Regist Composition and Properties

Effective July 1, 2023 08:00 - January 18, 2038 21:14

Source #: 81568

Name: SAN JUAN 30-5 UNIT 255 FRC



Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	21.2395		42.1829
Nitrogen (N2)	0.0465		0.0588
Methane (C1)	77.8716		56.3762
Ethane (C2)	0.5061	0.1353	0.6868
Propane (C3)	0.3081	0.0849	0.6131
Isobutane (IC4)	0.0121	0.0040	0.0317
n-Butane (NC4)	0.0091	0.0029	0.0239
Isopentane (IC5)	0.0020	0.0007	0.0065
n-Pentane (NC5)	0.0010	0.0004	0.0033
Hexanes Plus (C6+)	0.0040	0.0017	0.0168
Argon (Ar) Carbon Monoxide (CO) Hydrogen (H2) Oxygen (O2) Helium (He) Water (H2O) Hydrogen Sulfide (H2S)			
Totals	100.0000	0.2300	100.0000

Property	Total Sample
Pressure Base	14.70
Temperature Base	60
HCDP @ Sample Pressure	
Cricondentherm	-53.296
HV, Dry @ Base P, T	806.25
HV, Sat @ Base P, T	792.19
HV, Sat @ Sample P, T	802.21
Relative Density	0.7667

C6+: 60 - 30 - 10

Sample

Date: 06/15/2023 Type: Spot

Tech: Andi Clark

Pressure: 83.0 psi Temp.: 74 °F

Gauge: Absolute H2O: Atm. Pressure: H2S:

Remarks:

Analysis

Date: 06/16/2023 Instrument: 490

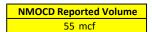
Cylinder: 0859

Tech: Pauline Benny

Remarks:

*** End of Report ***

	Time Started	Time Ended	Event Days	Duration of Venting Hrs	Cygnet Total Volume
Repaired on 7/14/23 upon discovery	7/11/2023 17:30	7/12/2023 11:27	0.748	17.95	56 mcf



Note 1: Hilcorp's SCADA software (i.e. Cygnet) volumes incorporate a pressure base of 14.73 psia in all measurements.

Note 2: Hilcorp uses a NM pressure base conversion when reporting volumes to the NMOCD. Submitted pressure volumes are are converted to 15.025 psia.

Note 3: If additional info is required related to calculation methodologies, please contact Samantha Grabert, Environmental Specialist at samantha.grabert@hilcorp.com or via phone at 713-757-7116.

^{*}All times in MDT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 245992

DEFINITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	245992
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 245992

0	UESTIONS	
Operator:	OLOTIONO	OGRID:
HILCORP ENERGY COMPANY		372171
1111 Travis Street Houston, TX 77002		Action Number: 245992
		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve	these issues hefore conti	inuing with the rest of the questions
Incident Operator		ENERGY COMPANY
Incident Type	Vent	
Incident Status	Closure Approved	
Incident Well		N JUAN 30 5 UNIT #255
Incident Facility	Unavailable.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at		guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
F		
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Back Pressure Reg	gulator
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	21	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pingling Condition places provide the vertical asset	rifications for each ass	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
,		

0

Carbon Dioxide (C02) percentage quality requirement Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 245992

Phone: (505) 476-3470 Fax: (505) 476-3462	•	
QUEST	IONS (continued)	
Operator:	OGRID:	
HILCORP ENERGY COMPANY 1111 Travis Street	372171 Action Number:	
Houston, TX 77002	245992	
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS	•	
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/14/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:27 AM	
Cumulative hours during this event	18	
Measured or Estimated Volume of Vented or Flared Natural Gas		
incastred of Estimated Volume of Vented of Flated Natural Sas		
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Vented Released: 55 MCF Recovered: 0 MCF Lost: 55 MCF.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Leak was discovered on 7/14/2023, and upon discovery, it was repaired. SCADA software depicted that the leak started on 7/11/2023 at 5:30 PM (MT) and stopped the next day, 7/12/2023, at 11:27 AM (MT) when the well was shut in. It was determined that a total volur of 55 mcf was vented during this event. In addition, the natural gas volume noted has a pressure base conversion applied.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Operator could not have anticipated the back pressure regulator malfunctioning.	
Steps taken to limit the duration and magnitude of vent or flare	Upon discovery, the leak was repaired as soon as possible.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 245992

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	245992
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 245992

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	245992
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
sgrabert	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/31/2023