Received by OCD: 4/13/2023 9:05:47 AM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

	Page 1 of 33
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)			
Description of remediation activities				
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replaced to the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the conformation accordance with 19.15.29.13 NMAC including notification to the Conformation and restores.	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.			
Printed Name:				
Signature: Jacque Thomas	Date:			
email:	Telephone:			
OCD Only				
Received by: Jocelyn Harimon	Date:04/13/2023			
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.			
Closure Approved by: Robert Hamlet	Date: 8/14/2023			
Printed Name: Robert Hamlet	Title: _Environmental Specialist - Advanced			



SITE INFORMATION

Closure Report
Really Scary Federal 005H (2.2.23)
Incident #: NAPP2304554173
Eddy County, New Mexico
Unit P Sec 33 T24S R28E
32.1678°, -104.0868°

Produced Water Release
Point of Release: Failed Line
Release Date: 02/02/2023

Volume Released: 38.222 barrels of Produced Water Volume Recovered: 35 barrels of Produced Water

CARMONA RESOURCES

Prepared for: Concho Operating, LLC 15 West London Road Loving, New Mexico 88256

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701



TABLE OF CONTENTS

1.0 SITE INFORMATION AND BACKGROUND

2.0 SITE CHARACTERIZATION AND GROUNDWATER

3.0 NMAC REGULATORY CRITERIA

4.0 LINER INSPECTION ACTIVITIES

5.0 CONCLUSIONS

FIGURES

FIGURE 1	OVERVIEW	FIGURE 2	TOPOGRAPHIC
	O V EIT V IE VV		

FIGURE 3 SECONDARY CONTAINMENT MAP

APPENDICES

APPENDIX A PHOTOS

APPENDIX B INITIAL C-141 AND FINAL/NMOCD CORRESPONDENCE

APPENDIX C SITE CHARACTERIZATION AND GROUNDWATER



April 5, 2023

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report

Really Scary Federal 005H (2.2.23)

Concho Operating, LLC Incident ID NAPP2304554173

Site Location: Unit P, S33, T24S, R28E

(Lat 32.1678°, Long -104.0868°) Eddy County, New Mexico

Mr. Bratcher:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document site activities for Really Scary Federal 005H (2.2.23). The site is located at 32.1678°, -104.0868° within Unit P, S33, T24S, R28E, in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on February 2, 2023, due to a failed line. It resulted in approximately thirty-eight point two hundred-two (38.222) barrels of crude oil and thirty-five (35) barrels of produced water recovered. See figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a high karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water source within a 0.50-mile radius of the location. The closest well is located approximately 0.54 miles South of the site in S04, T25S, R28E and was drilled in 1969. The well has a reported depth to groundwater of 35' feet below ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

3.0 Site Characterization and Groundwater

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



4.0 Liner Inspection Activities

Before performing the liner inspection, the NMOCD division office was notified via email on March 13, 2023, per Subsection D of 19.15.29.12 NMAC. See Appendix B. On March 16, 2023, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility and determined that the liner was intact with no integrity issues. Refer to the Photolog.

5.0 Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and COG formally requests closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

