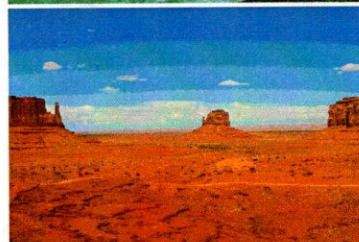
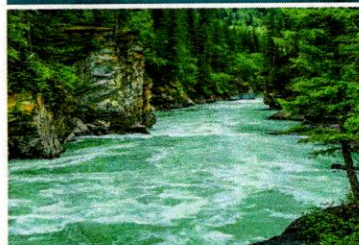
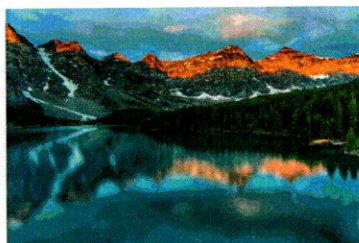
Date



envirotech Inc.

Report to:

Clay Green



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: Federal 29 - 2E

Work Order: E304032

Job Number: 18012-0006

Received: 4/10/2023

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/12/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 4/12/23

Clay Green
7415 Main Street
Farmington, NM 87402



Project Name: Federal 29 - 2E
Workorder: E304032
Date Received: 4/10/2023 10:06:00AM

Clay Green,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/10/2023 10:06:00AM, under the Project Name: Federal 29 - 2E.

The analytical test results summarized in this report with the Project Name: Federal 29 - 2E apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Sample Summary

Epic Energy	Project Name:	Federal 29 - 2E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	04/12/23 14:53

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Location	E304032-01A	Soil	04/10/23	04/10/23	Glass Jar, 4 oz.
Off Location #1	E304032-02A	Soil	04/10/23	04/10/23	Glass Jar, 4 oz.
Off Location #2	E304032-03A	Soil	04/10/23	04/10/23	Glass Jar, 4 oz.



Sample Data

Epic Energy	Project Name:	Federal 29 - 2E	Reported: 4/12/2023 2:53:42PM
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	

Location

E304032-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2315005
Benzene	ND	0.0250	1	04/10/23	04/10/23	
Ethylbenzene	ND	0.0250	1	04/10/23	04/10/23	
Toluene	ND	0.0250	1	04/10/23	04/10/23	
o-Xylene	ND	0.0250	1	04/10/23	04/10/23	
p,m-Xylene	ND	0.0500	1	04/10/23	04/10/23	
Total Xylenes	ND	0.0250	1	04/10/23	04/10/23	
Surrogate: Bromofluorobenzene		101 %	70-130	04/10/23	04/10/23	
Surrogate: 1,2-Dichloroethane-d4		92.8 %	70-130	04/10/23	04/10/23	
Surrogate: Toluene-d8		104 %	70-130	04/10/23	04/10/23	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2315005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/10/23	04/10/23	
Surrogate: Bromofluorobenzene		101 %	70-130	04/10/23	04/10/23	
Surrogate: 1,2-Dichloroethane-d4		92.8 %	70-130	04/10/23	04/10/23	
Surrogate: Toluene-d8		104 %	70-130	04/10/23	04/10/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2315001
Diesel Range Organics (C10-C28)	ND	25.0	1	04/10/23	04/11/23	
Oil Range Organics (C28-C36)	ND	50.0	1	04/10/23	04/11/23	
Surrogate: n-Nonane		112 %	50-200	04/10/23	04/11/23	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2315007
Chloride	ND	20.0	1	04/10/23	04/11/23	



Sample Data

Epic Energy	Project Name:	Federal 29 - 2E	Reported:
7415 Main Street	Project Number:	18012-0006	4/12/2023 2:53:42PM
Farmington NM, 87402	Project Manager:	Clay Green	

Off Location #1

E304032-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B		mg/kg	mg/kg	Analyst: SL		Batch: 2315005
Benzene	ND	0.0250	1	04/10/23	04/10/23	
Ethylbenzene	ND	0.0250	1	04/10/23	04/10/23	
Toluene	ND	0.0250	1	04/10/23	04/10/23	
o-Xylene	ND	0.0250	1	04/10/23	04/10/23	
p,m-Xylene	ND	0.0500	1	04/10/23	04/10/23	
Total Xylenes	ND	0.0250	1	04/10/23	04/10/23	
Surrogate: Bromofluorobenzene	101 %	70-130		04/10/23	04/10/23	
Surrogate: 1,2-Dichloroethane-d4	99.4 %	70-130		04/10/23	04/10/23	
Surrogate: Toluene-d8	103 %	70-130		04/10/23	04/10/23	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg	Analyst: SL		Batch: 2315005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/10/23	04/10/23	
Surrogate: Bromofluorobenzene	101 %	70-130		04/10/23	04/10/23	
Surrogate: 1,2-Dichloroethane-d4	99.4 %	70-130		04/10/23	04/10/23	
Surrogate: Toluene-d8	103 %	70-130		04/10/23	04/10/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg	Analyst: JL		Batch: 2315001
Diesel Range Organics (C10-C28)	ND	25.0	1	04/10/23	04/11/23	
Oil Range Organics (C28-C36)	ND	50.0	1	04/10/23	04/11/23	
Surrogate: n-Nonane	108 %	50-200		04/10/23	04/11/23	
Anions by EPA 300.0/9056A		mg/kg	mg/kg	Analyst: RAS		Batch: 2315007
Chloride	ND	20.0	1	04/10/23	04/11/23	



Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: Federal 29 - 2E Project Number: 18012-0006 Project Manager: Clay Green	Reported: 4/12/2023 2:53:42PM
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Off Location #2

E304032-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B						
	mg/kg	mg/kg		Analyst: SL		Batch: 2315005
Benzene	ND	0.0250	1	04/10/23	04/10/23	
Ethylbenzene	ND	0.0250	1	04/10/23	04/10/23	
Toluene	ND	0.0250	1	04/10/23	04/10/23	
o-Xylene	ND	0.0250	1	04/10/23	04/10/23	
p,m-Xylene	ND	0.0500	1	04/10/23	04/10/23	
Total Xylenes	ND	0.0250	1	04/10/23	04/10/23	
Surrogate: Bromofluorobenzene		102 %	70-130	04/10/23	04/10/23	
Surrogate: 1,2-Dichloroethane-d4		96.5 %	70-130	04/10/23	04/10/23	
Surrogate: Toluene-d8		102 %	70-130	04/10/23	04/10/23	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: SL		Batch: 2315005
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/10/23	04/10/23	
Surrogate: Bromofluorobenzene		102 %	70-130	04/10/23	04/10/23	
Surrogate: 1,2-Dichloroethane-d4		96.5 %	70-130	04/10/23	04/10/23	
Surrogate: Toluene-d8		102 %	70-130	04/10/23	04/10/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2315001
Diesel Range Organics (C10-C28)	ND	25.0	1	04/10/23	04/11/23	
Oil Range Organics (C28-C36)	ND	50.0	1	04/10/23	04/11/23	
Surrogate: n-Nonane		109 %	50-200	04/10/23	04/11/23	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: RAS		Batch: 2315007
Chloride	ND	20.0	1	04/10/23	04/11/23	



QC Summary Data

Epic Energy	Project Name:	Federal 29 - 2E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	4/12/2023 2:53:42PM

Volatile Organic Compounds by EPA 8260B

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2315005-BLK1)

Prepared: 04/10/23 Analyzed: 04/10/23

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.500		0.500		99.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.494		0.500		98.8	70-130			
Surrogate: Toluene-d8	0.514		0.500		103	70-130			

LCS (2315005-BS1)

Prepared: 04/10/23 Analyzed: 04/10/23

Benzene	2.11	0.0250	2.50		84.4	70-130			
Ethylbenzene	2.01	0.0250	2.50		80.3	70-130			
Toluene	2.05	0.0250	2.50		81.9	70-130			
o-Xylene	2.04	0.0250	2.50		81.6	70-130			
p,m-Xylene	4.03	0.0500	5.00		80.6	70-130			
Total Xylenes	6.07	0.0250	7.50		80.9	70-130			
Surrogate: Bromofluorobenzene	0.492		0.500		98.3	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.508		0.500		102	70-130			
Surrogate: Toluene-d8	0.514		0.500		103	70-130			

Matrix Spike (2315005-MS1)

Source: E304032-02

Prepared: 04/10/23 Analyzed: 04/10/23

Benzene	2.49	0.0250	2.50	ND	99.5	48-131			
Ethylbenzene	2.42	0.0250	2.50	ND	96.7	45-135			
Toluene	2.46	0.0250	2.50	ND	98.2	48-130			
o-Xylene	2.50	0.0250	2.50	ND	99.8	43-135			
p,m-Xylene	4.93	0.0500	5.00	ND	98.5	43-135			
Total Xylenes	7.42	0.0250	7.50	ND	99.0	43-135			
Surrogate: Bromofluorobenzene	0.498		0.500		92.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.494		0.500		98.8	70-130			
Surrogate: Toluene-d8	0.510		0.500		102	70-130			

Matrix Spike Dup (2315005-MSD1)

Source: E304032-02

Prepared: 04/10/23 Analyzed: 04/10/23

Benzene	2.52	0.0250	2.50	ND	101	48-131	1.14	23	
Ethylbenzene	2.44	0.0250	2.50	ND	97.4	45-135	0.783	27	
Toluene	2.48	0.0250	2.50	ND	99.2	48-130	1.01	24	
o-Xylene	2.46	0.0250	2.50	ND	98.4	43-135	1.49	27	
p,m-Xylene	4.86	0.0500	5.00	ND	97.3	43-135	1.31	27	
Total Xylenes	7.32	0.0250	7.50	ND	97.6	43-135	1.37	27	
Surrogate: Bromofluorobenzene	0.497		0.500		99.4	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500		97.6	70-130			
Surrogate: Toluene-d8	0.510		0.500		102	70-130			



