www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



11414G	NCW9775723	Forty Niner Ridge 23 Fed 2 Alloc
Sample Point Code	Sample Point Name	Sample Point Location

Laborato	y Services	2021039453	0876		J McPherson - Spot
Source L	aboratory	Lab File No	Container Ider	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Feb 25, 202	21 08:20	Feb 25, 2021 08:20		Mar 4, 2021 08:0	9 Mar 4, 2021
Date San	npled	Date Effective		Date Received	Date Reported
41.00		Torrance	80 @	<u> </u>	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI ( Source C	© Temp °F Conditions	
Cimarex	Energy				NG
Opera	ator	_			Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.8520	1.852	
CO2 (CO2)	0.1320	0.132	
Methane (C1)	73.7980	73.797	
Ethane (C2)	13.3170	13.317	3.5610
Propane (C3)	6.7850	6.785	1.8690
I-Butane (IC4)	0.8180	0.818	0.2680
N-Butane (NC4)	1.9390	1.939	0.6110
I-Pentane (IC5)	0.3870	0.387	0.1410
N-Pentane (NC5)	0.3700	0.37	0.1340
Hexanes Plus (C6+)	0.6020	0.602	0.2610
TOTAL	100.0000	99.9990	6.8450

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Mar 2, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60	14.696 PSI @ 60.00 °F		PSI @ 60.00 °F
Dry	Saturated	Dry	Saturated
1,307.4	,286.0000	1,310.4	1,289.0000
Calc	ulated Total S	ample Prope	rties
GPA2	145-16 *Calculated	at Contract Condi	itions
Relative Densit	y Real	Relativ	ve Density Ideal
0.7666			0.7638
Molecular Weight			
22.121	7		
	C6+ Group	Properties	
	Assumed Co	mposition	
C6 - 60.000%	C7 - 30.0	000%	C8 - 10.000%
	Field I	H2S	
	0 PF	PM	

DATA SOURCE:

Passed By Validator on Mar 4, 2021 Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Torrance Galvan

PROTREND STATUS:

**VALIDATOR COMMENTS:** 

OK



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd
Suite 300N
Midland, TX 79706

T 432-571-7800 F 432-571-7832 coterra.com

23426 FORTY NINER RIDGE 23 FED 1H FLARE			
Record Date	Gas Flowed	Static Pressure	
6/5/2023	113.00	185	

Intermittent flaring:

RECORDED DATE DATE OF INCIDENT MCF FLARED HOURS FLARED

6/5 6/4 113 5.37 hours

Details:

DCP; HIGH LINE PRESSURE; MIDSTREAM AND MANAGEMENT EVALUATE

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 231455

### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	231455
F	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 231455

Phone: (505) 476-3470 Fax: (505) 476-3462			
a	QUESTIONS		
Operator:		OGRID:	
CIMAREX ENERGY CO.		215099	
6001 Deauville Blvd Midland, TX 79706		Action Number: 231455	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.	
Incident Well	Unavailable.	navailable.	
Incident Facility	[fAPP2127738844] FORTY	/ NINER RIDGE 23 FED 1H	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidant	ce.	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	<u> </u>		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved	_		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	74		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
Oxygen (02) percentage, it greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	xygen (02) percentage quality requirement  Not answered.		

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 231455

Phone: (505) 476-3470 Fax: (505) 476-3462	,	
QUESTI	ONS (continued)	
Operator:	OGRID:	
CIMAREX ENERGY CO. 6001 Deauville Blvd	215099 Action Number:	
Midland, TX 79706	231455	
	Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	06/04/2023	
Time vent or flare was discovered or commenced	07:15 AM	
Time vent or flare was terminated	05:15 PM	
Cumulative hours during this event	5	
No. and a February division of Venture Floridation (Oct.)		
Measured or Estimated Volume of Vented or Flared Natural Gas	I	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 113 Mcf   Recovered: 0 Mcf   Lost: 113 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	V.	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	No 1267051 DCD ODEDATING COMBANY LD	
Date notified of downstream activity requiring this vent or flare	[36785] DCP OPERATING COMPANY, LP  Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
	Tot dilandice.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	nt True	
Please explain reason for why this event was beyond this operator's control	DCP	
Steps taken to limit the duration and magnitude of vent or flare	HIGH LINE PRESSURE	

MIDSTREAM AND MANAGEMENT EVALUATE

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 231455

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	231455
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 231455

### **CONDITIONS**

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	231455
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
sjordan02	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/22/2023