Regeived_by OCD: 3/15/2023	7:49:08 PMate of New Mexico
Page 6	Oil Conservation Division

Incident ID	nAPP2303344256
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Amber Groves Title: Sr. Environmental Specialist Date: 3/15/2023 Telephone: 575-703-7992	
OCD Only	
Received by:Jocelyn Harimon Date:03/16/2023	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by: Robert Hamlet Date: 7/26/2023	
Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced	

Received by OCD: 3/15/2023 7:49:08 PM ate of New Mexico Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	undetermined (ft bgs)
Did this release impact groundwater or surface water?	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No ☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No ☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	
Are the lateral extents of the release overlying a subsurface mine?	Yes No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil ontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	
Characterization Depart Charliete Each of the following items much be included in the armost	· · · · · · · · · · · · · · · · · · ·

Characterization Report Checklist: Each of the following items must be included in the report.
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Oil Conservation Division

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Incident ID	nAPP2303344256	7
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Amber Groves Title: Sr. Environmental Specialist
Signature:
email: <u>agroves@durangomidstream.com</u> Telephone: <u>(575)703-7992</u>
OCD Only
Received by: Jocelyn Harimon Date:03/16/2023

Received by OCD: 3/15/2023 7:49:08 PM ate of New Mexico
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Incident ID	nAPP2303344256	
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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included	ed in the plan.
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) ☑ Proposed schedule for remediation (note if remediation plan timeline is a specification) 	
<u>Deferral Requests Only</u> : Each of the following items must be confirmed	as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production deconstruction.	equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health, the env	rironment, or groundwater.
1 donburgland of	lease notifications and perform corrective actions for releases C-141 report by the OCD does not relieve the operator of nediate contamination that pose a threat to groundwater, ce of a C-141 report does not relieve the operator of for regulations. Sr. Environmental Specialist
	_3/15/2023
email: <u>agroves@durangomidstream.com</u> Telephone:	(575)703-7992
OCD Only	
Received by: Jocelyn Harimon Date: _	03/16/2023
Approved Approved with Attached Conditions of Approva	Denied Deferral Approved
Signature: Date:	

Received_hy. OCD: 3/15/2023	7:49:08 PMtate of New Mexico
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Incident ID	nAPP2303344256
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in	the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if a must be notified 2 days prior to liner inspection)	pplicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC District office must be a	notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of my know and regulations all operators are required to report and/or file certain release notifications and may endanger public health or the environment. The acceptance of a C-141 report by the OC should their operations have failed to adequately investigate and remediate contamination that human health or the environment. In addition, OCD acceptance of a C-141 report does not recompliance with any other federal, state, or local laws and/or regulations. The responsible parestore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and Printed Name: Amber Groves Title: Sr. Environmental Sp. Date:3/15/2023 Date:3/15/2023 Telephone:575-703-7992	d perform corrective actions for releases which CD does not relieve the operator of liability at pose a threat to groundwater, surface water, elieve the operator of responsibility for arty acknowledges they must substantially to the release or their final land use in d re-vegetation are complete.
OCD Only	
Received by: Date:03/16	/2023
Closure approval by the OCD does not relieve the responsible party of liability should their opermediate contamination that poses a threat to groundwater, surface water, human health, or the party of compliance with any other federal, state, or local laws and/or regulations.	1 2
Closure Approved by: Date:	
Printed Name: Title:	

Elliot Fed 1 6" Steel Line 1
32.719606°, -104.008138°

NMOCD Reference # nAPP2303344256

Terracon Project # KH237011



Attn: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Release Investigation, and Closure Report

Elliot Fed 1 6" Steel Line 1 Unit G, Section 30, Township 18 South, Range 30 East 32.7109606°, -104.008138° Eddy County, New Mexico Terracon Project No. KH23011

To Whom it May Concern:

Terracon Consultants, Inc. (Terracon) is pleased to submit our Release Investigation and Closure Report for the site referenced above. The scope of services was developed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning clean-up actions required for releases of crude oil and produced water. The investigative response actions were taken as the result of a natural gas release from a suspected corroded lateral line. The below sections detail Terracon's assessment and remediation actions in response to the noted release.

Action Items

Completed Actions

- 1) Initial site assessment and sampling events completed.
- 2) All conditions needed for approval of closure have been met.
- 3) All Maps and associated data for approval have been provided.
- 4) Conducted an initial site assessment and a series of sampling events.
- 5) Soil samples collected from the excavation were submitted to an accredited laboratory to determine levels of impact vertically and horizontally.
- 6) Excavation of the inferred release area was completed with the intent to remove impacted soil as determined by the Closure Criteria set by NMOCD.
- 7) Stockpiles were placed on plastic and bermed around the edges to reduce loss.
- 8) Confirmation samples within excavation boundaries were collected every 200 sq. ft.
- 9) Remedial activities were terminated when confirmation sample concentrations did not exhibit above the NMOCD RALs.

Elliot Fed 1 6" Steel Line 1
32.719606°, -104.008138°
NMOCD Reference # nAPP2303344256
Terracon Project # KH237011



Anticipated Actions

- 1) Following the completion of remedial activities all areas of the excavation activities are being backfilled and brought to the surrounding grade and reseeded.
- 2) Approval by the NMOCD.

Terracon appreciates this opportunity to provide environmental services to Frontier Field Services, LLC. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely,

Terracon Consultants, Inc.

Travis Casey

Senior Staff Scientist

Carlsbad

Erin Loyd, P.G. (TX)

Senior Principal

Office Manager - Lubbock

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Section 1 – Incident Information	2
Section 2 – General Site Characteristics	3
Section 3 – Regulatory Framework and Response Action Levels	
Section 4 – Remediation Activities	
Section 5 - Remediation Confirmation Assessment	
Section 6 – Analytical Results	
Section 7 – Conclusion and Closure Request	

Attachments:

Appendix A - Exhibits

Exhibit 1 – Topographic Map

Exhibit 2 – Site Location Map

Exhibit 3 - Site Sample Map

Exhibit 4 – NMOSE POD Location Map

Exhibit 5 – Designated Wetland Area Map

Exhibit 6 - Cave Karst Public UCP Map

Appendix B - Tables, Procedures, and Figures

Table 1 – Soil Sample Analytical Results

Appendix C – Photographic Log

Appendix D - Analytical Report and Chain of Custody

Appendix E – Initial Form C-141

Appendix F - Terracon Standard of Care, Limitation, and Reliance

Elliot Fed 1 6" Steel Line 1 32.719606°, -104.008138° NMOCD Reference # nAPP2303344256 Terracon Project # KH237011



Section 1 – Incident Information

The following table provides detailed information regarding the February 1, 2023, natural gas and petroleum liquid release at the Elliot Fed 1 6" Steel Line 1 (Elliot Fed 1) site in Eddy County, New Mexico:

