



Pima Environmental Services
5614 N. Lovington Highway
Hobbs, NM 88240
575-964-7740

July 9, 2023

RE: Liner Inspection and Closure Report
Puckett 13 Fed Com 8H Battery
API No. N/A
GPS: Latitude 32.84250 Longitude -103.81630
UL -P, Section 12, Township 17S, Range 31E
NMOCD Reference No. NAPP2311029282

Spur Energy Partners LLC (Spur) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that happened at the Puckett 13 Fed Com 8H Battery (Puckett). An initial C-141 was submitted on April 20, 2023, and can be found in Appendix B. This incident was assigned Incident ID NAPP2311029282, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Puckett is located approximately three (3) miles west of Maljamar, NM. This spill site is in Unit P, Section 12, Township 17S, Range 31E, Latitude 32.84250 Longitude -103.81630, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 96 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is 139 feet BGS. See Appendix A for referenced water surveys. The Puckett is in a low karst area (Figure 3). A Topographic Map can be found in Figure 2.

Release Information

NAPP2311029282: On April 18, 2023, a failure of a transfer pump caused the tank to overflow releasing an oil and produced water mix into lined containment releasing of approximately 80 barrels (bbls) of produced water and 80 barrels (bbls) of crude oil into the lined secondary containment. 159 bbls of fluid were recovered from containment. The liner was visually inspected by Spur field staff for any pinholes or punctures, and none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

A Site Map can be found in Figure 4.

Site Assessment and Liner Inspection

On May 15, 2023, Pima Environmental mobilized personnel and equipment to the location to begin removal of all gravel inside of the lined, secondary containment. Approximately 48 cubic yards of stained gravel was hauled to Lea Land, LLC., an NMOCD-approved, lined disposal facility.

On June 27, 2023, Pima Environmental returned to the site to conduct a power wash of the lined containment.

On July 8, 2023, after sending the 48-hour notification email, Pima Environmental conducted a liner inspection at this location. The liner inspection form and photographic documentation can be found in Appendix C.

Closure Request

After careful review, Pima requests that this incident, NAPP2311029282, be closed. Spur has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 806-782-1151 or gio@pimaoil.com.

Respectfully,

Gio Gomez

Gio Gomez
Project Manager
Pima Environmental Services, LLC

Attachments

Figures:

1. Location Map
2. Topographic Map
3. Karst Map
4. Site Map

Appendices:

Appendix A- Referenced Water Survey
Appendix B- C-141 Form & 48 Hour Notification
Appendix C- Liner Inspection Form & Photographic Documentation



Pima Environmental Services

Figures:

