WATERFIELD ENERGY

By:

DURANGO

SEP PERMIAN LLC - SPUR BA #: 110001 9655 KATY FREEWAY HOUSTON, TX 77024

**FFS SYSTEM** Attention: Fax #:

Contract: 30212 Meter Split: 100.00

Accounting Date: Apr 1, 2023 Production Date: March 2023 Pressure Base: 14.65

Meter #: 631345 Meter Name: BLALOCK CTB

ysical Information	on						Settle	Settlement Information				
	Analysis			Plant Products								
MMBtu	Description	GPM	Mol	Description	Settle	Basis	Fixed		Producer %	Settle	Price	Value
37.108.94	co2		1.8940		Onit	Quantity	Recovery %	Quantity		Quantity		
37 108 04	- P		1 5000	Ethane	gal	94,429.31	02:00	61,379.05	90.00	55,241.14	0.111866	6,179.61
1000.31	6711		0000	Propane	dal	56,542.30	92.00	52,018.91	90.00	46,817.02	0.665089	31,137.49
2,968.72	c <del>1</del>		67.5850	-	)							
13 885 15	23	3 604	13 4890	Isobutane	gal	9,353.85	94.00	8,792.62	90.00	7,913.35	0.961366	7,607.63
1 365 61	; «	2 158	7 8400	Normal Butane	gal	20,961.00	94.00	19,703.34	90.00	17,733.01	0.835008	14,807.20
0.000,	3	2 1	0 0	Isopentane	gal	5,580.87	94.00	5,246.01	90.00	4,721.41	1.414192	6,676.98
18,889.47	104	0.357	1.0910									
	nc4	0.800	2.5380	Normal Pentane	gal	5,214.05	94.00	4,901.21	90.00	4,411.09	1.414192	6,238.12
	- L	0 0		Hexane	gal	9,144.24	94.00	8,595.58	00.06	7,736.02	1.414192	10,940.22
	3	0.213	0.5840					010000		10 011		100
	nc5	0.199	0.5490	lotal				160,636.72		144,573.05		83,587.25
	90	0.349	0.7990	Residue Gas								
	nit		2.1310	Description	Settle Unit		Allocated Quantity	Producer %	Settle Quantity		Price	Value
	Total	7.680	100.0000	Residue	mmbtu	ptu	18,889.47	90.00	17,	17,000.52	1.482943	25,210.82
				Total			18,889.47		17,	17,000.52		25,210.82

Fees				
Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Off_spec_H2s	mcf	28,479.62	0.113300	3,226.74
Off-Spec N2	mcf	28,479.62	0.061800	1,760.04
Allocated Electricity Fuel	mmbtu	37,108.94	0.069573	2,581.78
Compression	mmbtu	37,108.94	0.103000	3,822.22
Gathering	mmbtu	37,108.94	0.309000	11,466.66
New Mex Gas Proc Tax	mmbtu	37,108.94	0.019700	731.05
Total				23,588.49
			Total Day	Total December 1990

Total Producer Payment: 85,209.58

**Commercial** Marketing@durangomidstream.com (346) 351-2786 For Questions Contact:

**Division of Interest** RevenueAccounting@durangomidstream.com (346) 351-2786

Plant Accounting
RevenueAccounting@durangomidstream.com (346) 351-2786

Physical Info

28,479.62 28,479.62

**Gross Wellhead** Net Wellhead

Mcf

5,585.39 1,048.05 19,567.81

1,303.00

Wellhead BTU

Residue Sale Plant Fuel Shrink Fuel

2,278.37

Page 2 of 7

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
BLALOCK 32 STATE COM TANK BATTERY	32.792735	-104.210193	161 MCF/D	6/20/2023	24-hour	Repair/Replace VRU

Released to Imaging: 6/22/2023 8:36:25 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 231510

#### **DEFINITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	231510
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 231510

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator:	OLOTIONO	OGRID:
Spur Energy Partners LLC		328947
9655 Katy Freeway Houston, TX 77024		Action Number: 231510
Houston, 17, 17024		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2306049107] Blaloc	k 32 State Com Tank Battery
Determination of Deposition Requirements		
Determination of Reporting Requirements	nd may prayida addianal ayidana	•
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a  Was this vent or flare caused by an emergency or malfunction	Yes	<del>.</del>
Did this vent or flare last eight hours or more cumulatively within any 24-hour	165	
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	Not assumed	
Primary Equipment Involved	Not answered.	
Additional data its fau Continuant Invalved Disease analist		
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	15,000	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	1	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 231510

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUES'	TIONS (continued)
Operator:	OGRID:
Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024  CUESTIONS  Date(s) and Time(s)  Date vent or flare was discovered or commenced Time vent or flare was discovered or commenced Time vent or flare was terminated Cumulative hours during this event  Measured or Estimated Volume of Vented or Flared Natural Gas Natural Gas Vented (Mcf) Details Natural Gas Flared (Mcf) Details Other Released Details  Additional details for Measured or Estimated Volume(s). Please specify  Is this a gas only submission (i.e. only significant Mcf values reported)  Venting or Flaring Resulting from Downstream Activity Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	328947 Action Number:
	231510
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/20/2023
Time vent or flare was discovered or commenced	12:00 PM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
	Metanomia
	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 161 Mcf   Recovered: 0 Mcf   Lost: 161 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Mo
	No Not answered.
	Not answered.  Not answered.
·	Not answered.  Not answered.
	Not answered.
Time notined of definitional activity requiring time verices indice	NOT BISWEIGU.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	True
	This event resulted from an unforeseeable equipment failure due to a mechanical issue.
Steps taken to limit the duration and magnitude of vent or flare	Spur immediately notified the third party rental company to repair/replace the VRU.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flore	Spur will continue to follow the manufacturer's maintenance requirements and will consult

with the 3rd party for the root cause of the issue.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 231510

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	231510
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 231510

# **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	231510
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By		Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/22/2023