Required Information	Site and Release information						
Responsible party	The pipeline is operated	by Frontier Field Services LLC.					
Local contact	Contact: Ms. Amber	, ,					
	Groves	E: <u>agroves@durangomidstream.com</u>					
NMOCD Notification		provided to the NMOCD District 2 Artesia ves on February 2, 2023.					
	NMOCD Reference ID: nAPP2303344256						
Facility Description	within Unit G, Section 3 approximately 24.06 mil site is predominantly de	ounty, New Mexico. It is an area located 30, Township 18 South, Range 30 East, es southeast of Artesia, New Mexico. The veloped oil and gas Right of Way (ROW) astureland owned by the Bureau of Land					
Time of incident	February 1, 2023, discov	vered during daily operations					
Discharge event	line leaking to the surface	leak was caused by corrosion of the steel te during the annual pipeline flyover. The bits 1 and 2 of Appendix A.					
Type of discharge	The documented natural gas release occurred in an open right-of-way (ROW), BLM-owned, native pastureland area. Soils at the site are affected at the surface and surrounding the pipeline.						
Quantity of spilled material	Total Fluids: 0 bbls Natural Gas: 164.12 Mcf						
Site characteristics	Relatively flat with drain very gently sloping to th	age following the natural ground surface; e northwest.					

Elliot Fed 1 6" Steel Line 1 32.719606°, -104.008138° NMOCD Reference # nAPP2303344256 Terracon Project # KH237011



Required Information	Site and Release information
Immediate corrective actions	The leaking pipeline was closed in at the nearest isolation valve, blown down, and clamped. A backhoe was utilized to excavate soils to discover the source of the release.

Section 2 - General Site Characteristics							
Physical Characteristic	Site Ranking Characteristics						
Groundwater NMOSE POD Location Map – (Exhibit 6 in Appendix A)	POD Number: (CP-00626 POD1) Depth to Groundwater: 247 ft. bgs Distance to Well: 3.67 miles to the northwest Date Drilled: February 13, 1981 Last Date Meter Reading: August 12, 2019 Groundwater Quality: Groundwater quality at the site is predominately used for livestock production.						
Surface Water NM Wetland Map – (Exhibit 7 in Appendix A)	Salt Lake (unnamed), approximately 5.14 miles to the southeast.						
100-Year Flood Plain	This site is located outside of the 100-year flood plain of the Pecos River.						
Soil Characteristics	Soils at the site are mapped as Kermit-Berino Fine Sand series soils, 0 to 3 percent slopes, well-drained, 4 to 12 inches single-grained; loose; few fine roots; very porous; few dark organic stains; noncalcareous; neutral; gradual smooth boundary. (6 to 12 inches thick). The formation is categorized with a very high runoff classification.						
Karst Characterization	Terracon evaluated data from the NMOCD Public FTP Site, Karst map designations in reference to the site location. The site appears to be within a low-level Karst risk area. Based on on-site observations within the extent of the release margins the						

Elliot Fed 1 6" Steel Line 1
32.719606°, -104.008138°

NMOCD Reference # nAPP2303344256

Terracon Project # KH237011



Physical Characteristic	Site Ranking Characteristics
Cave Karst Public UCP Map – (Exhibit 8 in Appendix A)	potential for Karst formations in this specific area are of low potential. Restrictive features were not encountered from surface to 168 inches below grade surface (bgs) within the release margins. The full extent of release quantities and excavation activities did not extend greater than 168 inches bgs.

Section 3 - Regulatory Framework and Response Action Levels

Oil and gas exploration and production facilities in New Mexico are generally regulated by the New Mexico Oil Conservation Division (NMOCD). The NMOCD has issued the *Closure Criteria* for Soils Impacted by a Release, on June 21, 2018, and Restoration, Reclamation, and Revegetation (19.15.29.13) NMAC – D (Reclamation of areas no longer in use) as guidance documents for the remediation and reclamation of sites impacted by releases from oil and gas exploration and production activities. Sections detailed below the applicability of these guidance documents to the site-specific characteristics associated with the Elliot Fed 1.

Section 3.1 – Reclamation Levels (Surface to 4 ft. bgs)

The below Reclamation Limits for chlorides, TPH (GRO+DRO+MRO), BTEX (includes benzene, toluene, ethylbenzene, and xylenes), and benzene are defined within the New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs.:

Constituent	Remediation Limits
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Elliot Fed 1 6" Steel Line 1 32.719606°, -104.008138° NMOCD Reference # nAPP2303344256 Terracon Project # KH237011



Section 3.2 – Remediation Levels (> 4 ft. bgs)

Based on the site-specific characteristics, the applicable NMOCD remediation levels for Total BTEX, chloride, and TPH within soils, exclusive of the Reclamation Zone (surface to 4 ft. bgs), are as follows:

Constituent	Remediation Limit
Chloride	600 mg/kg
TPH	100 mg/kg
(GRO+DRO+MRO)	
BTEX	50 mg/kg
Benzene	10 mg/kg

Section 4 - Remediation Activities

On February 27th, 2023, Terracon mobilized to the site to meet Gandy Corporation (Gandy) personnel, who were to perform soil remediation activities. Areas exhibiting visual impact were excavated to a depth of approximately 4 to 6 feet bgs.

Approximately 350 cubic yards of soil were excavated and stockpiled atop a polyethylene liner pending waste characterization and disposal under an approved Form C-138. Excavation efforts ceased based on the results of removing visual impacts. Excavated materials were disposed of at Lea Land Landfill.

Section 5 - Remediation Confirmation Assessment

A total of 5 composite soil side wall samples (SW) and floor samples (FS) (N-SW01, S-SW01, E-SW01, W-SW01, and FS-01) were collected from the excavation ever 200 sq. ft., placed in the laboratory-provided sample containers, preserved with ice, and transported under chain of custody to Cardinal Laboratories in Hobbs, New Mexico for analysis of BTEX, TPH, and chlorides.

Section 6 - Analytical Results

Composite Soil samples collected from February 27th, 2023, did not exhibit concentrations of BTEX or TPH (EPA Method 8015M) above laboratory sample detection limits (SDLs).