QC Summary Data

Epic Energy	Project Name:	Federal 29 - 2E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	4/12/2023 2:53:42PM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: SL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2315005-BLK1)

Prepared: 04/10/23 Analyzed: 04/10/23

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.500		0.500		99.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.494		0.500		98.8	70-130			
Surrogate: Toluene-d8	0.514		0.500		103	70-130			

LCS (2315005-BS2)

Prepared: 04/10/23 Analyzed: 04/10/23

Gasoline Range Organics (C6-C10)	49.0	20.0	50.0		97.9	70-130			
Surrogate: Bromofluorobenzene	0.491		0.500		98.2	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.507		0.500		101	70-130			
Surrogate: Toluene-d8	0.522		0.500		104	70-130			

Matrix Spike (2315005-MS2)

Source: E304032-02

Prepared: 04/10/23 Analyzed: 04/10/23

Gasoline Range Organics (C6-C10)	54.6	20.0	50.0	ND	109	70-130			
Surrogate: Bromofluorobenzene	0.496		0.500		99.2	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.494		0.500		98.7	70-130			
Surrogate: Toluene-d8	0.522		0.500		104	70-130			

Matrix Spike Dup (2315005-MSD2)

Source: E304032-02

Prepared: 04/10/23 Analyzed: 04/10/23

Gasoline Range Organics (C6-C10)	48.1	20.0	50.0	ND	96.3	70-130	12.5	20	
Surrogate: Bromofluorobenzene	0.495		0.500		98.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.510		0.500		102	70-130			
Surrogate: Toluene-d8	0.517		0.500		103	70-130			



QC Summary Data

Epic Energy	Project Name:	Federal 29 - 2E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	4/12/2023 2:53:42PM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2315001-BLK1)

Prepared: 04/10/23 Analyzed: 04/10/23

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.0		50.0		112	50-200			

LCS (2315001-BS1)

Prepared: 04/10/23 Analyzed: 04/10/23

Diesel Range Organics (C10-C28)	317	25.0	250		127	38-132			
Surrogate: n-Nonane	52.1		50.0		104	50-200			

Matrix Spike (2315001-MS1)

Source: E304030-01

Prepared: 04/10/23 Analyzed: 04/11/23

Diesel Range Organics (C10-C28)	695	25.0	250	407	115	38-132			
Surrogate: n-Nonane	55.7		50.0		111	50-200			

Matrix Spike Dup (2315001-MSD1)

Source: E304030-01

Prepared: 04/10/23 Analyzed: 04/11/23

Diesel Range Organics (C10-C28)	710	25.0	250	407	121	38-132	2.11	20	
Surrogate: n-Nonane	52.4		50.0		105	50-200			



QC Summary Data

Epic Energy	Project Name:	Federal 29 - 2E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Clay Green	4/12/2023 2:53:42PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2315007-BLK1)

Prepared: 04/10/23 Analyzed: 04/11/23

Chloride ND 20.0

LCS (2315007-BS1)

Prepared: 04/10/23 Analyzed: 04/11/23

Chloride 251 20.0 250 100 90-110

Matrix Spike (2315007-MS1)

Source: E304032-01

Prepared: 04/10/23 Analyzed: 04/11/23

Chloride 254 20.0 250 ND 102 80-120

Matrix Spike Dup (2315007-MSD1)

Source: E304032-01

Prepared: 04/10/23 Analyzed: 04/11/23

Chloride 254 20.0 250 ND 102 80-120 0.0976 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	Federal 29 - 2E	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Clay Green	04/12/23 14:53

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Page 1 of 1

Additional Instructions:						Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.	
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.							
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time
<i>[Signature]</i>		4-10-23	10:05	<i>[Signature]</i>		4/10/23	10:06
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time
Relinquished by: (Signature)		Date	Time	Received by: (Signature)		Date	Time
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____						Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.							

Envirotech Analytical Laboratory

Printed: 4/10/2023 10:16:32AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Epic Energy	Date Received:	04/10/23 10:06	Work Order ID:	E304032
Phone:	(505) 327-4892	Date Logged In:	04/10/23 10:13	Logged In By:	Caitlin Christian
Email:	clay@walsheng.net	Due Date:	04/11/23 17:00 (1 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
 2. Does the number of samples per sampling site location match the COC? Yes
 3. Were samples dropped off by client or carrier? Yes
 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
 5. Were all samples received within holding time? Yes
- Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Clay GreenSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? No
 - Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client InstructionComments/Resolution

Signature of client authorizing changes to the COC or sample disposition.