1-Location Map

2-Topographic Map



3-Karst Map

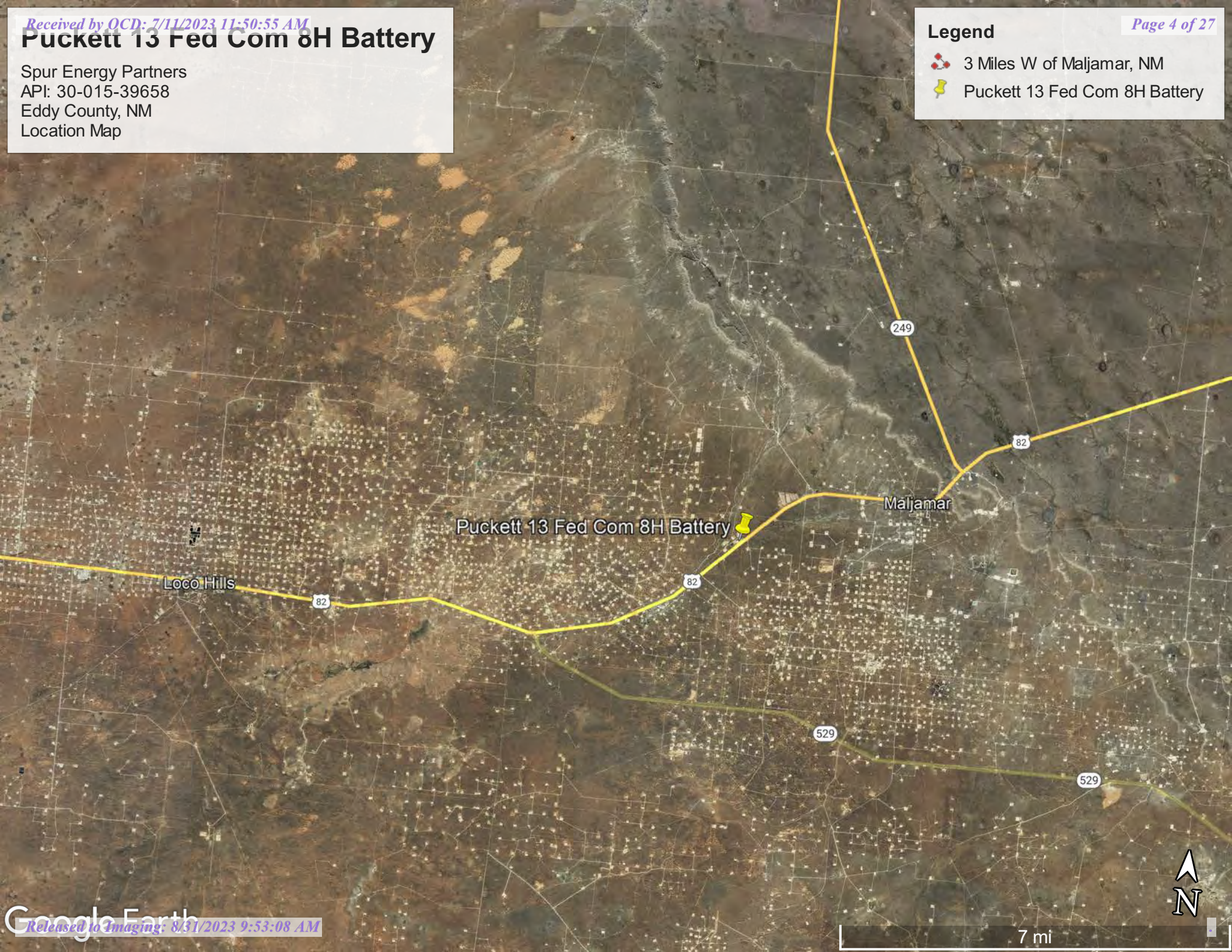
4-Site Map

Puckett 13 Fed Com 8H Battery

Spur Energy Partners
API: 30-015-39658
Eddy County, NM
Location Map

Legend


-  3 Miles W of Maljamar, NM
-  Puckett 13 Fed Com 8H Battery



Puckett 13 Fed Com 8H Battery

Spur Energy Partners
API: 30-015-39658
Eddy County, NM
Topographic Map

Legend

-  Puckett 13 Fed Com 8H Battery

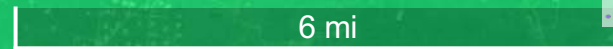