All of the soil samples collected from the excavation area exhibited concentrations of chloride

Facilities | Environmental | Geotechnical | Materials

Elliot Fed 1 6" Steel Line 1 32.719606°, -104.008138° NMOCD Reference # nAPP2303344256 Terracon Project # KH237011



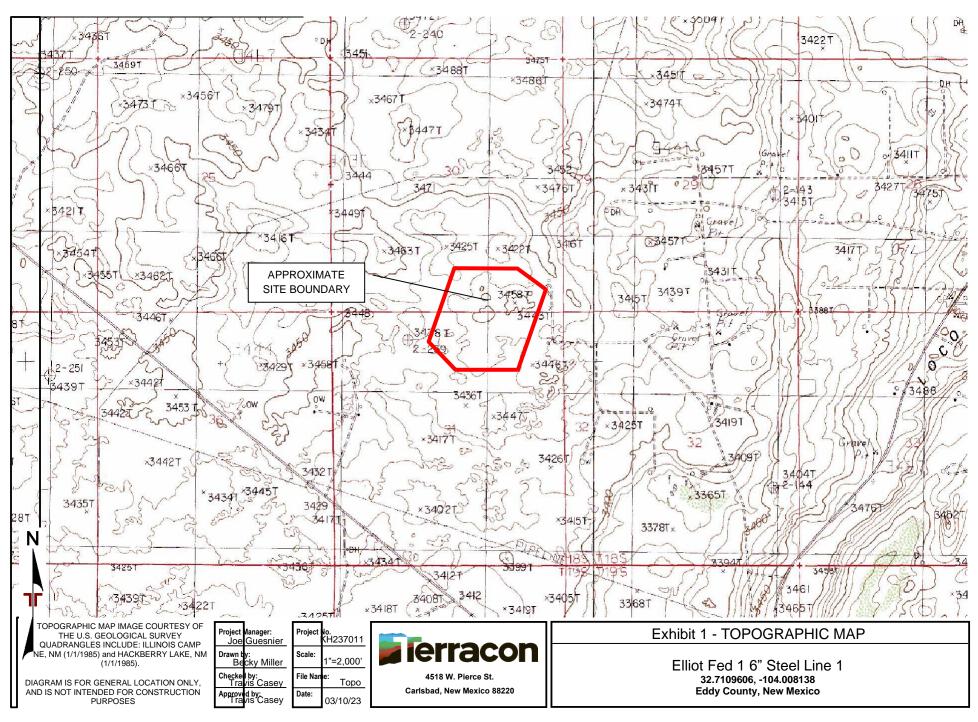
above laboratory SDLs and ranged from 16.0 mg/kg in W-SW01 (0-6 feet) to 64.0 mg/kg in N-SW01 (0-6 feet). The detected chloride concentrations are below applicable NMOCD RALs.

A summary of BTEX, chloride and TPH concentrations of all collected soil samples is attached as Table 1.

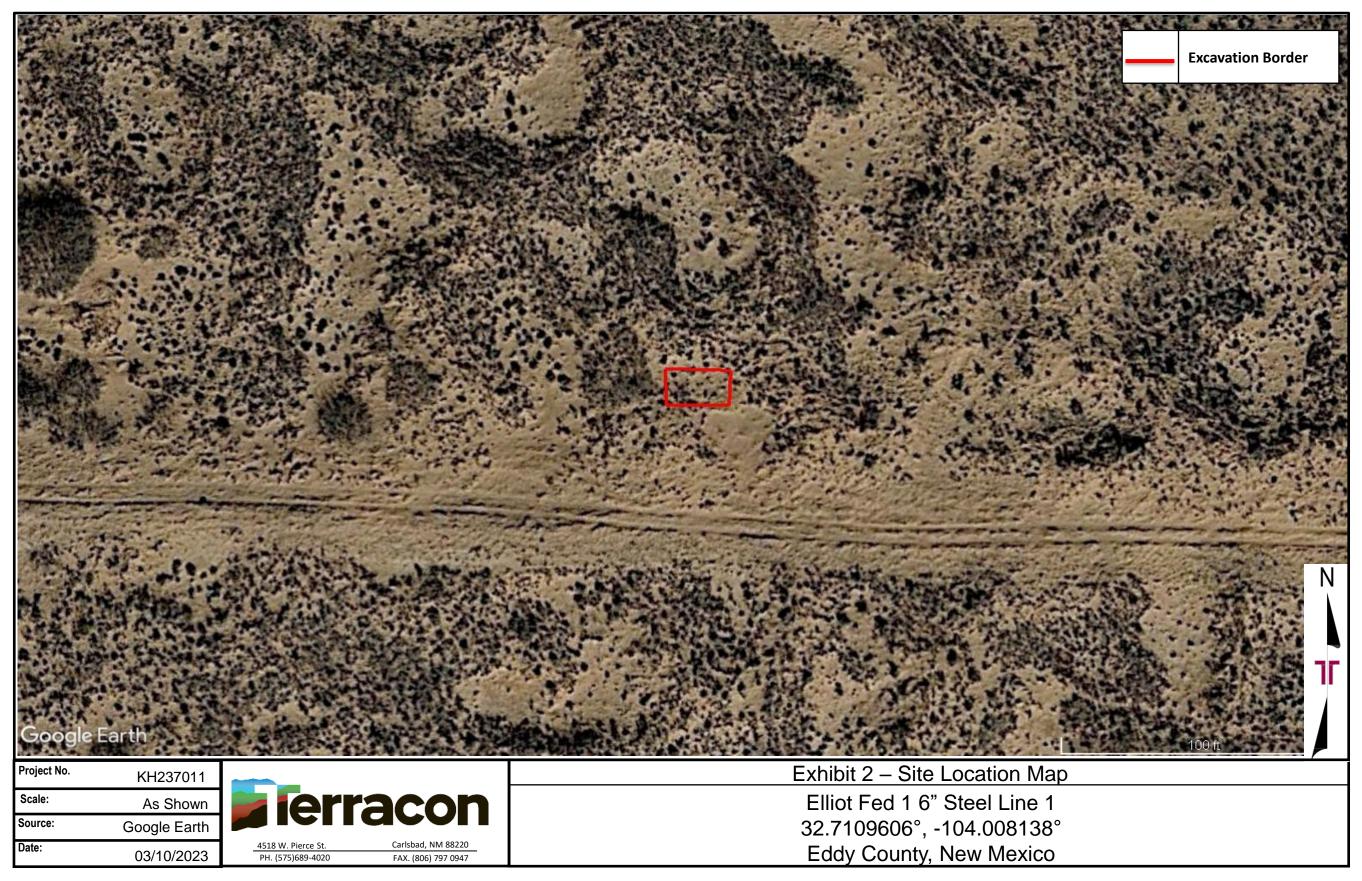
Section 7 – Conclusion and Closure Request

