

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | NAPP2317055972 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|--------------------------------|
| Responsible Party XTO Energy | OGRID 5380 |
| Contact Name Garrett Green | Contact Telephone 575-200-0729 |
| Contact email garrett.green@exxonmobil.com | Incident # (assigned by OCD) |
| Contact mailing address 3104 E. Greene Street, Carlsbad, New Mexico, 88220 | |

Location of Release Source

Latitude 32.13322 Longitude -103.92790
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|---------------------------------------|------------------------|
| Site Name PLU 18 Brushy Draw West CTB | Site Type Tank Battery |
| Date Release Discovered 06/14/2023 | API# (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| E | 18 | 25S | 30E | Eddy |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|---|--|--|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 5.01 | Volume Recovered (bbls) 5.00 |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |


Cause of Release The top diaphragm gasket on the water dump on the bulk separator failed, causing the valve to hang open, sending fluid to the skim tank. Fluids released to both containment and pad. All contained fluids were recovered. A third-party contractor has been retained for remediation purposes.

| | |
|----------------|----------------|
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| | |
|---|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? N/A |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|-------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped. | |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. | |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: NA | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: Garrett Green | Title: SSHE Coordinator |
| Signature:  | Date: 6/19/2023 |
| email: garrett.green@exxonmobil.com | Telephone: 575-200-0729 |
| <u>OCD Only</u> | |
| Received by: Shelly Wells | Date: 6/21/2023 |

| | | |
|--|------------------------------------|---------|
| Location: | PLU 18 Brushy Draw West CTB | |
| Spill Date: | 6/14/2023 | |
| Area 1 | | |
| Approximate Area = | 28.01 | cu. ft. |
| VOLUME OF LEAK | | |
| Total Crude Oil = | 5.00 | bbls |
| Total Produced Water = | 0.00 | bbls |
| Area 2 | | |
| Approximate Area = | 511.00 | sq. ft. |
| Average Saturation (or depth) of spill = | 0.03 | inches |
| Average Porosity Factor = | | |
| 0.03 | | |
| VOLUME OF LEAK | | |
| Total Crude Oil = | 0.01 | bbls |
| Total Produced Water = | 0.00 | bbls |
| TOTAL VOLUME OF LEAK | | |
| Total Crude Oil = | 5.01 | bbls |
| Total Produced Water = | 0.00 | bbls |
| TOTAL VOLUME RECOVERED | | |
| Total Crude Oil = | 5.00 | bbls |
| Total Produced Water = | 0.00 | bbls |

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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 230341

COMMENTS

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 230341 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---|--------------|
| csmith | Returned to OCD Review - Reviewer did not replace signed filed before submission. | 6/21/2023 |

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CONDITIONS

Action 230341

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CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| scwells | None | 6/21/2023 |