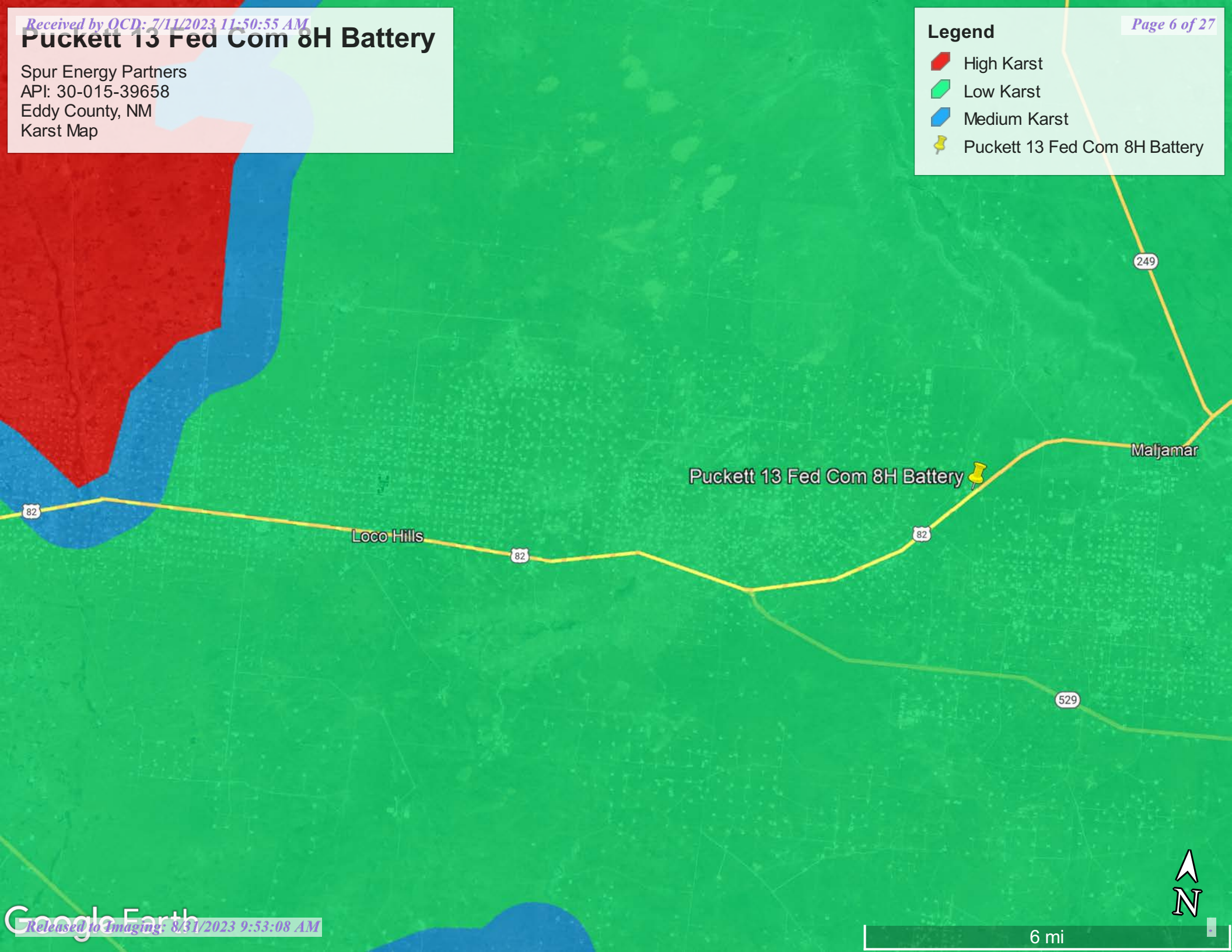


Puckett 13 Fed Com 8H Battery

Spur Energy Partners
API: 30-015-39658
Eddy County, NM
Karst Map

Legend



-  High Karst
-  Low Karst
-  Medium Karst
-  Puckett 13 Fed Com 8H Battery




Puckett 13 Fed Com 8H

Spur Energy
API: 30-015-39658
Eddy County, NM
Site Map

Legend

-  Spill Area
-  Puckett 13 Fed Com 8H



Puckett 13 Fed Com 8H 

Google Earth



100 ft



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Appendix A

Water Surveys:

OSE

USGS

Surface Water Map

Wetlands Map



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
RA 13286 POD1		RA	ED	2	4	4	12	17S	31E		610742	3634697	253	101		
RA 13234 POD1		RA	LE	1	4	1	19	17S	32E		611435	3632294	2250	104		
RA 12042 POD1		RA	LE	2	2	1	28	17S	32E		614891	3631181	5252	400		
L 14207 POD3		L	LE	2	3	3	31	16S	37E		606117	3636977	5302	240	96	144
RA 10175		RA	LE		2	1	28	17S	32E		614814	3631005*	5305	158		
RA 12522 POD1		RA	LE	3	3	4	21	17S	32E		614941	3631122	5328	100		
RA 12020 POD1		RA	LE	2	2	1	28	17S	32E		614828	3630954	5348	120	81	39
RA 12522 POD2		RA	LE	2	2	1	28	17S	32E		614949	3631098	5349	100		
RA 12522 POD3		RA	LE	4	4	3	28	17S	32E		614980	3631093	5377	100		
RA 12521 POD1		RA	LE	3	3	4	21	17S	32E		615127	3631271	5386	105	92	13
RA 08855		RA	LE	4	1	1	10	17S	32E		616061	3635742*	5440	158		
RA 12020 POD3		RA	LE	2	1	2	28	17S	32E		615152	3631019	5557	112	83	29
RA 12721 POD1		RA	LE	3	2	3	28	17S	32E		614645	3630141	5787	125		
RA 09505		RA	LE	2	2	1	10	17S	32E		616462	3635944	5879	147		
L 13050 POD1		L	LE	2	2	1	10	17S	32E		616463	3635945*	5880	156	132	24
RA 09505 S		RA	LE	2	2	1	10	17S	32E		616463	3635945*	5880	144		
RA 12721 POD2		RA	LE	1	1	4	28	17S	32E		615055	3630407	5884	124	75	49
RA 11734 POD1		RA	LE	2	2	1	10	17S	32E		616556	3635929	5966	165		
RA 12436 POD1		RA	LE	2	2	1	10	17S	32E		616556	3635929	5966	160	125	35

Average Depth to Water: **97 feet**
 Minimum Depth: **75 feet**
 Maximum Depth: **132 feet**

Record Count: 19

UTMNAD83 Radius Search (in meters):

Easting (X): 610776.51 **Northing (Y):** 3634446.74 **Radius:** 6000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/20/23 9:24 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

OSE 00 APR 5 2023 #11114

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (TW-1)		WELL TAG ID NO. N/A		OSE FILE NO(S) RA-13826 RA-13286	
	WELL OWNER NAME(S) Spur Energy Partners LLC				PHONE (OPTIONAL) 832-930-8502	
	WELL OWNER MAILING ADDRESS 9655 Katy Freeway Suit 500				CITY Houston	STATE ZIP TX 77024
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 50	SECONDS 41.14	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND
	LONGITUDE	103 106	48	59.88	W	* DATUM REQUIRED: WGS 84
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE SE SE Sec. 12 T17S R31E, NMPM						

2. DRILLING & CASING INFORMATION	LICENSE NO. 1249	NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.			
	DRILLING STARTED 03/23/2023	DRILLING ENDED 03/23/2023	DEPTH OF COMPLETED WELL (FT) 101	BORE HOLE DEPTH (FT) ±101	DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A	DATE STATIC MEASURED 04/03/2023		
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger					CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>		
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	101	6.25"	Soil Boring	--	--	--	--

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. RA-13286-POD1 (TW-1)	POD NO. 1	TRN NO. 743709
LOCATION Mon 17.31.12.244	WELL TAG ID NO. —	PAGE 1 OF 2



USGS Home
Contact USGS
Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States

GO

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#) 

Groundwater levels for the Nation

 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

site_no list =

- 325119103450101

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 325119103450101 17S.32E.03.43333

Available data for this site

Groundwater: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°51'23", Longitude 103°45'12" NAD27