Date



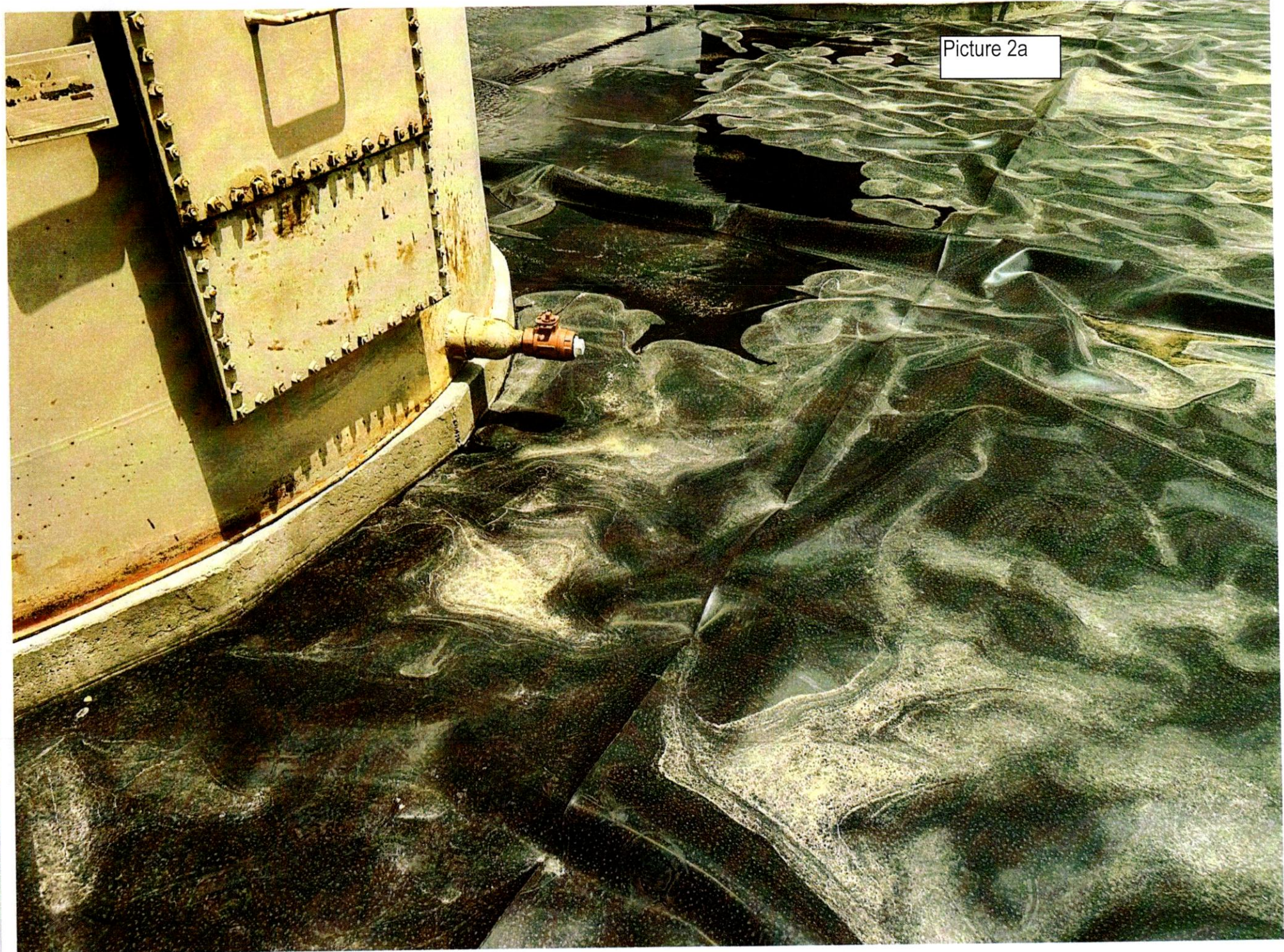
envirotech Inc.