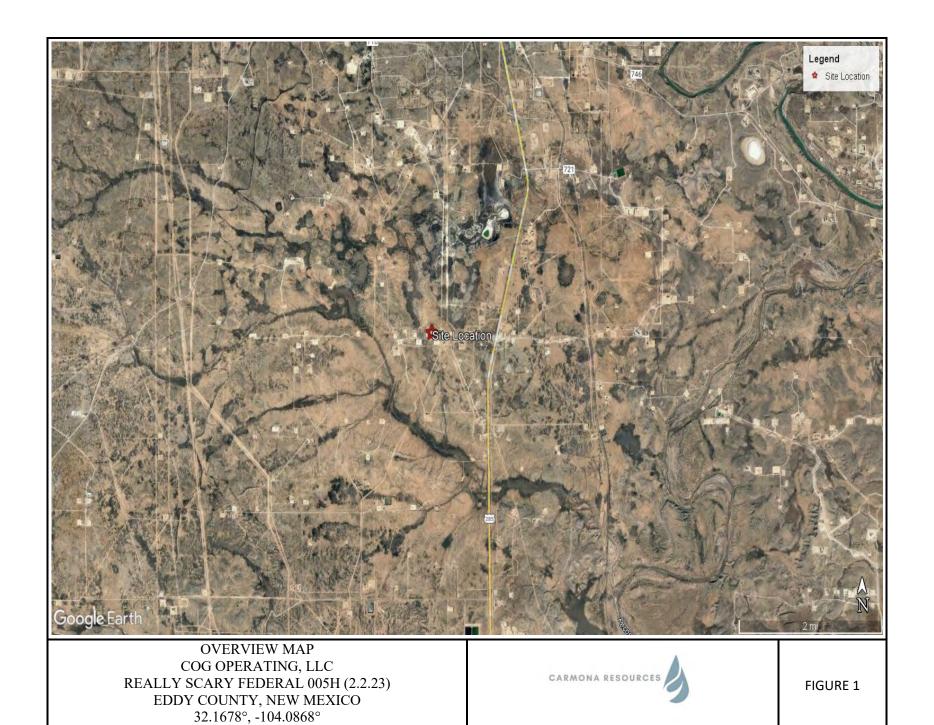
Conner Moehring

Sr. Project Manager

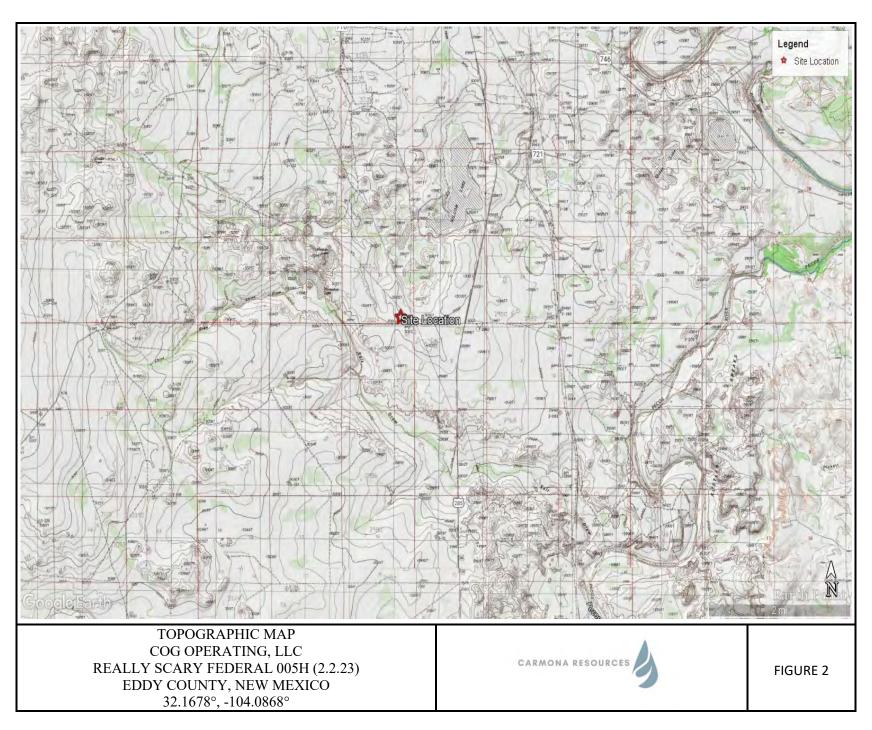
Ashton Thielke Sr. Project Manager

FIGURES

CARMONA RESOURCES



Released to Imaging: 8/14/2023 3:45:17 PM





SECONDARY CONTAINMENT MAP COG OPERATING, LLC REALLY SCARY FEDERAL 005H (2.2.23) EDDY COUNTY, NEW MEXICO 32.1678°, -104.0868°



FIGURE 3

APPENDIX A

CARMONA RESOURCES

PHOTOGRAPHIC LOG

Concho Operating, LLC

Photograph No. 1

Facility: Really Scary Federal 005H (2.2.23)

County: Eddy County, New Mexico

Description:

View North, of the lined facility.



