District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2316446382
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible					5380
Contact Nam	<sup>ne</sup> Garrett Gr	reen		Contact Te	Gelephone 575-200-0729
Contact ema	<sup>il</sup> garrett.gre	en@exxonmobil.c	om	Incident #	t (assigned by OCD)
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Ne	w Mexico, 88220	
			Location	of Release So	ource
Latitude 32	.20976			Longitude _	-103.85272
			(NAD 83 in dec	cimal degrees to 5 decim	mal places)
Site Name	PLU 23 Dog	g Town Draw 154I	H	Site Type I	Production Well
Date Release				API# (if app	plicable)
Unit Letter	G 4'	T1:	D	Carre	
	Section	Township	Range	Coun	
С	23	24S	30E	Edd	ly
Surface Owne	r:  State	➤ Federal □ Tr	ribal	Name:	)
			Nature and	l Volume of H	Release
	Materia	ıl(s) Released (Select al	l that apply and attach	calculations or specific	c justification for the volumes provided below)
Crude Oi	1	Volume Release	d (bbls)		Volume Recovered (bbls)
× Produced	Water	Volume Release	d (bbls) 29.00		Volume Recovered (bbls) 10.00
			tion of total dissolventer >10,000 mg		¥ Yes □ No
Condensa	ıte	Volume Release		/1:	Volume Recovered (bbls)
Natural C	ias	Volume Release	d (Mcf)		Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)
Cause of Rel	ease During	pump swap incorr	ect pumping unit	was closed causing	g fluids to release to containment and pad, All contained
	fluids v	vere recovered. A	third-party contra	ctor has been retain	ned for remediation purposes.

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Incident ID	NAPP2316446382	
District RP		
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Application ID		1

Was this a major release as defined by	If YES, for what reason(s) does the responsible A release greater than 25 barrels.	sible party consider this a major release?
19.15.29.7(A) NMAC?	A release greater than 25 barrers.	
Yes No		
IEVEC mas immediate a	otics given to the OCD9 Developm9 To wh	and What and he what many (nhang angil ata)?
·	•	om? When and by what means (phone, email, etc)? @emnrd.nm.gov, Robert.Hamlet@emnrd.nm.gov, and
	.nm.gov on Tuesday, June 6, 2023 12:35 PM	
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediatel	v unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
NA		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	At Sum	Date: 6/13/2023
email: garrett.green@exx	xonmobil.com	Telephone: 575-200-0729
OCD Only		
Received by: Joce	elyn Harimon	Date: 06/13/2023

Location:	PLU 13 Dog Town Draw 154		
Spill Date:	6/2/2023		
	Area 1		
Approximate A	rea =	56.15	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
<b>Total Produced</b>	Water =	10.00	bbls
	Area 2		
Approximate A	rea =	4267.00	sq. ft.
Average Satura	tion (or depth) of spill =	2.00	inches
Average Porosi	ty Factor =	0.15	
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	19.00	bbls

TOTAL VOLUME OF LEAK				
Total Crude Oil =	0.00	bbls		
Total Produced Water =	29.00	bbls		
TOTAL VOLUME RECOVERED				
Total Crude Oil =	0.00	bbls		
Total Produced Water =	10.00	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 227037

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	227037
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	6/13/2023