

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: EHS Professional  
Signature: Dale Woodall Date: 3/13/2023  
email: dale.woodall@dvn.com Telephone: 405-318-4697

**OCD Only**

Received by: Robert Hamlet Date: 7/20/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 7/20/2023  
Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
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| Facility ID    |                |
| Application ID |                |

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

|   |   |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release?   | <u>&gt;50</u> (ft bgs)  |
| Did this release impact groundwater or surface water?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

|                |                |
|----------------|----------------|
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Printed Name: Dale Woodall Title: EHS Professional

Signature: Dale Woodall Date: 3/13/2023

email: dale.woodall@dnv.com Telephone: 405-318-4697

**OCD Only**

Received by: Jocelyn Harimon Date: 03/13/2023

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
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## Closure

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**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
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- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

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Printed Name: Dale Woodall Title: EHS Professional  
Signature: Dale Woodall Date: 3/13/2023  
email: dale.woodall@dvn.com Telephone: 405-318-4697

**OCD Only**

Received by: Jocelyn Harimon Date: 03/13/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



**Pima Environmental Services  
5614 N. Lovington Highway  
Hobbs, NM 88240  
575-964-7740**

March 13, 2023

Bureau of Land Management  
620 East Green Street  
Carlsbad, NM 88220

NMOCD District 2  
811 S. First St  
Artesia, NM, 88210

**RE: Liner Inspection and Closure Report  
Fiji 17 CTB 1  
API No. N/A  
GPS: Latitude 32.307547 Longitude -103.796232  
UL G, Section 17, Township 23S, Range 31E,  
Eddy County, NM  
NMOCD Reference No. NAPP2305351774**

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that happened at the Fiji 17 CTB 1 (Fiji). An initial C-141 was submitted on March 7, 2023, and can be found in Appendix B. This incident was assigned Incident ID NAPP2305351774, by the New Mexico Oil Conservation Division (NMOCD).

#### **Site Information and Site Characterization**

The Fiji is located approximately twenty-seven (27) miles southeast of Carlsbad, NM. This spill site is in Unit G, Section 17, Township 23S, Range 31E, Latitude 32.307547 Longitude -103.796232, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 125 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is 125 feet BGS. See Appendix A for referenced water surveys. The Fiji is in a low karst area (Figure 3). A Topographic Map can be found in Figure 2.

#### **Release Information**

**NAPP2305351774:** On February 21, 2023, a seal on a pump developed a leak. Approximately 140 barrels (bbls) of produced water was released from the pump. A vacuum truck was dispatched and recovered all 140 bbls of fluid from the lined SPCC containment ring. Once fluids were removed, the liner was visually inspected by Devon field staff for any pinholes or punctures, and none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

A Site Map can be found in Figure 4.

#### **Site Assessment and Liner Inspection**

On March 2, 2023, after sending the 48-hour notification email, Pima Environmental conducted a liner inspection at this location. We concluded that this liner and containment maintained its integrity and was able to retain the fluids. The Liner Inspection Form and Photographic Documentation can be found in Appendix C.

**Closure Request**

After careful review, Pima requests that this incident, NAPP2305351774 be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 806-782-1151 or [gio@pimaoil.com](mailto:gio@pimaoil.com).

Respectfully,



Gio Gomez  
Project Manager  
Pima Environmental Services, LLC

**Attachments**

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

- Appendix A- Referenced Water Surveys
- Appendix B- C-141 Form & 48 Hour Notification
- Appendix C- Liner Inspection Form & Photographic Documentation