Photograph No. 2

Facility: Really Scary Federal 005H (2.2.23)

County: Eddy County, New Mexico

Description:

View West, of the lined facility.



Photograph No. 3

Facility: Really Scary Federal 005H (2.2.23)

County: Eddy County, New Mexico

Description:

View West, of the lined facility.



PHOTOGRAPHIC LOG

Concho Operating, LLC

Photograph No. 4

Facility: Really Scary Federal 005H (2.2.23)

County: Eddy County, New Mexico

Description:

View West, of the lined facility.



APPENDIX B

CARMONA RESOURCES

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	desponsible Party OGRID					
Contact Nam	Contact Name Contact Telephone					
Contact emai	Contact email Incident # (assigned by OCD)			0)		
Contact mail	ing address			<u> </u>		
			Location	of Release S	Source	
Latitude				Longitude		
			(NAD 83 in dec	cimal degrees to 5 deci	imal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if ap	pplicable)	for the volumes provided below) Recovered (bbls) Recovered (bbls)
Unit Letter	Section	Township	Range	Cou	nty	_
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (1	Vame:)
			Noturo one	d Volume of	Dalaasa	
			Nature and	i voiume or	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specifi		
						` ,
Produced	water	Volume Release				` '
		Is the concentrate produced water	tion of dissolved c >10.000 mg/l?	thloride in the	Yes 1	No
Condensa	ite	Volume Release			Volume Rec	covered (bbls)
Natural G	as	Volume Release	ed (Mcf)		Volume Recovered (Mcf)	
Other (de	Other (describe) Volume/Weight Released (provide units)		e units)	Volume/We	ight Recovered (provide units)	
Cause of Rele	ease	l				

Received by OCD: 4/13/2023 9:05:47 AM State of New Mexico
Page 2 Oil Conservation Division

	Page 15 of,	33
Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VFS, was immediate not	tice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
11 1 L5, was infinediate not	thee given to the OCD: By whom: To wi	om: when and by what means (phone, eman, etc).
	Initial Ro	esponse
The responsible pa	arty must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury
☐ The source of the relea	ase has been stopped.	
	been secured to protect human health and	the environment.
Released materials hav	ve been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.
All free liquids and rec	coverable materials have been removed and	l managed appropriately.
If all the actions described	above have <u>not</u> been undertaken, explain	vhy:
Per 19.15.29.8 B. (4) NMA	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach a	narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.	a C 111 report does not reneve the operator of	esponsionity for compliance with any other rederat, state, or rocal laws
Printed Name		Title:
Signature:	antoparge	Date:
email:		Telephone:
OCD Only		
Jocel	lyn Harimon	02/14/2023
Received by:		Date:

Received by OCD: 4/13/2023 9:05:47 AM Spill Calculation - On Pad Surface Pool Spill NAPP2304554173 Page 16:00							Page 16 of 33			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Aroa	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Spilled Fluid Mixture
Rectangle A	137.0	25.0	3.00	4	3425.000	0.063	38.103	0.003	38.222	
Rectangle B					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	V
Rectangle D					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	V
Rectangle J					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	The state of the s
Released to Imaging: 8/1	4/2023 3:	45:17 P	M					Total Volume Release:	38.222	<u> </u>

.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 186245

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	186245
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Crea	ited By		Condition Date
jha	rimon	None	2/16/2023

Received by OCD: 4/13/2023 9:05:47 AM Form C-141 State of New Mexico
Page 3 Oil Conservation Division

	Page 18 of 33
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil		
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 4/13/2023 9:05:47 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 19 of .	33
Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a thr addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	_ Title:
Signature: Jacque Thomas	Date:
email:	Telephone:
OCD Only Received by: Jocelyn Harimon	Date: _04/13/2023