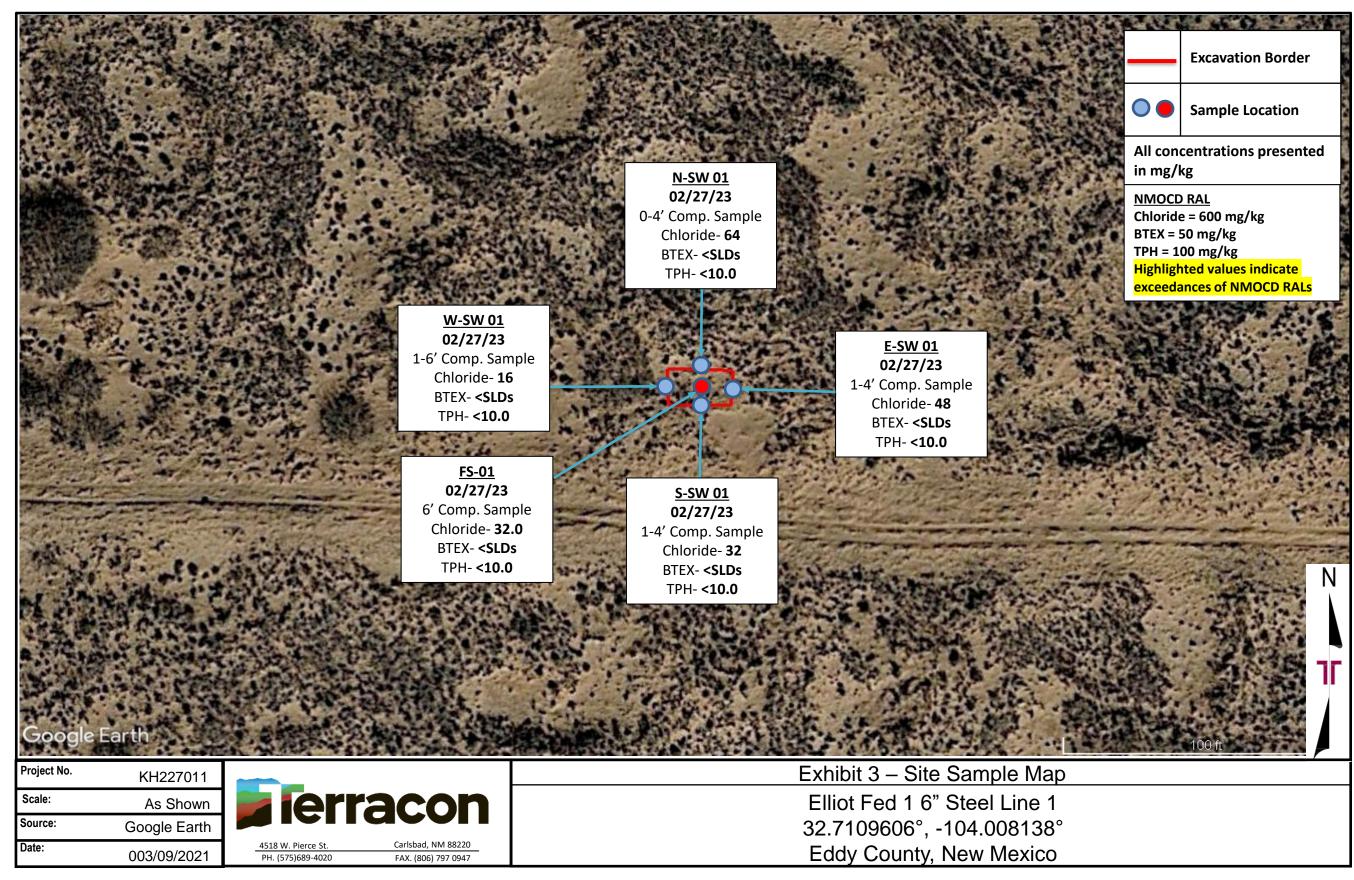
In accordance with NMAC 19.15.29.12, remediation of the impacted material is complete, and Terracon along with Frontier Field Services respectfully requests closure of the incident nAPP2303344256.