Pima Environmental Services

**Figures:**

1-Location Map

2-Topographic Map

3-Karst Map


4-Site Map

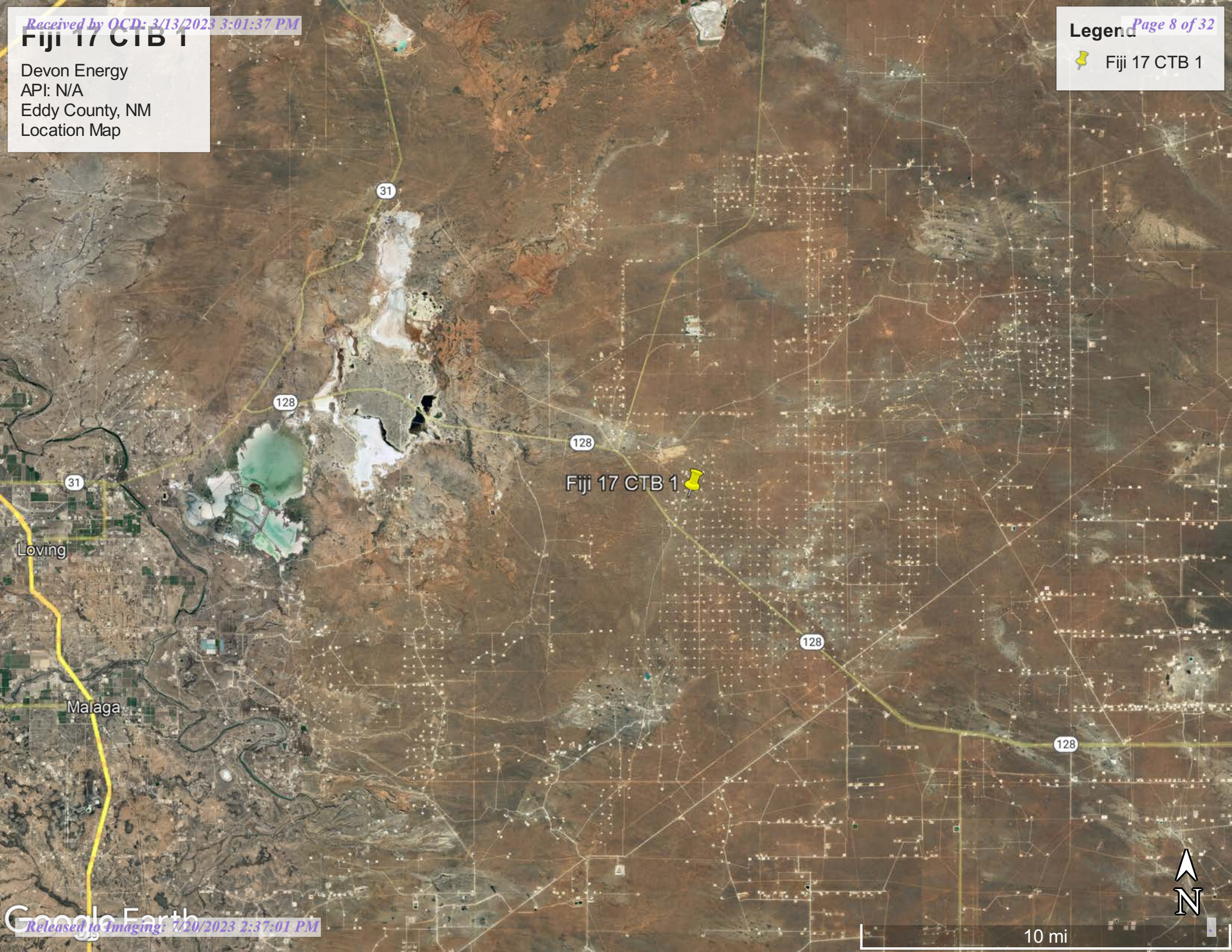


# Fiji 17 CTB 1

Devon Energy  
API: N/A  
Eddy County, NM  
Location Map

Legend

-  Fiji 17 CTB 1




Fiji 17 CTB 1 



# Fiji 17 CTB 1

Devon Energy  
API: N/A  
Eddy County, NM  
Topographic Map

 Fiji 17 CTB 1



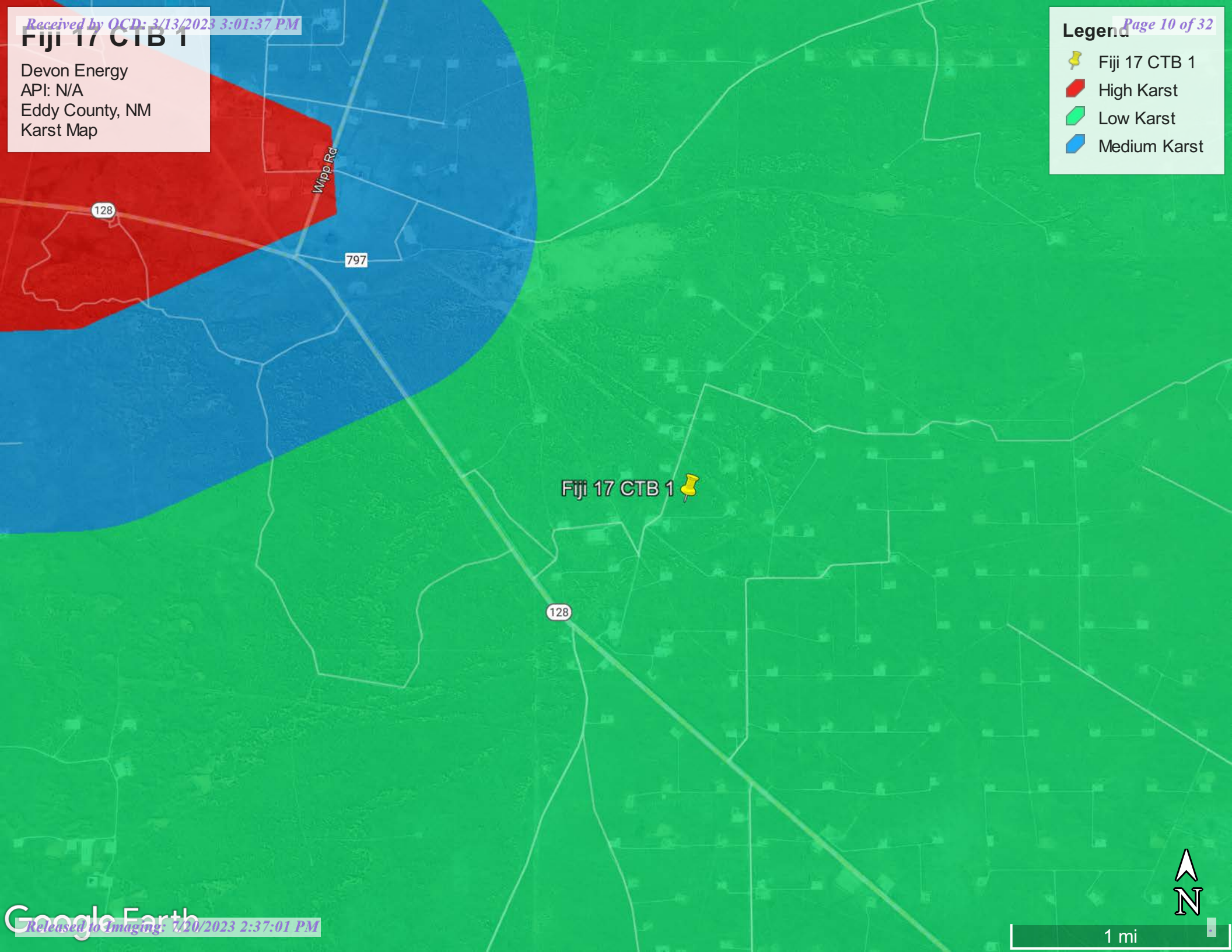


# Fiji 17 CTB 1

Devon Energy  
API: N/A  
Eddy County, NM  
Karst Map

## Legend

-  Fiji 17 CTB 1
-  High Karst
-  Low Karst
-  Medium Karst






# Fiji 17 CTB 1

Devon Energy  
API: N/A  
Eddy County, NM  
Site Map

## Legend

 Fiji 17 CTB 1

Fiji 17 CTB 1



200 ft

Google Earth



Pima Environmental Services

## **Appendix A**

Water Surveys:

OSE

USGS

Wetlands Map

Surface Water Map





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,  
O=orphaned,  
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

