

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2322931994
District RP	
Facility ID	
Application ID	

## Initial Release Notification

### Responsible Party

Responsible Party: <b>Enterprise Field Services, LLC</b>	OGRID: <b>241602</b>
Contact Name: <b>Thomas Long</b>	Contact Telephone: <b>505-599-2286</b>
Contact email: <b>tjlong@eprod.com</b>	Incident # (assigned by OCD) #: <b>nAPP2322931994</b>
Contact mailing address: <b>614 Reilly Ave, Farmington, NM 87401</b>	

### Location of Release Source

Latitude **36.441870** Longitude **-108.030200** NAD 83 in decimal degrees to 5 decimal places)

Site Name: <b>Gallegos Com #5E</b>	Site Type <b>Natural Gas Gathering Pipeline</b>
Date Release Discovered: <b>08/16/2023</b>	Serial # (if applicable) <b>N/A</b>

Unit Letter	Section	Township	Range	County
<b>K</b>	<b>32</b>	<b>26N</b>	<b>11W</b>	<b>San Juan</b>

Surface Owner: State ☐ Federal ☒ Tribal ☐ Private (Name: Navajo Tribal)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): <b>Estimated 5 BBLS</b>	Volume Recovered (bbls): <b>None</b>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <b>1.16 MCF</b>	Volume Recovered (Mcf): <b>None</b>
<input type="checkbox"/> Other (describe) Fire	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

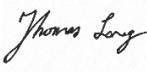
**Cause of Release:** On July 12, 2023, Enterprise had a release of natural gas and natural gas liquids from the Gallegos Com #5E pipeline. The pipeline was isolated, depressurized, locked and tagged out. No fire nor injuries occurred. No liquids were observed on the ground surface. Repairs and remediation began on August 16, 2023, at which time Enterprise determined the release reportable per NMOCD regulation, due to the volume of impacted subsurface soil. A third party corrective action report will be submitted with the "Final C-141."

Incident ID	NAPP2322931994

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Thomas J. Long</u> Title: <u>Senior Environmental Scientist</u>
Signature:  Date: <u>08-21-2023</u>
email: <u>tjlong@eprod.com</u> Telephone: <u>505-599-2286</u>
<b><u>OCD Only</u></b>  Received by: <u>Shelly Wells</u> Date: <u>8/21/2023</u>

GasCal - [Differential / Volume]

File

## Differential / Volume

Differential for known Volume:	Static Pipeline Volume:	Pig Travel Time:
Meter Tube Size: <input type="text" value="12"/>	Pipe Diameter: <input type="text" value="4"/>	Pipe Diameter: <input type="text" value="30"/>
Orifice Plate Size: <input type="text" value="3.5"/>	Length: <input type="text" value="2129"/>	Length: <input type="text" value="17"/>
Pressure: <input type="text" value="865"/>	(F)eet or (M)iles: <input type="text" value="F"/>	(F)eet or (M)iles: <input type="text" value="M"/>
Volume (mcf): <input type="text" value="12300"/>	Pressure: <input type="text" value="80"/>	Volume (mcf): <input type="text" value="200000"/>
Temperature: <input type="text" value="72"/>	Temperature: <input type="text" value="80"/>	Upstream Pressure: <input type="text" value="750"/>
Gravity: <input type="text" value="0.582"/>	Pressure Base: <input type="text" value="14.73"/>	Downstream Pressure: <input type="text" value="700"/>
Mole % CO2: <input type="text" value="0"/>	Gravity: <input type="text" value="0.644"/>	Temperature: <input type="text" value="60"/>
Mole % N2: <input type="text" value="0"/>	Barometer: <input type="text" value="14.73"/>	Pressure Base: <input type="text" value="14.73"/>
Pressure Base: <input type="text" value="14.73"/>		Gravity: <input type="text" value="0.6"/>
Temperature Base: <input type="text" value="60"/>		Barometer: <input type="text" value="14.73"/>
Differential 1 Run: <input type="text" value="25.5"/>	Vol. (cu. ft.): <input type="text" value="1,156.8"/>	Hrs: <input type="text" value="2"/> Min: <input type="text" value="48"/> Sec: <input type="text" value="49"/>
Differential 2 Runs: <input type="text" value="6.4"/>	Lbs of Gas: <input type="text" value="51.9"/>	Miles per Hour: <input type="text" value="6.04"/>
	Tons of Gas: <input type="text" value=".026"/>	

Main MenuGas Cal.Plate ChangeWeymouthAnalysisRetro/SetpointBlowdown Cal.

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CONDITIONS

Action 254843

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 254843
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/21/2023