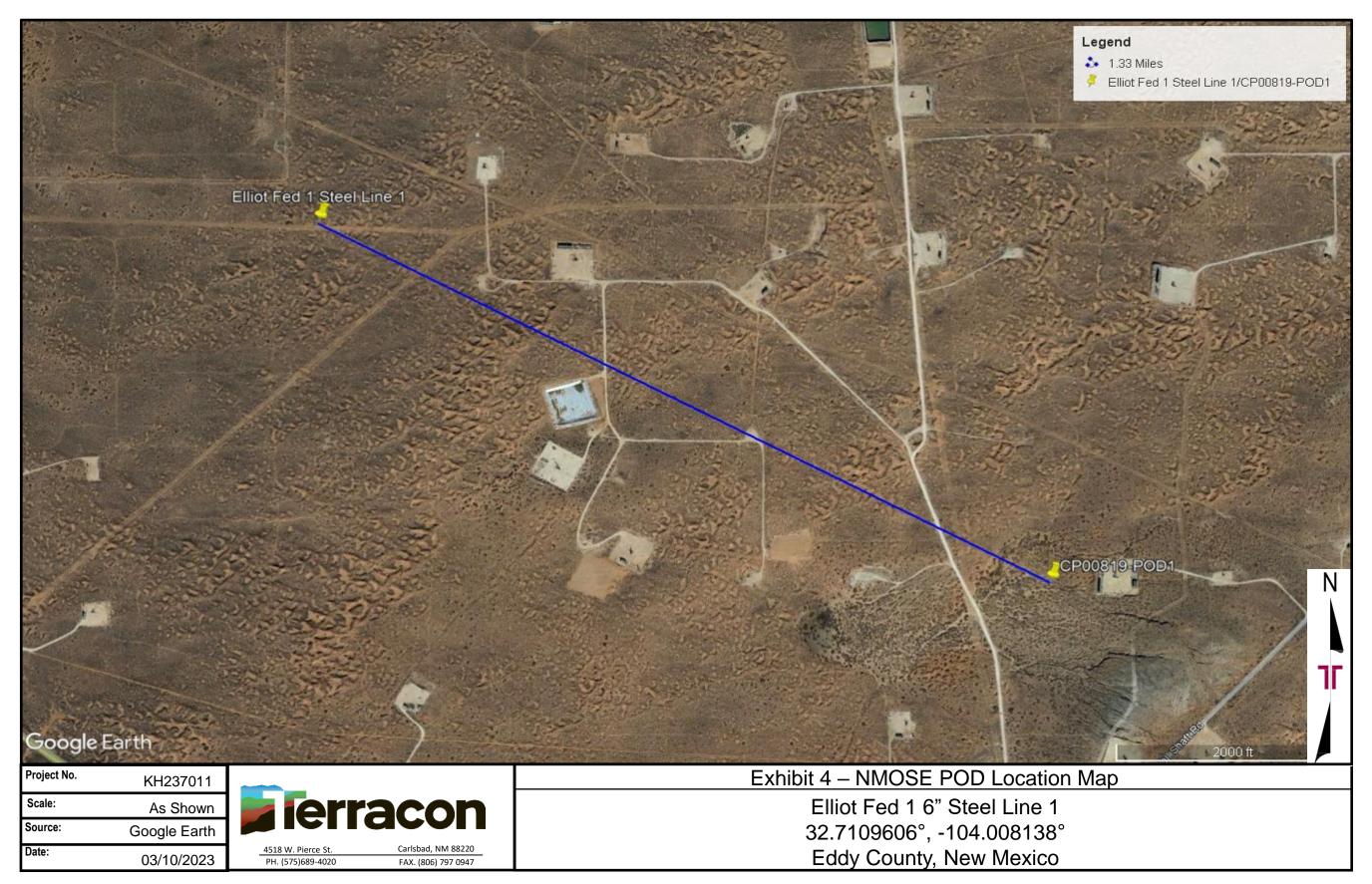
APPENDIX A - EXHIBITS

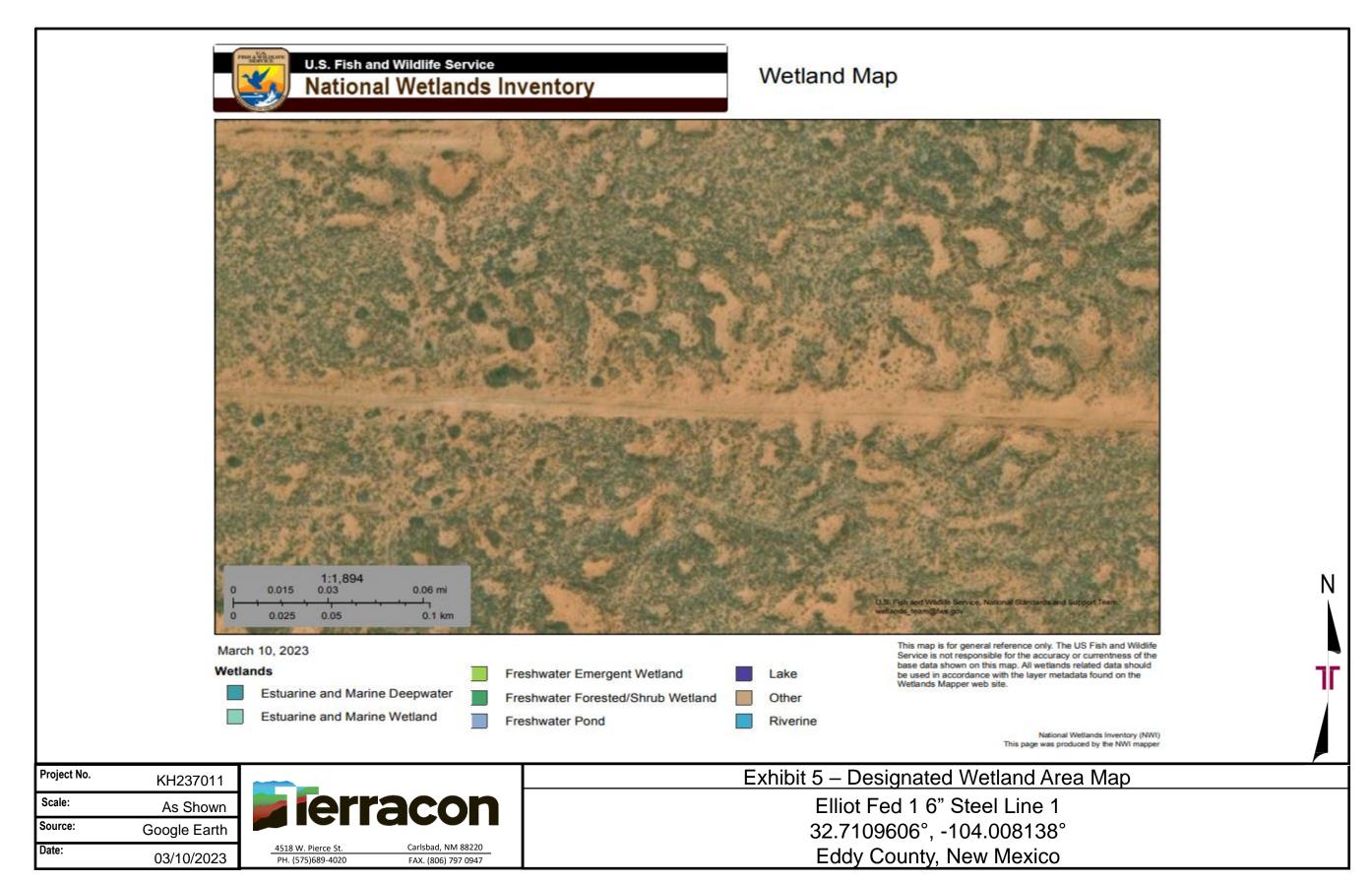


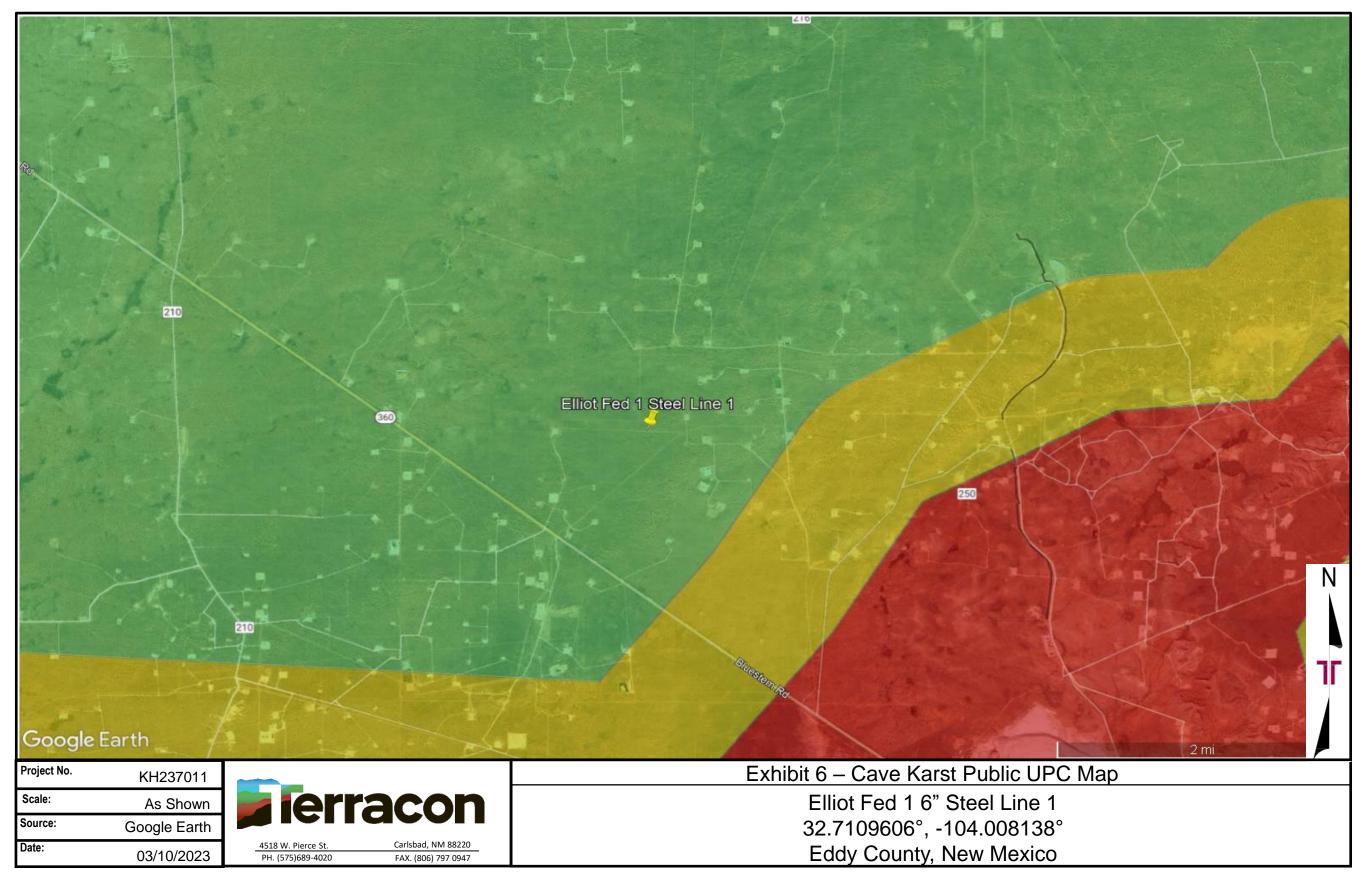
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APPENDIX B – TABLES, PROCEDURES, AND FIGURES