| POD Number                      | Code | POD Sub-basin | County | Q 64 | Q 16 | Q 4 | Q 20 | Sec | Tws | Rng | X      | Y        | Distance | DepthWell | DepthWater | Water Column |
|---------------------------------|------|---------------|--------|------|------|-----|------|-----|-----|-----|--------|----------|----------|-----------|------------|--------------|
| <a href="#">C 02954 EXPL</a>    |      | CUB           | ED     | 3    | 1    | 4   | 20   | 23S | 31E |     | 613114 | 3572906* | 2250     | 905       |            |              |
| <a href="#">C 02492 POD2</a>    |      | C             | ED     | 3    | 2    | 2   | 07   | 23S | 31E |     | 611767 | 3576996  | 2420     | 400       | 125        | 275          |
| <a href="#">C 02492</a>         |      | CUB           | ED     | 4    | 4    | 4   | 06   | 23S | 31E |     | 612056 | 3577320* | 2518     | 135       | 85         | 50           |
| <a href="#">C 02865</a>         |      | CUB           | ED     | 4    | 4    | 4   | 06   | 23S | 31E |     | 612056 | 3577320* | 2518     | 174       |            |              |
| <a href="#">C 02774</a>         |      | CUB           | ED     | 3    | 1    | 3   | 04   | 23S | 31E |     | 613857 | 3577745* | 2652     | 1660      |            |              |
| <a href="#">C 02664</a>         |      | CUB           | ED     | 3    | 3    | 2   | 05   | 23S | 31E |     | 613049 | 3578138* | 3004     | 4291      | 354        | 3937         |
| <a href="#">C 03520 POD1</a>    |      | C             | ED     | 3    | 1    | 1   | 07   | 23S | 31E |     | 610733 | 3576905  | 3135     | 500       |            |              |
| <a href="#">C 03351</a>         |      | C             | ED     | 4    | 1    | 4   | 04   | 23S | 31E |     | 614917 | 3577861  | 3145     | 320       | 168        | 152          |
| <a href="#">C 03140</a>         |      | CUB           | ED     | 4    | 2    | 4   | 04   | 23S | 31E |     | 615266 | 3577758* | 3252     | 684       |            |              |
| <a href="#">C 02773</a>         |      | CUB           | ED     | 4    | 1    | 3   | 03   | 23S | 31E |     | 615668 | 3577762* | 3510     | 880       |            |              |
| <a href="#">C 02777</a>         |      | CUB           | ED     | 4    | 4    | 4   | 10   | 23S | 31E |     | 616974 | 3575662  | 3682     | 890       |            |              |
| <a href="#">C 03749 POD1</a>    |      | CUB           | ED     |      | 2    | 2   | 15   | 23S | 31E |     | 616974 | 3575662  | 3682     | 865       | 639        | 226          |
| <a href="#">C 02776</a>         |      | CUB           | ED     | 2    | 1    | 1   | 05   | 23S | 31E |     | 612440 | 3578731* | 3692     | 661       |            |              |
| <a href="#">C 03222 EXPLORE</a> |      | CUB           | ED     | 1    | 1    | 4   | 12   | 23S | 30E |     | 609833 | 3576349* | 3695     | 365       |            |              |
| <a href="#">C 02725</a>         |      | CUB           | ED     | 1    | 1    | 1   | 05   | 23S | 31E |     | 612240 | 3578731* | 3746     | 532       |            |              |
| <a href="#">C 02775</a>         |      | CUB           | ED     | 1    | 1    | 1   | 05   | 23S | 31E |     | 612240 | 3578731* | 3746     | 529       |            |              |
| <a href="#">C 03139</a>         |      | CUB           | ED     | 4    | 2    | 4   | 01   | 23S | 30E |     | 610424 | 3577764* | 3909     | 425       |            |              |

Average Depth to Water: **274 feet**

Minimum Depth: **85 feet**

Maximum Depth: **639 feet**

**Record Count:** 17

### UTM NAD83 Radius Search (in meters):

**Easting (X):** 613327.38

**Northing (Y):** 3575146.27

**Radius:** 4000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/23/23 8:03 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



[USGS Home](#)  
[Contact USGS](#)  
[Search USGS](#)

## National Water Information System: Web Interface

USGS Water Resources

Data Category:


Groundwater

Geographic Area:

United States

GO

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#) 

Groundwater levels for the Nation



Important: [Next Generation Monitoring Location Page](#)

## Search Results -- 1 sites found

site\_no list =

- 321809103481801

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

## USGS 321809103481801 23S.31E.17.31141

Available data for this site

Groundwater: Field measurements

GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°18'11.3", Longitude 103°48'23.4" NAD83

Land-surface elevation 3,326.00 feet above NGVD29

The depth of the well is 354 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

