District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Release Notification

Responsible Party

Responsible Party			OGRID			
Contact Name				Contact Te	Telephone	
Contact email Ir				Incident #	dent # (assigned by OCD)	
Contact mail	ing address					
			Location	of Release So	ource	
Latitude 32.	02821			Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered	6/18/2023		API# (if app	licable)	
Unit Letter Section Township Range		Range	Coun	ntv		
Ollit Letter	Section	Township	Runge			
Surface Owner	:: State	☐ Federal ☐ Tr	ribal Private (1	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Recov	volumes provided below) vered (bbls)
Produced	Water	Volume Release	` '		Volume Recov	, ,
			ion of total dissol	ved solids (TDS)	☐ Yes ☐ No	, ,
		in the produced	water >10,000 mg			
Condensa		Volume Release			Volume Recov	
Natural Gas Volume Released (Mcf)				Volume Recov	rered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weigh	nt Recovered (provide units)		
Cause of Rele	ease					

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
<u> </u>	ecoverable materials have been removed and d above have <u>not</u> been undertaken, explain v	
Dog 10 15 20 9 D (4) NIM	IAC the geographic posts governous a	modiation improdictally after discovery of a valence. If nonediction
has begun, please attach	a narrative of actions to date. If remedial of	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notified. The acceptance of a C-141 report by the O ate and remediate contamination that pose a three	sest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
Printed Name: Dale W		Title: Env. Professional
Signature: Dale U	Voodall	Date:
email:dale.woodall@d	lvn.com	Telephone: 575-748-1838
OCD Only		
Received by: Shelly	Wells	Date: <u>6/23/2023</u>

Mean Green 21 CTB 2

6/18/2023

OCD incident number nAPP2317023604

Spill Volume(Bbls) Calculator			
Inputs in blue, Outputs in red			
Con	taminated S	oil measurement	
Area (squa	are feet)	Depth(inches)	
<u>1349</u>	3.5	<u>1.500</u>	
Cubic Feet of S	oil Impacted	<u>1686.688</u>	
Barrels of So	il Impacted	300.66	
Soil T	ype	Clay/Sand	
Barrels of Water Assuming 100% Saturation		45.10	
Saturation	Fluid p	resent when squeezed	
Estimated Barrels of Water Released		22.55	
Free Standing Fluid Only			
Area (square feet)		Depth(inches)	
<u>3373.375</u>		<u>1.500</u>	
Standing fluid		<u>75.164</u>	
Total fluids spilled		120.263	

Spills In Line	d Containment		
Measurements Of Standing Fluid			
Length(Ft)	110		
Width(Ft)	70		
Depth(in.)	3		
Total Capacity without tank displacements (bbls)	342.86		
No. of 500 bbl Tanks In			
Standing Fluid No. of Other Tanks In Standing Fluid	8		
OD Of Other Tanks In Standing Fluid(feet)			
Total Volume of standing fluid accounting for tank displacement.	275.68		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 231760

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	231760
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	6/23/2023