			SOIL SAMPLE		TABLE 1 RESULTS - BTEX ¹ , Chloride ² , and TPH ³							
					Elliot 1							
	Terracon Project No. KH237011											
Sample I.D.	Sample Depth (ft. bgs)	Sample Type	Excavated/In-	Sample Date	BTEX (mg/kg)	Chloride (mg/kg)		TPH (8015 (mg/kg)	M)			
	(1 3 7				(iiig/kg)	(3 3)	GRO	DRO	EXT DRC			
				Confirmatio	n Samples (Off Pad)							
FS-01	6'	Comp	Excavated	02/27/23	Benzene - <0.050 Total BTEX - <0.300	32.0	<10.0	<10.0	<10.0			
E-SW 01	0-6'	Comp	In-Situ	02/27/23	Benzene - <0.050 Total BTEX - <0.300	48	<10.0	<10.0	<10.0			
N-SW 01	0-6'	Comp	In-Situ	02/27/23	Benzene - <0.050 Total BTEX - <0.300	64	<10.0	<10.0	<10.0			
S-SW 01	0-6'	Comp	In-Situ	02/27/23	Benzene - <0.050 Total BTEX - <0.300	32	<10.0	<10.0	<10.0			
W-SW 01	0-6'	Comp	In-Situ	02/27/23	Benzene - <0.050 Total BTEX - <0.300	16	<10.0	<10.0	<10.0			
(Applio	NMOCD Reclamation Standards ⁴ (Applicable for Soils from the Surface to 4 ft. Below Grade Surface)			Benzene - 10 600 100								
		ation and Delinea able for Soils at D n 4 ft. Below Grad	epths		Benzene - 10 Total BTEX - 50	600		100				

^{1.} BTEX = Benzene, toluene, ethylbenzene, total xylenes analyzed by EPA Method 8021B

^{2.} Chloride = Chloride analyzed by EPA Method 300.

^{2.} Citiolible = Citiolible analyzed by EPA Method 8015M (GRO/DRO/MRO)

4. New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) — D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs

^{5.} New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards are proposed in 19.15.29.12 NMAC - N, 8/14/2018

< = Constituent not detected above the indicated laboratory SDL

APPENDIX C - PHOTOGRAPHIC LOG



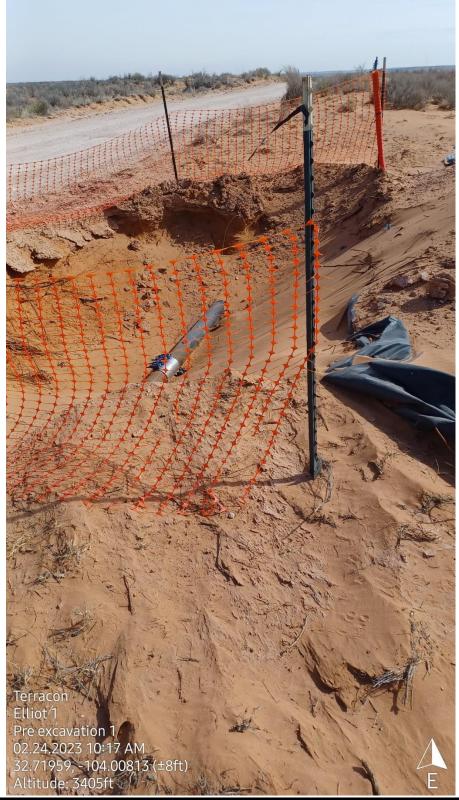


PHOTO 1: View of the area prior to excavation.



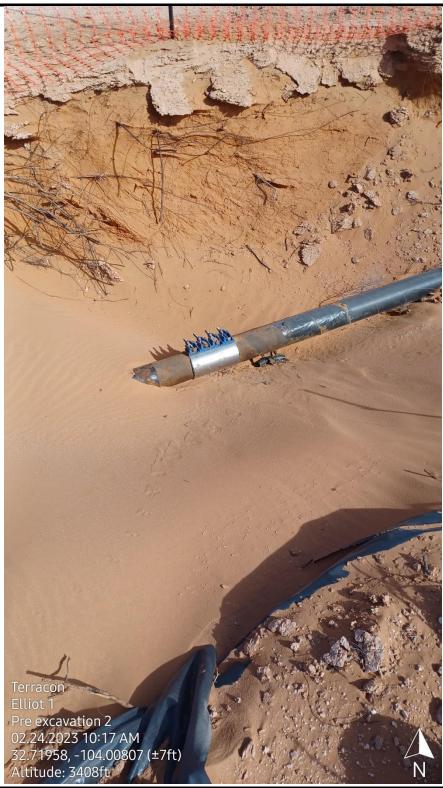


PHOTO 2: View of the area prior to excavation.





PHOTO 3: View of the area during excavation.

Responsive ■ Resourceful ■ Reliable





PHOTO 4: View of the area during post-excavation.





PHOTO 5: View of area post excavation from the north.