Picture 2







Picture 3

North

Picture 3a

North





Picture 3b North



Picture 4

North





Picture 4b

North



Picture 4c

North



Picture 5

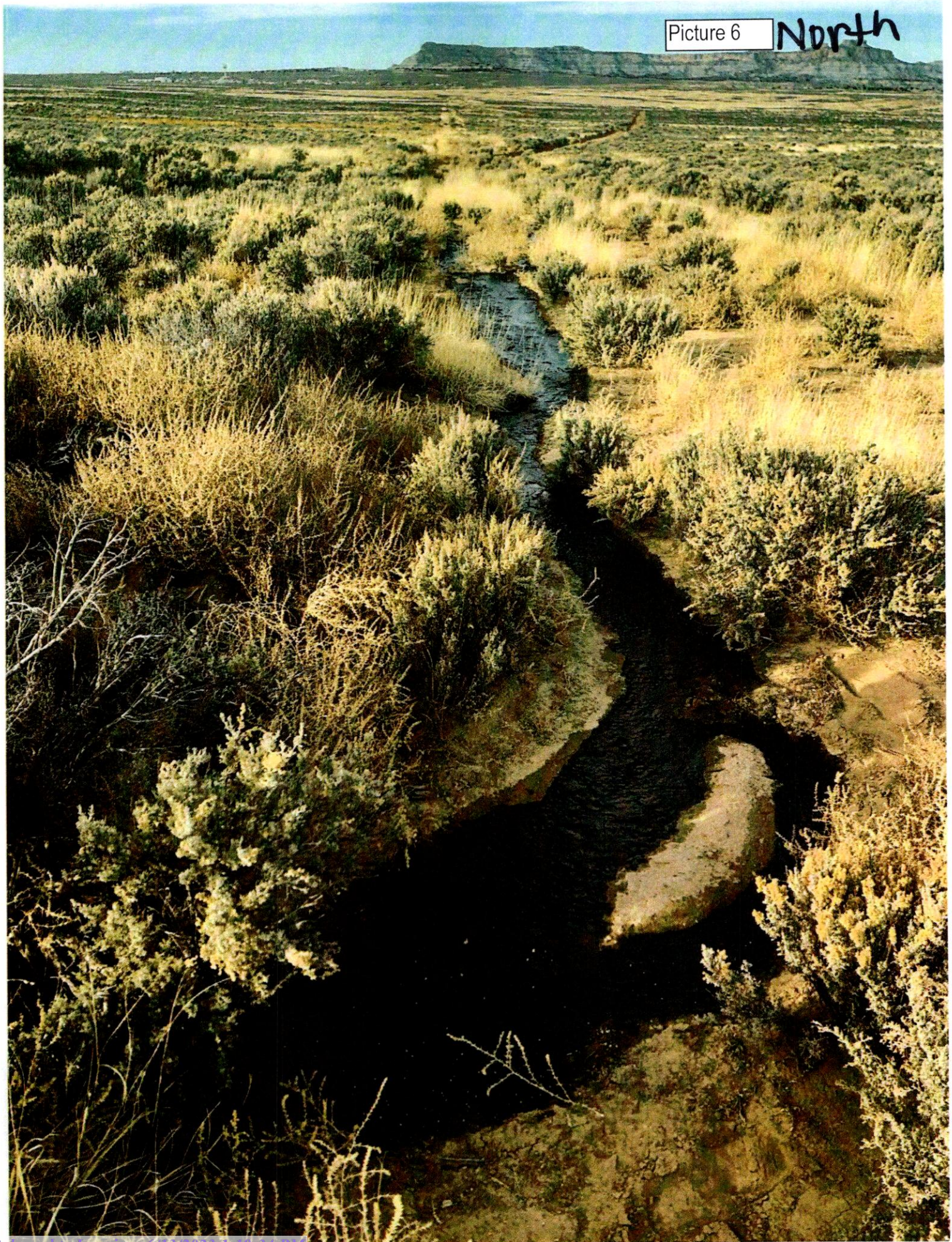
North





Picture 5b

North





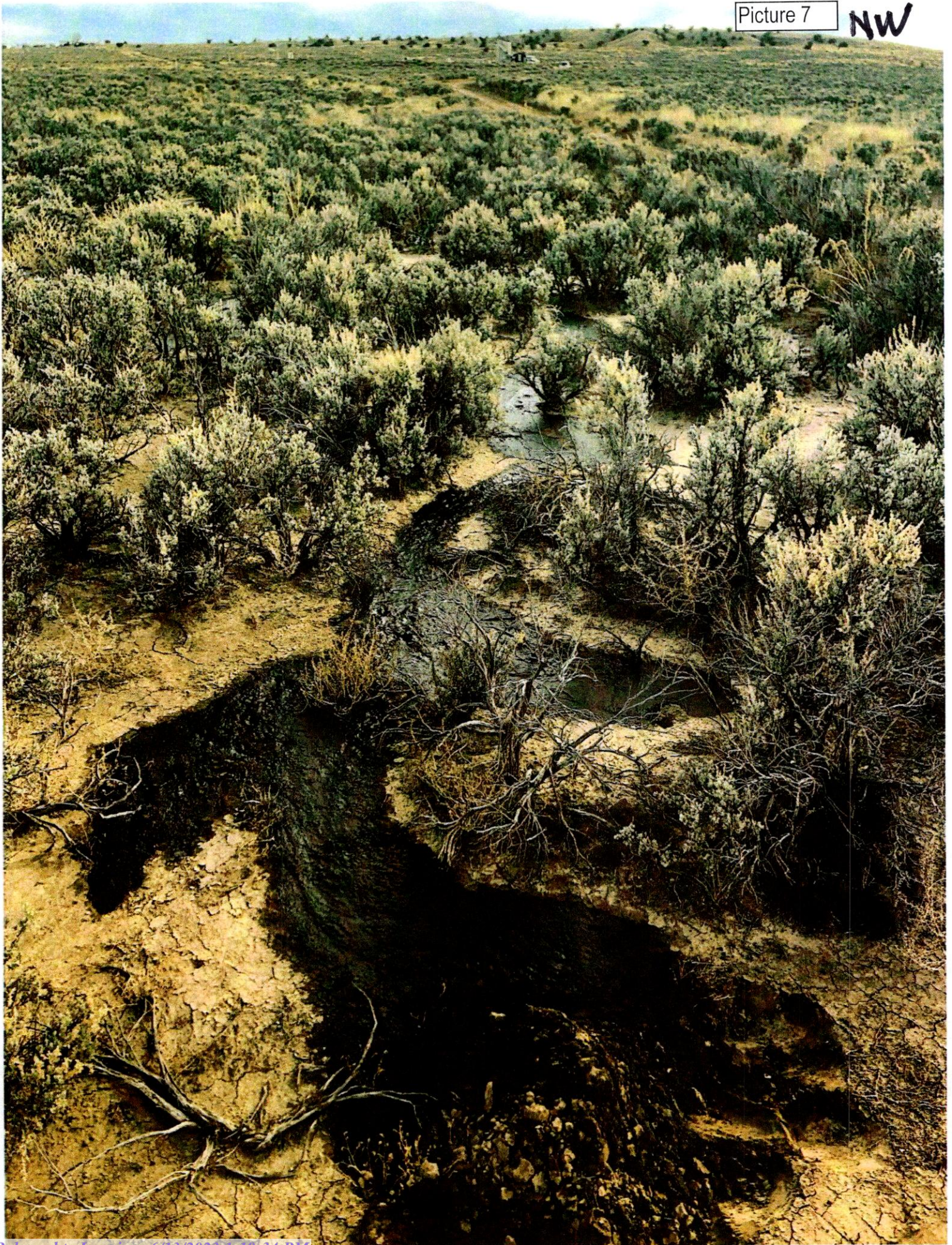
Picture 6a

North



Picture 7

NW





Picture 7a

NW



Shawna Martinez

From: Shawna Martinez
Sent: Monday, January 9, 2023 3:08 PM
To: Abiodun Adeloye; Nelson.Velez@state.nm.us
Cc: Michael Dean; Vern Andrews; John Hampton Jr; Arleen Smith
Subject: Federal 20 #2E API 30-045-26550

Good Afternoon,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E API #30-045-26550.

30-045-26550 FEDERAL 29 #002E [325129]

General Well Information

Operator:	[372834] EPIC ENERGY, L.L.C.
Status:	Active
Well Type:	Gas
Work Type:	Add a Zone
Surface Location:	K-29-25N-09W 1820 FSL 1490 FWL
Lat/Long:	36.3699455,-107.8164139 NAD83
GL Elevation:	6752
KB Elevation:	
DF Elevation:	

Proposed Formation and/or Notes

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC

Shawna Martinez

From: Adeloye, Abiodun A <aadeloye@blm.gov>
Sent: Friday, February 10, 2023 11:27 AM
To: Shawna Martinez; Velez, Nelson, EMNRD
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the closure extension for the Federal 29 #2E.
Please note, that the BLM approval does not relieve the Epic Energy of their responsibility to other regulatory agencies.
Please let me know if you have any questions.
Thank you.

Abiodun Adeloye (Emmanuel), NRS

*Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984*

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:07 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Good Morning,

Epic Energy LLC is requesting a 60-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

Shawna Martinez

From: Shawna Martinez
Sent: Monday, March 6, 2023 8:31 AM
To: Adeloye, Abiodun A; Velez, Nelson, EMNRD
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E (API# 30-045-26550). This is scheduled for Wednesday, November 8th @1:00pm.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:33 AM
To: Adeloye, Abiodun A <aadeloye@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Thank you.



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