Land-surface elevation 4,206.30 feet above NGVD29

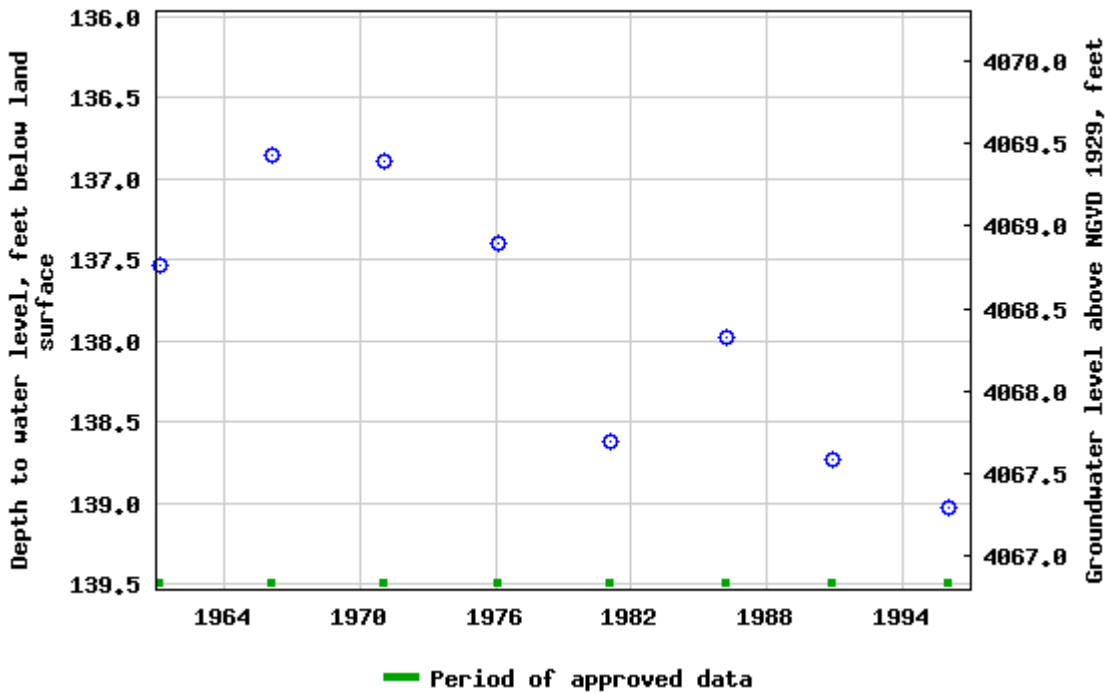
This well is completed in the High Plains aquifer (N100HGHPLN) national aquifer.

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

USGS 325119103450101 17S.32E.03.43333



Breaks in the plot represent a gap of at least one year between field measurements. [Download a presentation-quality graph](#)

- [Questions about sites/data?](#)
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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

Title: Groundwater for USA: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>

Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2023-04-20 11:23:18 EDT



0.65 0.56 nadww02

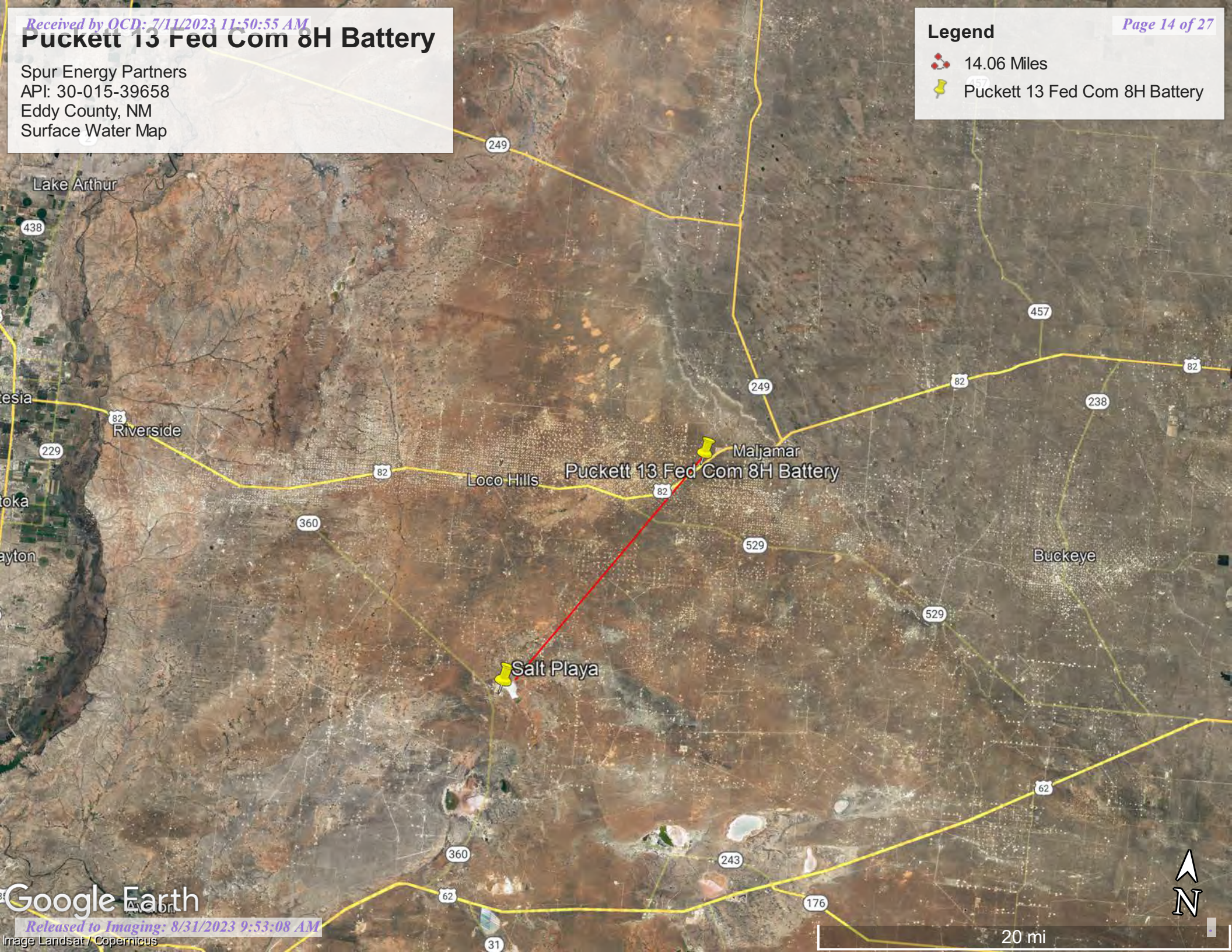


Puckett 13 Fed Com 8H Battery


Spur Energy Partners
API: 30-015-39658
Eddy County, NM
Surface Water Map

Legend

-  14.06 Miles
-  Puckett 13 Fed Com 8H Battery



20 mi





Wetlands Map



April 20, 2023

Wetlands

- Estuarine and Marine Deepwater
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Pima Environmental Services

Appendix B

C-141 Form

48-Hour Notification

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2311029282
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Spur Energy Partners LLC	OGRID	328947
Contact Name	Katherine Purvis	Contact Telephone	(575) 441-8619
Contact email	katherine.purvis@spurenergy.com	Incident # (assigned by OCD)	nAPP2311029282
Contact mailing address	9655 Katy Freeway; Houston, TX 77024		

Location of Release Source

Latitude 32.84250 Longitude -103.81630
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	PUCKETT 13 FED COM 8H BATTERY	Site Type	BATTERY
Date Release Discovered	04/18/2023	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
P	12	17S	31E	EDDY

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 80 BBLS	Volume Recovered (bbls) 79 BBLS
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 80 BBLS	Volume Recovered (bbls) 80 BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

FAILURE OF A TRANSFER PUMP CAUSED THE TANK TO OVERFLOW RELEASING AN OIL & PRODUCED WATER MIX INTO LINED CONTAINMENT

State of New Mexico
 Oil Conservation Division

Page 2

Incident ID	nAPP2311029282
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? THE RELEASE IS GREATER THAN 25 BBLs.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? YES BY KATHY PURVIS OF SPUR ENERGY TO NMOCD VIA NOR SUBMISSION TO THE PERMITTING PORTAL ON 04/20/2023	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Katherine Purvis</u>	Title: <u>EHS Coordinator</u>
Signature: <u><i>Katherine Purvis</i></u>	Date: <u>04/20/2023</u>
email: <u>katherine.purvis@spurenergy.com</u>	Telephone: <u>(575) 441-8619</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>04/20/2023</u>

Incident ID	nAPP2311029282
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	___>100' (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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Incident ID	nAPP2311029282
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Katherine Purvis Title: EHS Coordinator
 Signature: *Katherine Purvis* Date: 7/11/23
 email: katherine.purvis@spurenergy.com Telephone: 575-441-8619