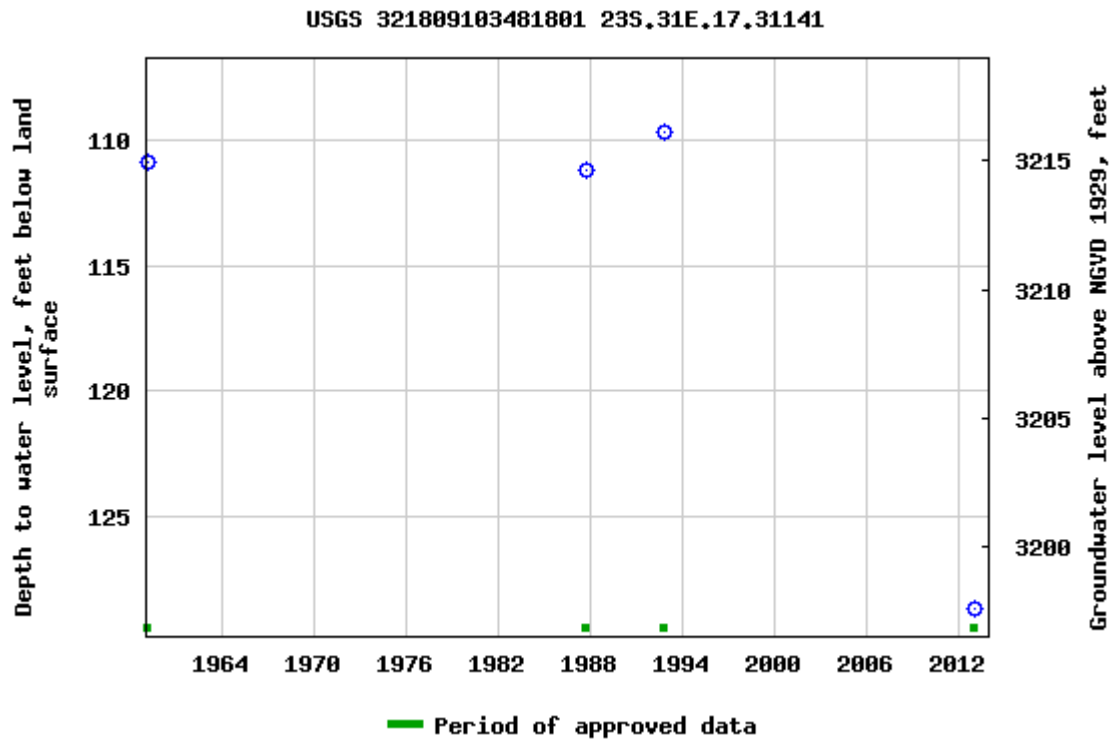
### Output formats

[Table of data](#)

[Tab-separated data](#)

[Graph of data](#)

[Reselect period](#)



Breaks in the plot represent a gap of at least one year between field measurements.

[Download a presentation-quality graph](#)

[Questions about sites/data?](#)

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[Automated retrievals](#)

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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

**Title: Groundwater for USA: Water Levels**

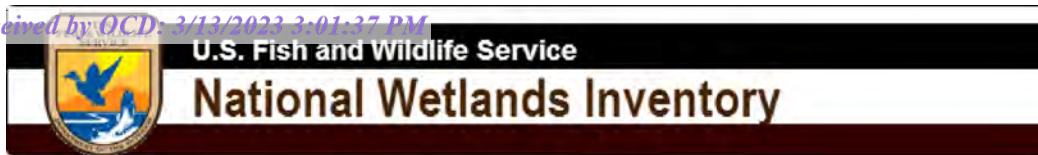
**URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>**