APPENDIX D – ANALYTICAL REPORT AND CHAIN OF CUSTODY



March 02, 2023

JOSEPH GUESNIER
TERRACON CONSULTANTS
5827 50TH ST. SUITE 1
LUBBOCK, TX 79424

RE: ELLIOT 1

Enclosed are the results of analyses for samples received by the laboratory on 02/27/23 15:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/27/2023 Reported: 03/02/2023

Project Name: ELLIOT 1
Project Number: KH237011
Project Location: EDDY

Sampling Date: 02/27/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: FS 01 (H230908-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2023	ND	1.99	99.5	2.00	10.7	
Toluene*	<0.050	0.050	03/01/2023	ND	1.97	98.3	2.00	9.73	
Ethylbenzene*	<0.050	0.050	03/01/2023	ND	1.97	98.4	2.00	10.0	
Total Xylenes*	<0.150	0.150	03/01/2023	ND	5.99	99.8	6.00	10.7	
Total BTEX	<0.300	0.300	03/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/01/2023	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2023	ND	261	131	200	18.4	
DRO >C10-C28*	<10.0	10.0	02/28/2023	ND	245	122	200	19.2	
EXT DRO >C28-C36	<10.0	10.0	02/28/2023	ND					
Surrogate: 1-Chlorooctane	111 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/27/2023 Reported: 03/02/2023

Project Name: ELLIOT 1
Project Number: KH237011
Project Location: EDDY

ma/ka

Sampling Date: 02/27/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: NSW 01 (H230908-02)

RTFY 8021R

B1EX 8021B	mg/	кg	Allalyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2023	ND	1.99	99.5	2.00	10.7	
Toluene*	<0.050	0.050	03/01/2023	ND	1.97	98.3	2.00	9.73	
Ethylbenzene*	<0.050	0.050	03/01/2023	ND	1.97	98.4	2.00	10.0	
Total Xylenes*	<0.150	0.150	03/01/2023	ND	5.99	99.8	6.00	10.7	
Total BTEX	<0.300	0.300	03/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/01/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2023	ND	261	131	200	18.4	
DRO >C10-C28*	<10.0	10.0	03/01/2023	ND	245	122	200	19.2	
EXT DRO >C28-C36	<10.0	10.0	03/01/2023	ND					
Surrogate: 1-Chlorooctane	111 9	26 48.2-13	4						
Surrogate: 1-Chlorooctadecane	120 9	% 49.1-14	8						

Analyzed By: 1H /

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Celey D. Keene



Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/27/2023 Reported: 03/02/2023

Project Name: ELLIOT 1
Project Number: KH237011
Project Location: EDDY

ma/ka

Sampling Date: 02/27/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Shalyn Rodriguez

Sample ID: SSW 01 (H230908-03)

RTFY 8021R

B1EX 8021B	mg/	кg	Anaiyze	a By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2023	ND	1.99	99.5	2.00	10.7	
Toluene*	<0.050	0.050	03/01/2023	ND	1.97	98.3	2.00	9.73	
Ethylbenzene*	<0.050	0.050	03/01/2023	ND	1.97	98.4	2.00	10.0	
Total Xylenes*	<0.150	0.150	03/01/2023	ND	5.99	99.8	6.00	10.7	
Total BTEX	<0.300	0.300	03/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/01/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2023	ND	200	100	200	0.394	
DRO >C10-C28*	<10.0	10.0	02/28/2023	ND	214	107	200	4.20	
EXT DRO >C28-C36	<10.0	10.0	02/28/2023	ND					
Surrogate: 1-Chlorooctane	99.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	117 9	% 49.1-14	8						

Analyzed By: 1H /

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Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/27/2023 Reported: 03/02/2023

Project Name: ELLIOT 1 Project Number: KH237011 Project Location: **EDDY**

Sampling Date: 02/27/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez

Sample ID: ESW 01 (H230908-04)

BTEX 8021B	mg/	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2023	ND	1.99	99.5	2.00	10.7	
Toluene*	<0.050	0.050	03/01/2023	ND	1.97	98.3	2.00	9.73	
Ethylbenzene*	<0.050	0.050	03/01/2023	ND	1.97	98.4	2.00	10.0	
Total Xylenes*	<0.150	0.150	03/01/2023	ND	5.99	99.8	6.00	10.7	
Total BTEX	<0.300	0.300	03/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/01/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2023	ND	200	100	200	0.394	
DRO >C10-C28*	<10.0	10.0	02/28/2023	ND	214	107	200	4.20	
EXT DRO >C28-C36	<10.0	10.0	02/28/2023	ND					
Surrogate: 1-Chlorooctane	111 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	127	% 49.1-14	8						

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Analytical Results For:

TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:

Received: 02/27/2023 Reported: 03/02/2023

Project Name: ELLIOT 1 Project Number: KH237011 Project Location: **EDDY**

Sampling Date: 02/27/2023

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Shalyn Rodriguez

Sample ID: WSW 01 (H230908-05)

BTEX 8021B	mg/	'kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2023	ND	1.99	99.5	2.00	10.7	
Toluene*	<0.050	0.050	03/01/2023	ND	1.97	98.3	2.00	9.73	
Ethylbenzene*	<0.050	0.050	03/01/2023	ND	1.97	98.4	2.00	10.0	
Total Xylenes*	<0.150	0.150	03/01/2023	ND	5.99	99.8	6.00	10.7	
Total BTEX	<0.300	0.300	03/01/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/01/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/28/2023	ND	200	100	200	0.394	
DRO >C10-C28*	<10.0	10.0	02/28/2023	ND	214	107	200	4.20	
EXT DRO >C28-C36	<10.0	10.0	02/28/2023	ND					
Surrogate: 1-Chlorooctane	113 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	128 9	% 49.1-14	8						

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Notes and Definitions

QR-04 The RPD for the BS/BSD was outside of historical limits.

A-01 GRO blank spike failed high. Result deemed acceptable because all samples were ND for GRO.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476	(575) 393-2476	2111	AN	ANALYSIS REQUEST
Company Name: Terracon		BILL 10		
2.0		P.O. #:		
Address: 4518 W. Perice Street		Company: Urango		
City: Carlsbad	State: NM Zip: 88220	Attn: Amber		
077057	Fax #:	Address:		
9	Project Owner:	City:		
Elliot 1		State: Zip:		
Project Location:		Phone #:		
	0.7	Fax #:	od45	
B: CIVSTOVO >	MATRIX	PRESERV. SAMPLING	etho	
FOR LAB USE ONLY	RS		ended 80	
Lab I.D. Sample I.D.	G)RAB OR (() # CONTAINE GROUNDWA WASTEWATI SOIL OIL	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER: DATE	Chloride (TPH Exte	
1027	_		Local Control	
SN			0.28	
ON N N N N N N N N N N N N N N N N N N			0:29 / /	
IOMSM >	C .		11:25 / / /	
	· ·			
PLEASE NOTE: Lability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the PLEASE NOTE: Lability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other causes whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable analyses. All claims including those for negligence and any other causes what are also as a complete completion of the applicable analyses. Including without limitation, business interruptions, loss of use, or loss of profits including analyses.	ts exclusive remedy for any claim arising whether based in co use whatsoever shall be deemed walved unless made in writ Jenfal damages, including without limitation, business interrup	whether based in contract or torf, shall be limited to the amount paid to unless made in writing and received by Cardinal within 30 days after on, business interruptions, loss of use, or loss of profits incurred by cite on, business interruptions, loss of use, or loss of profits incurred by cite on.	pplicable	
affiliates or successors arising out of or related to the performance of services hereunder by Cardinal regardless of whether such claim is based upon any or was accounted by: Received By: Receive	Date: Received By:	claim is based upon any or the above sever reachers	ılt: □ Yes □ No ıre emailed. Please provi	Add'l Phone #:
1	Time; 50	2 Miles		non-sustin wodev@jerracon.com.
Relinquished By:	Date: Received By:	0	REMARKS: joesph.guesnier@terracon.com michael.adams@terracon.com. gus.sanchez@terracon.com	REMARKS: joesph.guesnier@terracon.com; travis.casey@terracon.com; justin.friend@terracon.com michael.adams@terracon.com; beckysue.miller@terracon.com; justin.friend@terracon.com gus.sanchez@terracon.com TEMIO B DULL: L. S
Delivered By: (Circle One)	Sample Cool I	CHECKED BY:	ne: Standard Rush	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C
Sampler - UPS - Bus - Other: Co.	Corrected Temp. C3. 3. A Pres	No O	Thermometer ID #113 Correction Factor -0.5°C	N S
FORM-006 R 3.2 10/07/21	† Cardinal cannot accept verbal	changes. Please email char	Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	nm.com