OCD Only

Received by: Shelly Wells Date: 7/11/2023

Incident ID	nAPP2311029282
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Katherine Purvis Title: EHS Coordinator

Signature: Katherine Purvis Date: 7/11/23

email: katherine.purvis@spurenergy.com Telephone: 575-441-8619

OCD Only

Received by: Shelly Wells Date: 7/11/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 8/31/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced



Pima Environmental Services

Appendix C

Liner Inspection Form

Photographic Documentation



Pima Environmental Services, LLC

Liner Inspection Form

Company Name: Spur Energy

Site: Puckett 13 Fed Com 8H Battery

Lat/Long: 32.84250, -103.81630

NMOCD Incident ID & Incident Date: NAPP2311029282 4/18/2023

2-Day Notification Sent: via Email by Gio Gomez 7/5/2023

Inspection Date: 7/8/2023

Liner Type: Earthen w/liner Earthen no liner Polystar
 Steel w/poly liner Steel w/spray epoxy No Liner

Other: _____

Visualization	Yes	No	Comments
Is there a tear in the liner?		X	
Are there holes in the liner?		X	
Is the liner retaining any fluids?		X	
Does the liner have integrity to contain a leak?	X		

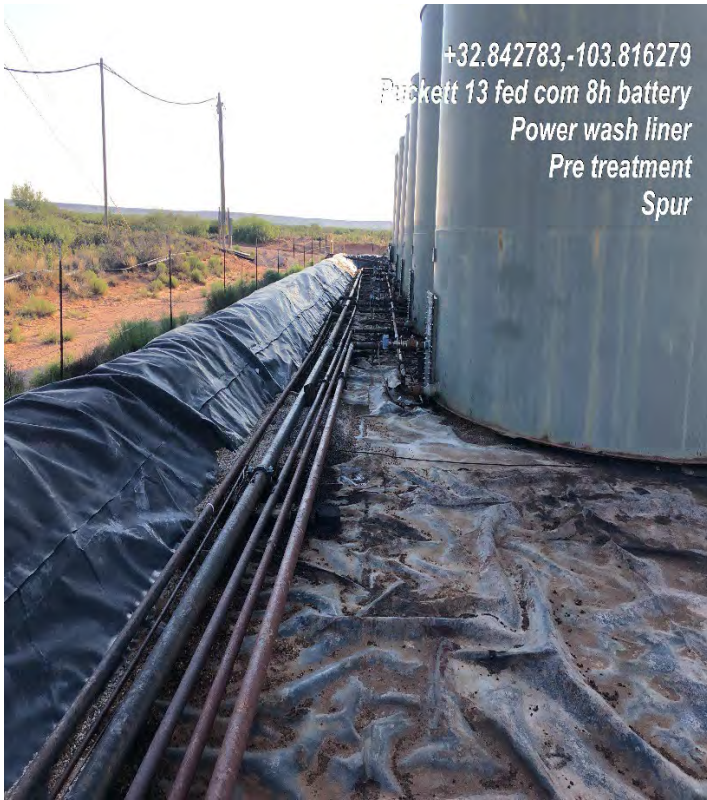
Comments: _____

Inspector Name: Dominick Gonzales Inspector Signature: Dominick Gonzales

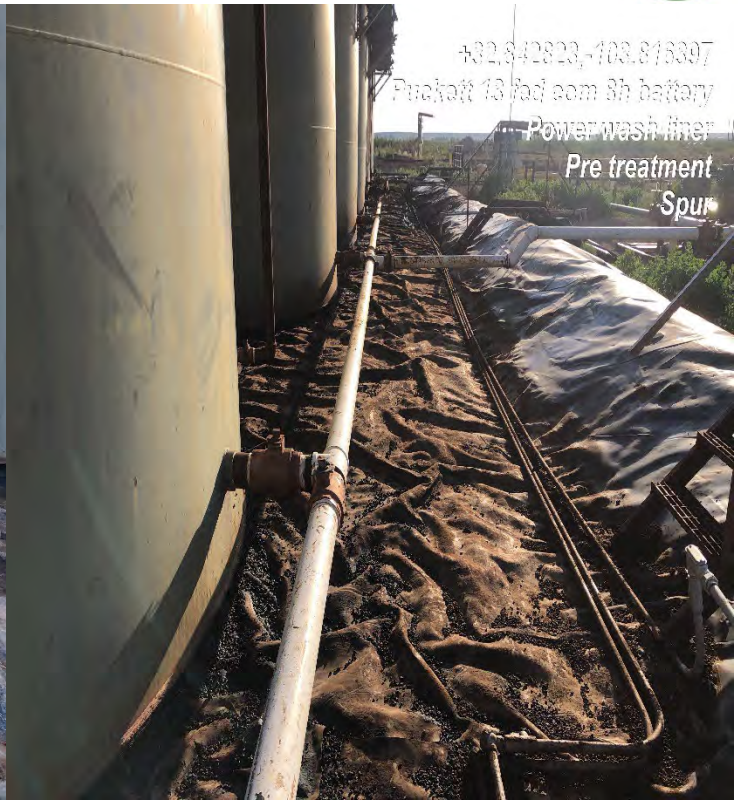


**LINER INSPECTION
SPUR ENERGY PARTNERS
PUCKETT 13 FED COM 8H BATTERY**





+32.842783,-103.816279
Puckett 13 fed com 8h battery
Power wash liner
Pre treatment
Spur



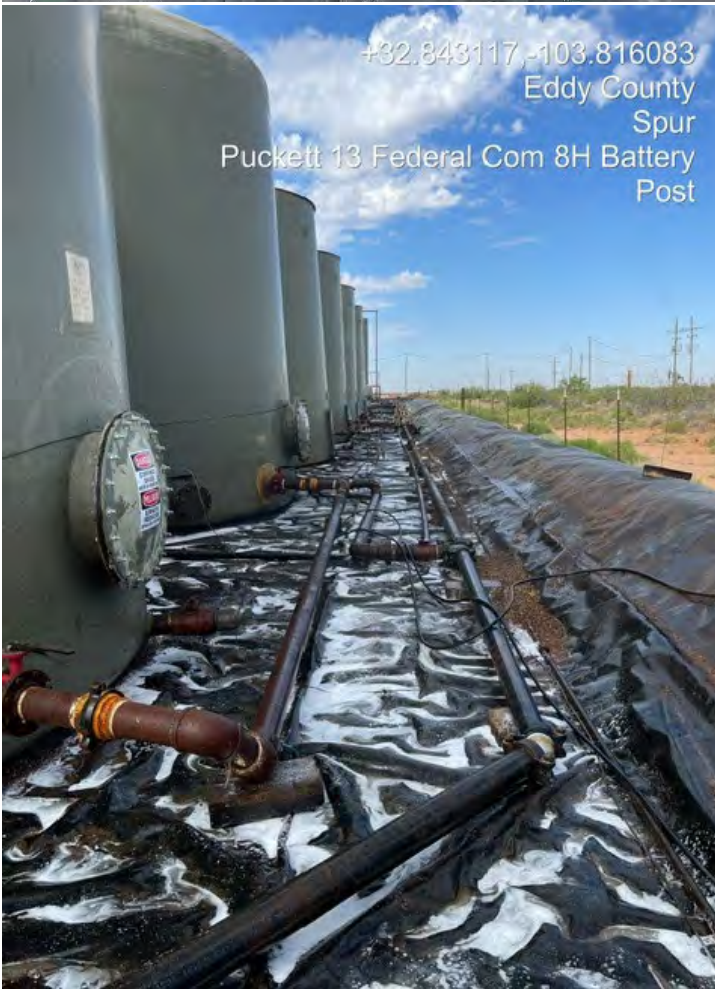
+32.842823,-103.816307
Puckett 13 fed com 8h battery
Power wash liner
Pre treatment
Spur



+32.842897,-103.816228
Puckett 13 fed com 8h battery
Power wash liner
Pre treatment
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Puckett 13 fed com 8h battery
Power wash liner
Pre treatment
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 238497

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 238497
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/31/2023