Received by OCD: 4/13/2023 9:05:47 AM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 20 of 33
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in
Printed Name:	Title:
Signature: Jacque Thomas	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date: 04/13/2023
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:

From: Enviro, OCD, EMNRD

Sent: Monday, March 13, 2023 12:58 PM

To: Mike Carmona

Cc: Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD

Subject: RE: [EXTERNAL] COG Really Scary Federal 5H (02.02.23) Incident No. NAPP2304554173-

Notification

Mike,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JΗ

Jocelyn Harimon ● Environmental Specialist Environmental Bureau

EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov

http:// www.emnrd.nm.gov



From: Mike Carmona < Mcarmona@carmonaresources.com >

Sent: Monday, March 13, 2023 10:51 AM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Conner Moehring < Cmoehring@carmonaresources.com>; Harris, Jacqui

<Jacqui.Harris@conocophillips.com>

Subject: [EXTERNAL] COG Really Scary Federal 5H (02.02.23) Incident No. NAPP2304554173- Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

On behalf of COG, Carmona Resources will conduct a liner inspection at the below-referenced site on 03/16/2023. Please let me know if you have any questions.

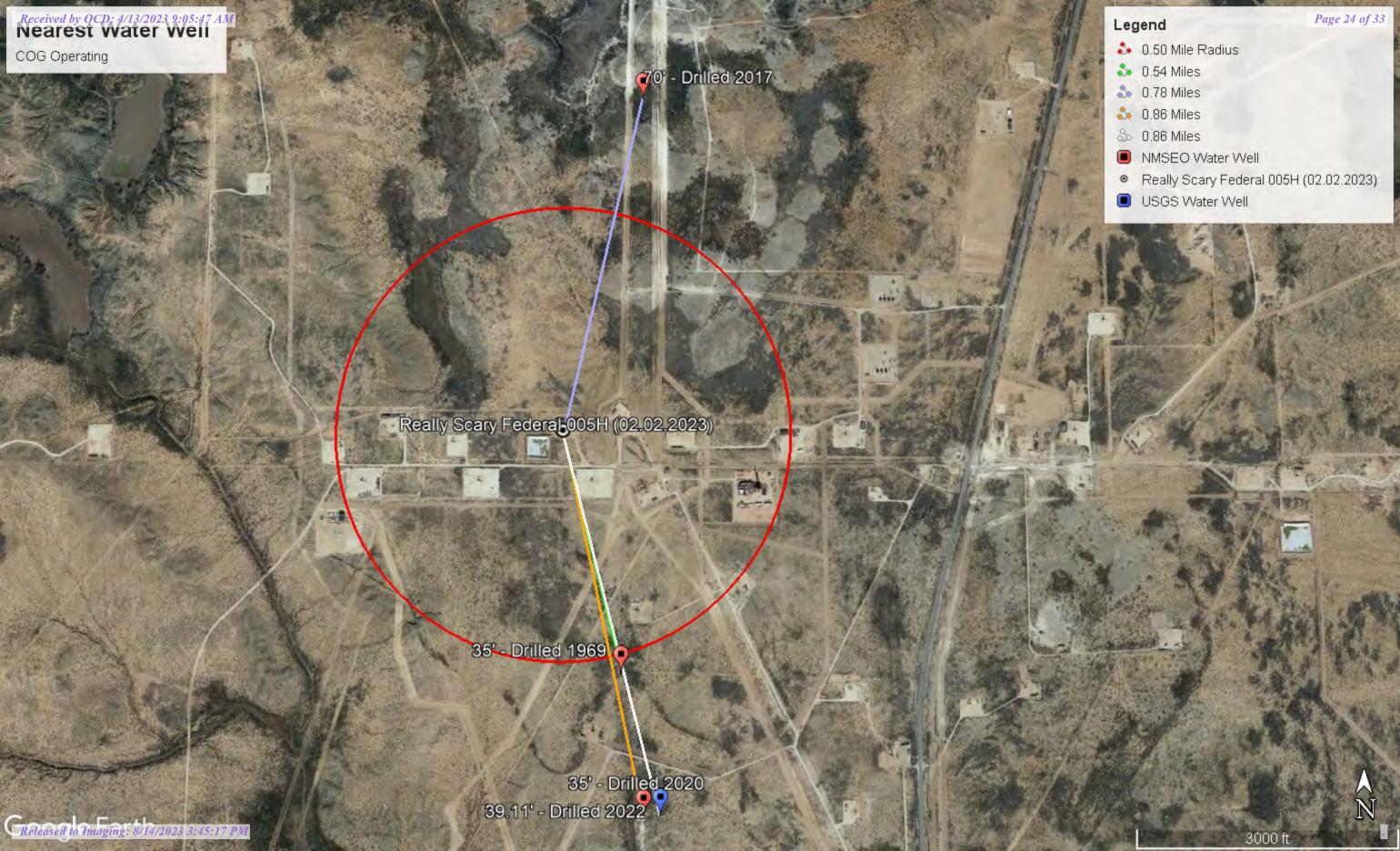
COG Really Scary Federal 5H (02.02.23) Incident No. NAPP2304554173 32.1678°, -104.0868° Eddy County, New Mexico Mike J. Carmona 310 West Wall Street, Suite 500 Midland TX, 79701 M: 432-813-1992