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Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
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Please let me know if you have any questions.
Thank you.

Abiodun Adeloye (Emmanuel), NRS

Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:07 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Good Morning,

Epic Energy LLC is requesting a 60-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

Shawna Martinez

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, March 20, 2023 11:32 AM
To: Shawna Martinez; Adeloze, Abiodun A
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith; Bratcher, Michael, EMNRD; Clay Green
Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Shawna,

Your request to increase the sampling area from 200 to 500 ft.² per 19.15.29.12D (1b) is approved.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, March 20, 2023 10:59 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloze, Abiodun A <aadeloze@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Clay Green <clay@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy would like to request a variance to increase each composite sample to 500 square feet. (19.15.29.12(D)(1b)).

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Friday, March 17, 2023 2:54 PM
To: Adeloye, Abiodun A <aadeloye@blm.gov>; Shawna Martinez <shawna@walsheng.net>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Shawna,

As we discuss this afternoon per our telephone conversation, once I receive the map showing the impacted area, I'll approve your time extension for 60 days rather than 30 based on the recent and projected inclement weather conditions.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Adeloye, Abiodun A <aadeloye@blm.gov>
Sent: Friday, March 17, 2023 1:51 PM
To: Shawna Martinez <shawna@walsheng.net>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>;

Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the 30-day extension for the final closure for the Federal 29 # 2E. Please notify BLM immediately if additional extension is needed with a reason. BLM's approval of this extension does not relieve the Epic Energy from obtaining any other authorizations that may be required by other jurisdictional entities.