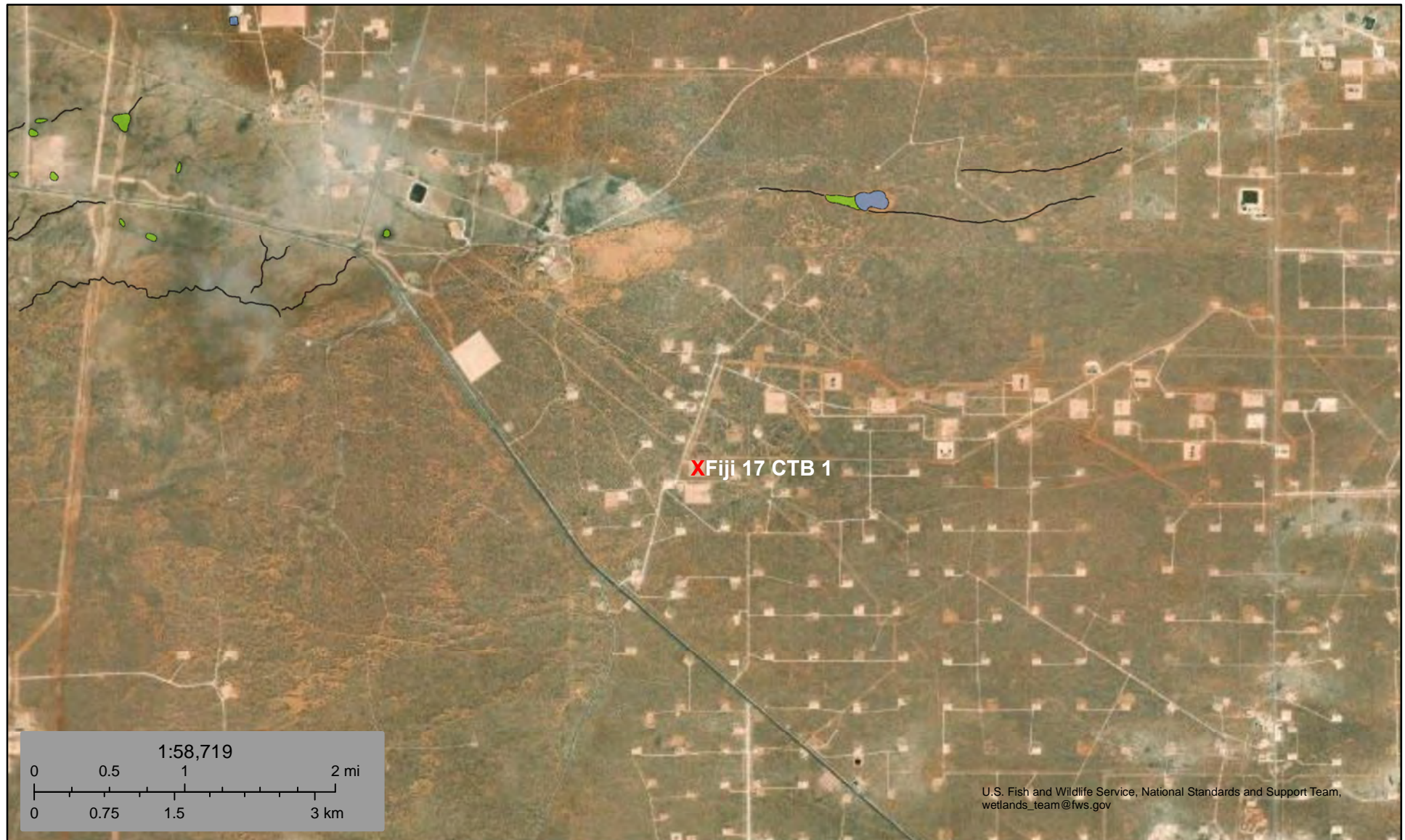
Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2023-02-23 10:01:49 EST