Page 8 of 8

APPENDIX E - INITIAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2303344256
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Contact Name Amber Groves Contact mailing address 47 Conco Rd, Maljamar NM 88264 Location of Release Source atitude 32.719606	Responsible	Party Fron	tier Field Services,	LLC	OGRID	221115		
Location of Release Source atitude 32.719606	Contact Nan	ne Amber (Groves		Contact	Contact Telephone 575-703-7992		
Activation of Release Source Longitude104.008138	Contact ema	ail agroves@	durangomidstream	.com	Incident # (assigned by OCD)			
Astitude	Contact mai	ling address	47 Conoco Rd, M	aljamar NM 88264	4			
Astitude				-	45.1	~		
Site Name Elliot Fed 1 6" Steel Line 1 Site Type Pipeline Date Release Discovered 2/1/2023 API# (if applicable) Unit Letter Section Township Range County G 30 18S 30E Eddy Uniface Owner: State Federal Tribal Private (Name:				Location of	of Release	Source		
Site Name Elliot Fed 1 6" Steel Line 1 Date Release Discovered 2/1/2023 API# (if applicable) Unit Letter Section Township Range County G 30 18S 30E Eddy urface Owner: State Federal Tribal Private (Name:	_atitude	32.71	19606					
Date Release Discovered 2/1/2023 API# (f applicable)				(NAD 83 in deci				
Unit Letter Section Township Range County G 30 18S 30E Eddy urface Owner: State Federal Tribal Private (Name:	Site Name El	lliot Fed 1 6	" Steel Line 1		Site Type	e Pipeline		
G 30 18S 30E Eddy urface Owner: □ State ☒ Federal □ Tribal □ Private (Name:	Date Release	Discovered	1 2/1/2023		API# (if a	pplicable)		
G 30 18S 30E Eddy urface Owner: State Federal Tribal Private (Name:	Unit Letter	Section	Township	Range	Co	untv		
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Recovered (bbls) Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	the state of the s		-					
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil								
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release	Surface Owne	er: State	⊠ Federal □ Tri	ibal \square Private (No	ame:)	
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)								
☐ Crude Oil Volume Released (bbls) Volume Recovered (bbls) ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls) ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Yes ☐ No ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☑ Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) ☐ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)				Nature and	Volume of	Release		
☐ Crude Oil Volume Released (bbls) Volume Recovered (bbls) ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls) ☐ Is the concentration of dissolved chloride in the produced water >10,000 mg/l? ☐ Yes ☐ No ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☑ Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) ☐ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)		Motorio	ol(a) Dalagged (Calage all	that amply and attach	.11	in instifferation for the malarma	id-d hal)	
Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	Crude Oil	Materia 1			arculations or specif			
produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release	Produced	Water	Volume Released	l (bbls)	MATERIAL STATE OF THE STATE OF	Volume Recovered	(bbls)	
Condensate Volume Released (bbls) Volume Recovered (bbls) ✓ Natural Gas Volume Released (Mcf) 164.12 Volume Recovered (Mcf) ✓ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release Volume/Weight Recovered (provide units)					loride in the	Yes No		
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release	Condensa	ite				Volume Recovered	(bbls)	
Cause of Release	Natural G	ias	Volume Released	l (Mcf) 164.12	MANUAL CONTROL OF THE PROPERTY	Volume Recovered	(Mcf)	
	Other (de	scribe)	Volume/Weight	Released (provide u	units)	Volume/Weight Rec	overed (provide units)	
External & internal corrosion. Underground pipeline with soil impact.							• , , ,	
	External & in	nternal corro	osion. Underground	pipeline with soil	impact.			

Page 2 Oil Conservation Division

	Page 40 of 43
Incident ID	Page 40 of 43 nAPP2303344256
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have not been undertaken, explain why:
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have attend and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Amb	per Groves Title: <u>Senior Environmental Specialist</u>
Signature: Mary	Date: <u>2/2/2023</u>
email: <u>agroves@duran</u>	gomidstream.com Telephone: _(575)703-7992
OCD Only	
Received by:	Date:



Gas Volume Release Report

	Gas Release Vol	iume Calcu	liator		
Date:			2/1/2023		
Site or Line Name:		MAL-Ellio	ot Fed1 to Fed2 6" Steel Line LP 1		
Area of Hole in Pipe:	0.25		square inches		
Absolute Pressure:	83.5	ps	ia - absolute pressure (psia = psig gauge pressure + 14.7)		
Duration of Release:	60.00		minutes		
Actual Temperature:	44.2	Degrees F			
Representative Gas Analysis		Please atta	ch or email a representative gas analysis		
Constants					
Temperature at standard conditions:	60	Deg. F			
Pressure at standard conditions:	14.7	PSIA			
Volume of Gas - ACF	28.01	MACF			
Volume of Gas - SCF	164.12	MSCF			

THE WAR	Notes
	Entered by user
	Calculated Value
	Constant

Spill Release Vol Calc Workbook.xlsx Released to Imaging: 7/26/2023 2:07:03 PM

APPENDIX F – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE

Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, Durango Midstream LLC, as reflected in our proposal (PKH237011).

Additional Scope Limitations

The development of this Amended RAP is based on information provided by the Client and Terracon's remediation and construction services line. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by the Client. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

Reliance

This report has been prepared for the exclusive use of Durango Midstream LLC, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Durango Midstream LLC and Terracon. Any unauthorized distribution or reuse is at Durango Midstream LLC sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Durango Midstream LLC and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Durango Midstream LLC and all relying parties unless otherwise agreed in writing.

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 197701

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	197701
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created B	ly Condition	Condition Date
rhamle	We have received your closure report and final C-141 for Incident #NAPP2303344256 ELLIOT FED 1 6" STEEL LINE 1, thank you. This closure is approved.	7/26/2023