Please let me know if you have any questions.

Thank you.

Abiodun Adeloye (Emmanuel), NRS

Bureau of Land Management

Farmington Field Office

6251 College Blvd., Suite A

Farmington, NM 87402

Office Phone: 505-564-7665

Cell Phone: 505-635-0984

From: Shawna Martinez <shawna@walsheng.net>

Sent: Friday, March 17, 2023 1:39 PM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>;

Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Afternoon,

Epic Energy is requesting a variance per rule: 19.15.29(14) for a 30-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Sent: Thursday, March 9, 2023 7:48 AM

To: Shawna Martinez <shawna@walsheng.net>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr

<jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good morning Shawna,

Thank you for the update.

nv

From: Shawna Martinez <shawna@walsheng.net>

Sent: Thursday, March 9, 2023 7:46 AM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Confirmation sampling of the Federal 29 #2E was NOT taken yesterday. Under more visual inspection more remediation needs to be done. Epic Energy will give 48-hour notification when sampling is rescheduled.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Sent: Monday, March 6, 2023 9:59 AM

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Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Shawna,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given (Wed., 03/08/2023), please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
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Shawna Martinez
Regulatory Specialist

Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

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Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jidhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Please let me know if you have any questions.
Thank you.

Abiodun Adeloye (Emmanuel), NRS
Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
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Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

Shawna Martinez

From: Shawna Martinez
Sent: Wednesday, April 5, 2023 11:24 AM
To: Velez, Nelson, EMNRD; Adeloye, Abiodun A
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith; Bratcher, Michael, EMNRD; Clay Green
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy will NOT be sampling the Federal 29 #2E on Friday, April 7th, 2023.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez
Sent: Wednesday, April 5, 2023 9:33 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Clay Green <clay@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E (API# 30-045-26550). This is scheduled for Friday, April 7, 2023 @8:00am.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, March 17, 2023 1:39 PM
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Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Afternoon,

Epic Energy is requesting a variance per rule: 19.15.29(14) for a 30-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

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Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Thursday, March 9, 2023 7:48 AM
To: Shawna Martinez <shawna@walsheng.net>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good morning Shawna,

Thank you for the update.

nv

From: Shawna Martinez <shawna@walsheng.net>

Sent: Thursday, March 9, 2023 7:46 AM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

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Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Sent: Monday, March 6, 2023 9:59 AM

To: Shawna Martinez <shawna@walsheng.net>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Shawna,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given (Wed., 03/08/2023), please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, March 6, 2023 8:31 AM
To: Adeloye, Abiodun A <aadeloye@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E (API# 30-045-26550). This is scheduled for Wednesday, November 8th @1:00pm.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:33 AM
To: Adeloye, Abiodun A <aadeloye@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampston@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Thank you.



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Adeloye, Abiodun A <aadeloye@blm.gov>
Sent: Friday, February 10, 2023 11:27 AM
To: Shawna Martinez <shawna@walsheng.net>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampston@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the closure extension for the Federal 29 #2E.
Please note, that the BLM approval does not relieve the Epic Energy of their responsibility to other regulatory agencies.
Please let me know if you have any questions.
Thank you.

Abiodun Adeloye (Emmanuel), NRS
Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:07 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr

<jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>

Subject: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good Morning,

Epic Energy LLC is requesting a 60-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

Shawna Martinez

From: Shawna Martinez
Sent: Thursday, April 6, 2023 8:52 AM
To: Velez, Nelson, EMNRD; Adeloye, Abiodun A
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith; Bratcher, Michael, EMNRD; Clay Green
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E (API# 30-045-26550). This is scheduled for Monday April 10, 2023 @8:00am.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez
Sent: Wednesday, April 5, 2023 11:24 AM
To: 'Velez, Nelson, EMNRD' <Nelson.Velez@emnrd.nm.gov>; 'Adeloye, Abiodun A' <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; 'Bratcher, Michael, EMNRD' <mike.bratcher@emnrd.nm.gov>; Clay Green <clay@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy will NOT be sampling the Federal 29 #2E on Friday, April 7th, 2023.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez
Sent: Wednesday, April 5, 2023 9:33 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Clay Green <clay@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E (API# 30-045-26550). This is scheduled for Friday, April 7, 2023 @8:00am.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, March 17, 2023 1:39 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>;

Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Afternoon,

Epic Energy is requesting a variance per rule: 19.15.29(14) for a 30-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Sent: Thursday, March 9, 2023 7:48 AM

To: Shawna Martinez <shawna@walsheng.net>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>;

Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good morning Shawna,

Thank you for the update.

nv

From: Shawna Martinez <shawna@walsheng.net>

Sent: Thursday, March 9, 2023 7:46 AM

To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>;

Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Confirmation sampling of the Federal 29 #2E was NOT taken yesterday. Under more visual inspection more remediation needs to be done. Epic Energy will give 48-hour notification when sampling is rescheduled.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Sent: Monday, March 6, 2023 9:59 AM

To: Shawna Martinez <shawna@walsheng.net>; Adeloye, Abiodun A <aadeloye@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Shawna,

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Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Shawna Martinez <shawna@walsheng.net>

Sent: Monday, March 6, 2023 8:31 AM

To: Adeloye, Abiodun A <aadeloye@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Federal 29 #2E (API# 30-045-26550). This is scheduled for Wednesday, November 8th @1:00pm.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Shawna Martinez <shawna@walsheng.net>

Sent: Friday, February 10, 2023 11:33 AM

To: Adeloye, Abiodun A <aadeloye@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>

Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Thank you.