0.62 0.51 nadww01



## Wetlands Map



February 23, 2023

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

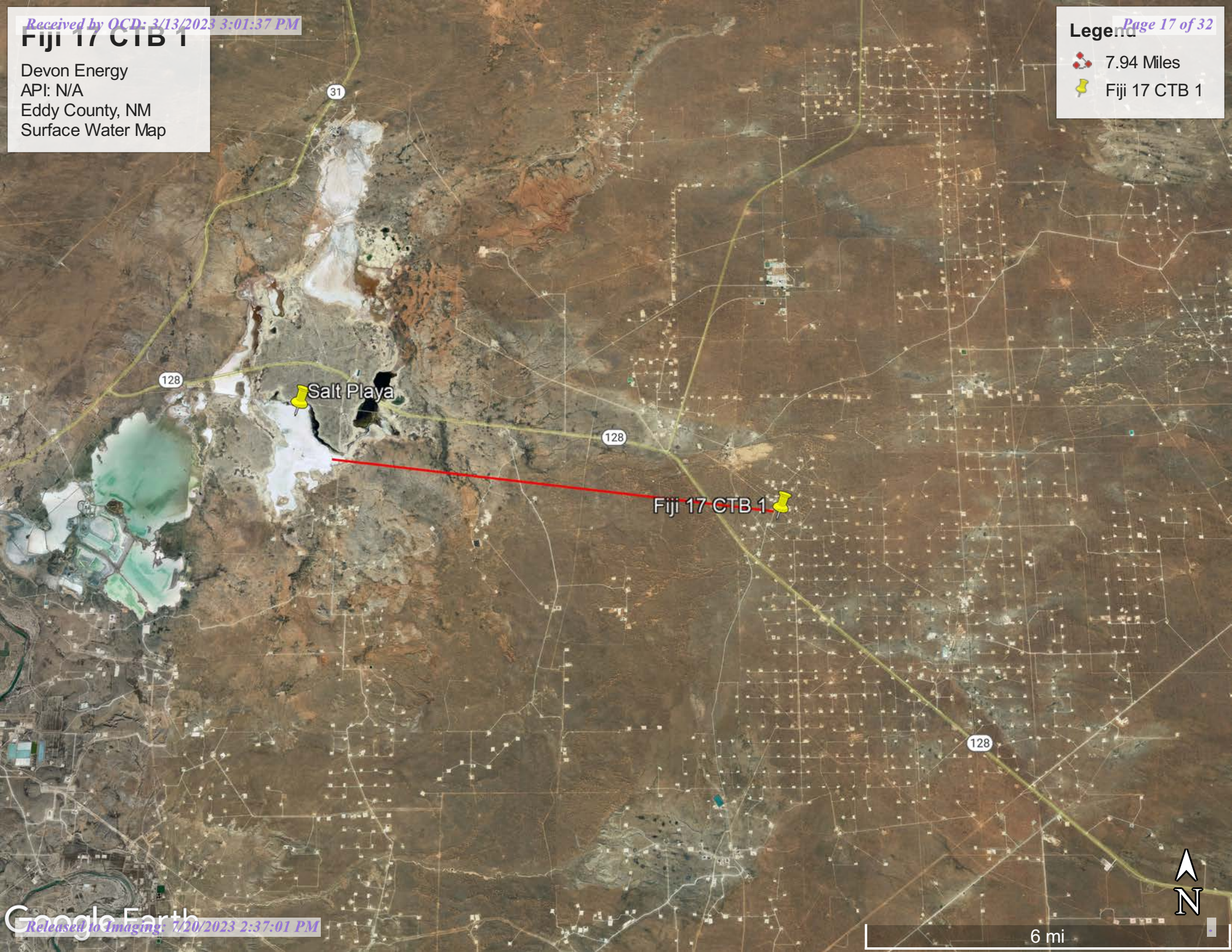


# Fiji 17 CTB 1

Devon Energy  
API: N/A  
Eddy County, NM  
Surface Water Map

## Legend

- 7.94 Miles
- Fiji 17 CTB 1







Pima Environmental Services

**Appendix B**

C-141 Form

48-Hour Notification

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Release Notification

### Responsible Party

|   |                              |
|---|------------------------------|
| Responsible Party Devon Energy Production Company               | OGRID 6137                   |
| Contact Name Dale Woodall                                       | Contact Telephone            |
| Contact email Dale.Woodall@dvn.com                              | Incident # (assigned by OCD) |
| Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210 |                              |

### Location of Release Source

Latitude 32.307547 Longitude -103.796232  
(NAD 83 in decimal degrees to 5 decimal places)

|                                   |                      |
|-----------------------------------|----------------------|
| Site Name Fiji 17 CTB 1           | Site Type Oil        |
| Date Release Discovered 2/21/2023 | API# (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| G           | 17      | 23S      | 31E   | Eddy   |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|  |  |  |
|--|--|--|
| <input type="checkbox"/> Crude Oil                 | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 140 BBLS  | Volume Recovered (bbls) 140 BBLS                         |
|  | Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate                | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas               | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe)          | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |

Cause of Release Seal on pump developed leak.