Mcarmona@carmonaresources.com



APPENDIX C

CARMONA RESOURCES





Really Scary Federal 005H (02.02.2023)

Legend

Page 25 of 33

High

Medium

Really Scary Federal 005H (02.02.2023)

Å N

3000 ft



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right ine.)	cioseaj		(94	uite		2100	manoc	or to large	(14	TEGO O I WI III III C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(111 1001)	
	-	OD Sub-	C	2 C	Q							Depth	Depth	Water
POD Number	Code ba	asin Cou	nty 6	4 10	6 4	Sec	Tws	Rng	Χ	Υ	Distance	Well	Water	Column
C 01411	R	C E) 4	4 4	- 2	04	25S	28E	586289	3558522*	877	69	35	34
C 03989 POD1	С	UB E) 4	4 2	2	33	24S	28E	586342	3560573 🌑	1230	100	70	30
C 01411 POD2		C E) 4	4 2	4	04	25S	28E	586374	3558036 🌑	1370	90	50	40
C 04025 POD1	С	UB E) 4	4 3	3	27	24S	28E	586700	3560964 🌑	1710	190	90	100
C 03988 POD1	С	UB E) 4	4 4	4	28	24S	28E	586303	3561087 🌍	1729	110	95	15
C 02668		C E) 2	2 1	2	09	25S	28E	585890	3557525* 🌍	1857	150		
C 04222 POD1	С	UB E) '	1 3	3	27	24S	28E	586406	3561228 🌍	1884	140	35	105
C 04501 POD1	С	UB E) ;	3 4	- 1	29	24S	28E	583580	3561778 🌍	3464	80		
C 03358 POD1	С	UB E) '	1 4	- 1	26	24S	28E	588416	3562116 🌍	3607	135		
C 04181 POD1	C	UB E) ;	3 2	1	26	24S	28E	588450	3562146 🌍	3652	280	56	224
C 04181 POD2		C E) ;	3 2	1 1	26	24S	28E	588393	3562212 🌍	3666	80	56	24
C 03423	С	UB E) 2	2 4	- 1	26	24S	28E	588786	3561952 🌍	3743	126		
C 04151 POD1	С	UB E) 4	4 2	1	26	24S	28E	588584	3562192 🌍	3775	280	65	215
C 04294 POD1	С	UB E) 4	4 3	3	23	24S	28E	588169	3562646 🌑	3886	60		

Average Depth to Water:

61 feet

Minimum Depth:

35 feet

Maximum Depth:

95 feet

Record Count: 14

UTMNAD83 Radius Search (in meters):

Easting (X): 586073 **Northing (Y):** 3559373 **Radius:** 4000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/13/23 10:15 AM Page 1 of 1

WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer

Point of Diversion Summary

25S

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number**

Q64 Q16 Q4 Sec Tws Rng

X

C 01411

586289 3558522*

Driller License: 439 **Driller Company:**

WHITE, QUINCE L.

