District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2321327760
District RP	
Facility ID	fJXK1520829861
Application ID	

Release Notification

Responsible Party

responsible fully							
Responsible	Party OX	YY USA			OGRID 16696		
Contact Nam	ne Shaina I	Rojas			Contact Telephone 43	2-448-6693	
Contact emai	il Sha	ina_rojas@oxy.co	om		Incident		
Contact mail	ing address	1600 Gehrig Dr.	Midland TX 7970	06	1		
Latitude 32.6	90102			of R	Release Source		
Latitude 32.0	00192		Longitude (NAD 83 in d	ecimal de	grees to 5 decimal places)		
Site Name	South Hobbs	S Unit CTB			Site Type Central Tank	k Battery	
Date Release	Discovered	7/15/2023			API# (if applicable)		
Unit Letter	Section	Township	Range		County		
A	11	19S	38E	Lea			
Surface Owner	r: State	Federal T	ribal 🛛 Private	(Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Carbon Dioxide	175MCF	0MCF		
CO2% 80.30% Total =17	75mcfd			
HC % 19.70% =42.94 mg	efd			
Total Flared Volume =21	8MCF			
We did not have to troul	We did not have to troubleshoot, we knew the problem as soon as we got the alarm. Had operator swap to a new filter as soon as			
possible.				
No liquid were spilled on	the ground Gas only release			

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? The Volume Flared was over 500 MCF of Co2
☐ Yes ⊠ No	
If YES, was immediate no No, we did not notify the	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? OCD.
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.
☐ The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, explain why:
has begun, please attach a within a lined containmen	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environment failed to adequately investigations.	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have attend and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Shaina	Rojas Title: Environmentalist Specialist
Signature: Shain	pa Rojas Date: 8/1/2023
email:Shaina_rojas@	oxy.com Telephone432-448-6693
OCD Only	
Received by: Shelly Wel	Date: 8/1/2023

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC District	office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities			
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C-141 should their operations have failed to adequately investigate and remediate chuman health or the environment. In addition, OCD acceptance of a C-141 compliance with any other federal, state, or local laws and/or regulations. Trestore, reclaim, and re-vegetate the impacted surface area to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD when Printed Name:Shaina Rojas	notifications and perform corrective actions for releases which report by the OCD does not relieve the operator of liability ontamination that pose a threat to groundwater, surface water, report does not relieve the operator of responsibility for the responsible party acknowledges they must substantially that existed prior to the release or their final land use in a reclamation and re-vegetation are complete.		
Signature: Shaina Rojas	Date:8/1/2023		
email: Shaina_rojas@oxy.com Telephone: 432-448-6693 _			
OCD Only			
Received by: Shelly Wells	Date: 8/1/2023		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Shelly Wells	Date: 8/1/2023		
Printed Name: Shelly Wells	Title: Environmental Specialist-Advanced		



We did not have to troubleshoot, we new the problem as soon as we got the alarm. Had operator swap to a new filter as soon as possible.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 246431

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	246431
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created B	y Condition	Condition Date
scwells	CO2 release. Closure approved.	8/1/2023