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Adeloye, Abiodun A <aadeloye@blm.gov>
Sent: Friday, February 10, 2023 11:27 AM
To: Shawna Martinez <shawna@walsheng.net>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
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Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the closure extension for the Federal 29 #2E.
Please note, that the BLM approval does not relieve the Epic Energy of their responsibility to other regulatory agencies.
Please let me know if you have any questions.
Thank you.

Abiodun Adeloye (Emmanuel), NRS
Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:07 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Good Morning,

Epic Energy LLC is requesting a 60-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

Shawna Martinez

From: Adeloye, Abiodun A <aadeloye@blm.gov>
Sent: Tuesday, March 21, 2023 10:11 AM
To: Shawna Martinez; Velez, Nelson, EMNRD
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith; Bratcher, Michael, EMNRD; Clay Green
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the variance as requested by the Epic Energy.
Thank you.

Abiodun Adeloye (Emmanuel), NRS

*Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984*

From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, March 20, 2023 10:59 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Clay Green <clay@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Epic Energy would like to request a variance to increase each composite sample to 500 square feet. (19.15.29.12(D))(1b).

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawnaa@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Friday, March 17, 2023 2:54 PM
To: Adeloye, Abiodun A <aadeloye@blm.gov>; Shawna Martinez <shawna@walsheng.net>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jidhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Shawna,

As we discuss this afternoon per our telephone conversation, once I receive the map showing the impacted area, I'll approve your time extension for 60 days rather than 30 based on the recent and projected inclement weather conditions.

Regards,

Nelson Velez • Environmental Specialist - Adv

Environmental Bureau | EMNRD - Oil Conservation Division

1000 Rio Brazos Road | Aztec, NM 87410

(505) 469-6146 | nelson.velez@emnrd.nm.gov

<http://www.emnrd.state.nm.us/OCD/>



From: Adeloye, Abiodun A <aadeloye@blm.gov>
Sent: Friday, March 17, 2023 1:51 PM
To: Shawna Martinez <shawna@walsheng.net>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jidhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the 30-day extension for the final closure for the Federal 29 # 2E. Please notify BLM immediately if additional extension is needed with a reason. BLM's approval of this extension does not relieve the Epic Energy from obtaining any other authorizations that may be required by other jurisdictional entities. Please let me know if you have any questions.
Thank you.

Abiodun Adeloje (Emmanuel), NRS
Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, March 17, 2023 1:39 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloje, Abiodun A <aadeloje@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Afternoon,

Epic Energy is requesting a variance per rule: 19.15.29(14) for a 30-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
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From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Thursday, March 9, 2023 7:48 AM
To: Shawna Martinez <shawna@walsheng.net>; Adeloje, Abiodun A <aadeloje@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good morning Shawna,

Thank you for the update.

nv

From: Shawna Martinez <shawna@walsheng.net>
Sent: Thursday, March 9, 2023 7:46 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Good Morning,

Confirmation sampling of the Federal 29 #2E was NOT taken yesterday. Under more visual inspection more remediation needs to be done. Epic Energy will give 48-hour notification when sampling is rescheduled.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, March 6, 2023 9:59 AM
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Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Environmental Bureau | EMNRD - Oil Conservation Division
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Thank You,



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Sent: Friday, February 10, 2023 11:33 AM

To: Adeloeye, Abiodun A <aadeloeye@blm.gov>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Thank you.



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Adeloeye, Abiodun A <aadeloeye@blm.gov>
Sent: Friday, February 10, 2023 11:27 AM
To: Shawna Martinez <shawna@walsheng.net>; Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: RE: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

Hi, Shawna, BLM approves the closure extension for the Federal 29 #2E.
Please note, that the BLM approval does not relieve the Epic Energy of their responsibility to other regulatory agencies.
Please let me know if you have any questions.
Thank you.

Abiodun Adeloeye (Emmanuel), NRS
Bureau of Land Management
Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office Phone: 505-564-7665
Cell Phone: 505-635-0984

From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 11:07 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloeye, Abiodun A <aadeloeye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: [EXTERNAL] Federal 29 #2E API# 30-045-26550 Incident # nAPP2233531466

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Good Morning,

Epic Energy LLC is requesting a 60-day extension on the final closure of the Federal 29 #2E (incident # nAPP2233531466). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

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Shawna@walsheng.net

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Phone:(505) 334-6178 Fax:(505) 334-6170
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 220780

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 220780
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	6/13/2023