28E

Driller Name: Drill Start Date: WHITE, QUINCE L.

10/07/1969

Drill Finish Date:

10/15/1969

Plug Date:

Log File Date:

10/20/1969

PCW Rcv Date:

Source:

Shallow

Pump Type:

Estimated Yield:

20 GPM

Casing Size:

5.00

Pipe Discharge Size: Depth Well:

69 feet

Depth Water:

35 feet

Water Bearing Stratifications:

Top **Bottom Description**

Sandstone/Gravel/Conglomerate

Casing Perforations:

40

52

Top

Bottom 69

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/13/23 10:19 AM

POINT OF DIVERSION SUMMARY

^{*}UTM location was derived from PLSS - see Help



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

33

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X

586342

24S 28E

3560573

6

Driller License: 1690

Driller Company:

VISION RESOURCES, INC

Driller Name: MALEY, JASON

Drill Start Date: 01/12/2017

C 03989 POD1

Drill Finish Date:

01/13/2017

Plug Date:

Challarr

Log File Date:

01/16/2017

PCW Rcv Date:

Source:

Shallow

Pump Type: Casing Size: Pipe Discharge Size:

Depth Well:

100 feet

Estimated Yield: Depth Water:

70 feet

Water Bearing Stratifications:

8.00

Bottom Description

70 100

Bottom

60

100 Sandstone/Gravel/Conglomerate

Casing Perforations:

10

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Top

Top

3/13/23 10:21 AM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

586374

 Well Tag
 POD Number
 Q64 Q16 Q4
 Sec
 Tws
 Rng

 2237E
 C 01411 POD2
 4 2 4 04 25S 28E
 28E

X Y

3558036

Driller License: 1348

Driller Company: TAYLOR WATER WELL SERVICE

Driller Name: TAYLOR, CLINTON E.E.ENER

Drill Start Date: 02/09/2020 **Drill Finish Date:** 02/20/2020 **Plug Date:**

Log File Date:02/21/2020PCW Rcv Date:Source:ShallowPump Type:Pipe Discharge Size:Estimated Yield:4 GPMCasing Size:5.00Depth Well:90 feetDepth Water:50 feet

Water Bearing Stratifications:

Top Bottom Description

40 60 Other/Unknown
60 90 Other/Unknown

**

Casing Perforations:

Top Bottom

52 90

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/13/23 10:22 AM

POINT OF DIVERSION SUMMARY



Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

• 320921104045601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320921104045601 25S.28E.04.42444

Eddy County, New Mexico

Latitude 32°09'19.4", Longitude 104°05'00.6" NAD83

Land-surface elevation 2,973.30 feet above NGVD29

The depth of the well is 68 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

						Output it	riiiaco					
Table	of data	1										
Tab-se	<u>eparate</u>	ed data										
Graph	Graph of data											
Resele	Reselect period											
Date	e	Time	? Water- level	?	Water level, feet	Water level, feet above	Referenced vertical	?	?	?	?	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1983-02-16		D	62610		2948.25	NGVD29	1	Z		
1983-02-16		D	62611		2949.83	NAVD88	1	Z		
1983-02-16		D	72019	25.05			1	Z		
1987-10-14		D	62610		2950.28	NGVD29	1	Z		
1987-10-14		D	62611		2951.86	NAVD88	1	Z		
1987-10-14		D	72019	23.02			1	Z		
1992-11-18		D	62610		2947.50	NGVD29	1	S		
1992-11-18		D	62611		2949.08	NAVD88	1	S		
1992-11-18		D	72019	25.80			1	S		
1998-01-23		D	62610		2945.56	NGVD29	1	S		
1998-01-23		D	62611		2947.14	NAVD88	1	S		
1998-01-23		D	72019	27.74			1	S		
2003-01-27		D	62610		2944.13	NGVD29	1	S	USGS	
2003-01-27		D	62611		2945.71	NAVD88	1	S	USGS	