State of New Mexico  
Oil Conservation Division

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

|  |   |
|--|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                | If YES, for what reason(s) does the responsible party consider this a major release?<br><b>Spill is over 25 BBLS.</b> |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?<br><b>Notice was given by Dale Woodall on 2/22/2023</b> |   |

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

|  |                                       |
|--|---------------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped.<br><input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.<br><input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.<br><input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.   |                                       |
| If all the actions described above have <u>not</u> been undertaken, explain why:<br><br><br><br><br><br><br><br><br><br>   |                                       |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |                                       |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |                                       |
| Printed Name: <b>Kendra Ruiz</b>   | Title: <b>EHS Associate</b>           |
| Signature: <u><i>Kendra Ruiz</i></u>   | Date: <u><b>3/7/2023</b></u>          |
| email: <u><b>Kendra.Ruiz@dvn.com</b></u>   | Telephone: <u><b>575-748-0167</b></u> |
| <b><u>OCD Only</u></b>   |                                       |
| Received by: <u><b>Jocelyn Harimon</b></u>   | Date: <u><b>03/08/2023</b></u>        |



NAPP2305351774

| Spills In Lined Containment                                      |        |
|--|--------|
| Measurements Of Standing Fluid                                   |        |
| Length(Ft)   | 70     |
| Width(Ft)  | 70     |
| Depth(in.)   | 2.5    |
| Total Capacity without tank displacements (bbls)                 | 181.82 |
| No. of 500 bbl Tanks In Standing Fluid                           | 6      |
| No. of Other Tanks In Standing Fluid                             |        |
| OD Of Other Tanks In Standing Fluid(feet)                        |        |
| Total Volume of standing fluid accounting for tank displacement. | 139.83 |

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1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 194092

CONDITIONS

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>194092                                  |
|   | Action Type:<br>[C-141] Release Corrective Action (C-141) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| jharimon   | None      | 3/8/2023       |

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

|   |   |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release?   | <u>&gt;50</u> (ft bgs)  |
| Did this release impact groundwater or surface water?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dale Woodall Title: EHS Professional

Signature: Dale Woodall Date: 3/13/2023

email: dale.woodall@dnv.com Telephone: 405-318-4697

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_



|                |                |
|----------------|----------------|
| Incident ID    | nAPP2305351774 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Dale Woodall Title: EHS Professional  
Signature: Dale Woodall Date: 3/13/2023  
email: dale.woodall@dvn.com Telephone: 405-318-4697

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



Gio PimaOil <gio@pimaoil.com>

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## Fiji 17 CTB 1 Liner Inspection NAPP2305351774

1 message

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Gio PimaOil <gio@pimaoil.com>

Tue, Feb 28, 2023 at 7:44 AM

To: ocdonline@state.nm.us, Tom Pima Oil <tom@pimaoil.com>

*Good Morning,*

*Pima Environmental would like to notify you that we will be conducting a liner Inspection at the Fiji 17 CTB 1 for incident NAPP2305351774. Pima personnel are scheduled to be on site for this Inspection event at approximately 8:00 a.m. On Thursday, March 2, 2023. If you have any questions or concerns, please let me know. Thank you*

--

Gio Gomez

Project Manager

cell-806-782-1151

Office- 575-964-7740

**Pima Environmental Services, LLC.**



Pima Environmental Services

## **Appendix C**

Liner Inspection Form

Photographic Documentation



## Pima Environmental Services, LLC

**Liner Inspection Form**Company Name: Devon EnergySite: Fiji CTB 1Lat/Long: 32.30740934, -103.7962152NMOCD Incident ID  
& Incident Date: NAPP2305351774 2/21/20232-Day Notification  
Sent: via Email by Gio Gomez 2/28/2023Inspection Date: 3/2/2023

|             |                           |                     |          |
|-------------|---------------------------|---------------------|----------|
| Liner Type: | Earthen w/liner           | Earthen no liner    | Polystar |
|             | <b>Steel w/poly liner</b> | Steel w/spray epoxy | No Liner |

Other: \_\_\_\_\_

| Visualization                                    | Yes | No | Comments |
|--|-----|----|----------|
| Is there a tear in the liner?                    |     | X  |          |
| Are there holes in the liner?                    |     | X  |          |
| Is the liner retaining any fluids?               |     | X  |          |
| Does the liner have integrity to contain a leak? | X   |    |          |

Comments: \_\_\_\_\_

Inspector Name: Ned Rogers Inspector Signature: Ned Rogers





**SITE PHOTOGRAPHS**  
**DEVON ENERGY**  
**FIJI 17 CTB 1**

**Liner Inspection**











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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 196472

CONDITIONS

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137  |
|   | Action Number:<br>196472                                  |
|   | Action Type:<br>[C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| rhamlet    | We have received your closure report and final C-141 for Incident #NAPP2305351774 FIJI 17 CTB 1, thank you. This closure is approved. | 7/20/2023      |