Date	me	? Water-level date-time accuracy	? Para code	nmeter e	Water level, feet below land surface	Water level, feet above specific vertical datum		Referenced vertical datum	5
2003-01-27	D	72019	29.17			1	S	USGS	
2013-01-10 21:00 UTC	m	62610		2941.40	NGVD29	1	S	USGS	
2013-01-10 21:00 UTC	m	62611		2942.98	NAVD88	1	S	USGS	
2013-01-10 21:00 UTC	m	72019	31.90			1	S	USGS	
2018-02-14 17:22 UTC	m	62610		2933.64	NGVD29	Р	S	USGS	
2018-02-14 17:22 UTC	m	62611		2935.22	NAVD88	P	S	USGS	
2018-02-14 17:22 UTC	m	72019	39.66			Р	S	USGS	
2021-02-24 19:26 UTC	m	62610		2938.30	NGVD29	1	S	USGS	
2021-02-24 19:26 UTC	m	62611		2939.88	NAVD88	1	S	USGS	
2021-02-24 19:26 UTC	m	72019	35.00			1	S	USGS	
2022-01-13 18:05 UTC	m	62610		2934.19	NGVD29	1	V	USGS	
2022-01-13 18:05 UTC	m	62611		2935.77	NAVD88	1	V	USGS	
2022-01-13 18:05 UTC	m	72019	39.11			1	V	USGS	

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	Р	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	V	Calibrated electric-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey
Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

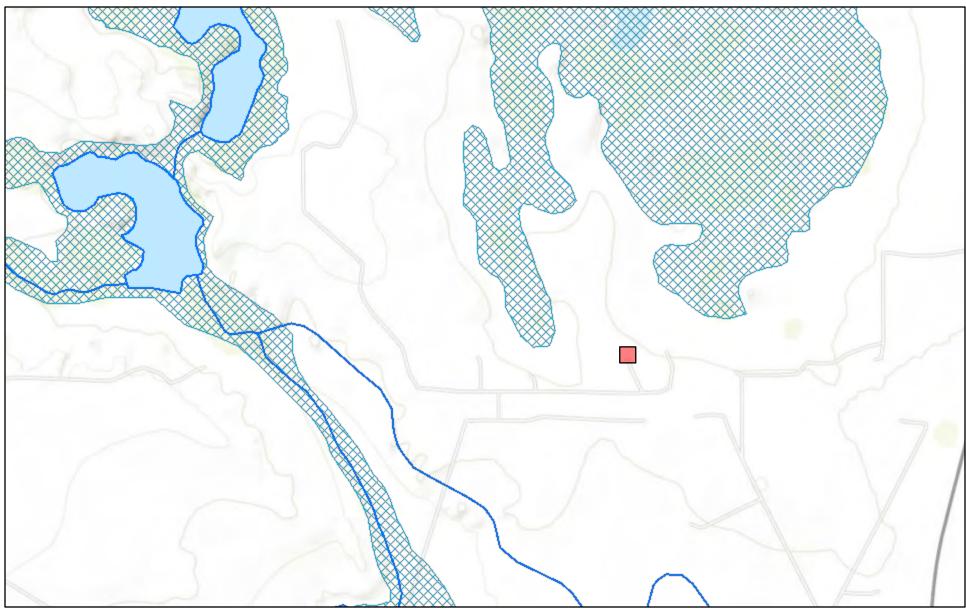
Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2023-03-13 12:25:43 EDT

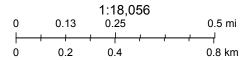
0.33 0.29 nadww01



New Mexico NFHL Data



March 13, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 207301

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	207301
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2304554173 REALLY SCARY FEDERAL 005H, thank you. This closure is approved.	8/14/2023