

Incident Number: nJMW1317031601 and nJMW1327753065

Release Assessment and Closure

Sawbuck Water Transfer Station Section 23, Township 20 South, Range 24 East County: Eddy Vertex File Number: 22E-00123-03

Prepared for: EOG Resources Inc.

Prepared by: Vertex Resource Services Inc.

Date: July 2023 **EOG Resources Inc.** Sawbuck Water Transfer Station

Release Assessment and Closure Sawbuck Water Transfer Station Section 23, Township 20 South, Range 24 East County: Eddy

Prepared for: **EOG Resources Inc.** 104 S. 4th Street Artesia, New Mexico 88210

New Mexico Oil Conservation Division – District 2 811 S. 1st Street Artesia, New Mexico 88210

Prepared by: Vertex Resource Services Inc. 3101 Boyd Drive Carlsbad, New Mexico 88220

acob Reta

Jacob Reta, B.Sc.

9/14/2023

Date

Chance Dixon

Chance Dixon, B.Sc. PROJECT MANAGER, REPORT REVIEW

9/14/2023

Date

EOG Resources Inc.	Release Assessment and Closure
Sawbuck Water Transfer Station	July 2023

Table of Contents

1.0	Introduction	1
2.0	Incident Description	1
	Site Characteristics	
	Closure Criteria Determination	
	Site Assessment	
	Closure Request	
	References	
	Limitations	
		_

•

EOG Resources Inc. Sawbuck Water Transfer Station

In-text Tables

Table 1. Closure Criteria for Soils Impacted by a Release

Vertex Schematic

Vertex Table

List of Appendices

- Appendix A. NMOCD C 141 Reports, Yates Remediation Plan, and Yates Closure Report
- Appendix B. Closure Criteria Research Documentation
- Appendix C. Daily Field and Sampling Report
- Appendix D. Notification
- Appendix E. Laboratory Data Reports and Chain of Custody Forms

1.0 Introduction

EOG Resources Inc. (EOG) retained Vertex Resource Services Inc. (Vertex) to conduct an assessment for two historical produced water releases that occurred on June 8, 2013, and September 23, 2013, at Sawbuck Water Transfer Station (hereafter referred to as "site"). Yates Petroleum Corporation (Yates) submitted an initial C-141 Release Notification (Appendix A) to New Mexico Oil Conservation Division (NMOCD) District 2 on June 10, 2013, and September 23, 2013. Incident ID numbers nJMW1317031601 (2RP-1685) and nJMW1327753065 (2RP-1973) were assigned to these incidents. Yates submitted a remediation work plan that was verbally approved by NMOCD and later submitted a closure report after the remedial activities were completed (Appendix A).

This report provides a description of the assessment activities associated with the site visit by Vertex. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the New Mexico Administrative Code (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for the closure of these releases, with the the release site also meets requirements instituted in 2018 per NMAC 19.15.29.13.

2.0 Incident Description

The first release (2RP-1685) occurred on June 8, 2023, due to a 12-inch water line main that failed due to the age of the infrastructure. Vacuum trucks were dispatched to recover fluids and the line was shut in and isolated for repairs. The incident was reported on June 10, 2013, and involved the release of 1,850 barrels (bbl) of produced water, and 1,650 bbls of fluid was recovered during the initial clean-up. Additional details relevant to the release are presented in the C-141 Report.

The second release (2RP-1973) occurred on September 23, 2013. The cause of the release was due to an 8 inch leaking water line that failed due to the age of the infrastructure. Vacuum trucks were dispatched to recover the fluids and the line was shut in and isolated for repairs. The incident was reported on September 23, 2013 and involved the release of 8 bbl of produced water, and 5 bbl of fluid was recovered during the initial clean-up. Additional details relevant to the release are presented in the C-141 Report. The Daily Field Report (DFR) and site photographs associated with the site visit are included in Appendix C.

3.0 Site Characteristics

The site is located approximately 8.16 miles southwest of Seven Rivers, New Mexico (Google Inc., 2023). The legal location for the site is Section 23, Township 20 South and Range 24 East in Eddy County, New Mexico. The release area is located on the Bureau of Land Management (BLM) property. An aerial photograph and site schematic are presented in Figure 2.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2023) indicates the site's surface geology primarily comprises Qp – Piedmont alluvial deposits (Holocene to lower Pleistocene). Predominant soil texture on the site is Pima silt and Reagan loam.

EOG Resources Inc.
Sawbuck Water Transfer Station

The location was typical of oil and gas water disposal sites in the Permian Basin and was used for produced water storage and disposal. The following sections specifically describe the release area at 32.562300, -104.556110 on or in proximity to the constructed pad (Figure 1).

The surrounding landscape is associated with rolling hills and fans with elevations ranging between 1,100 and 5,400 feet. The climate is semiarid with average annual precipitation ranging between 6 and 15 inches. The soil is well-drained with a high runoff. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be Blue grama. Creosote bush, mesquite, and catclaw mimosa are common shrubs (United States Department of Agriculture, Natural Resources Conservation Service, 2023).

4.0 Closure Criteria Determination

Using the characterization information, a closure criteria determination worksheet (Appendix B) was completed to determine if the releases were subject to any special case scenarios outlined in Paragraph (4) of subsection C of 19.15.29.12 NMAC. The nearest groundwater data is more than 25 years old and located more than 0.5 miles away from the release site; therefore, the depth to groundwater cannot be determined accurately. The closure criteria for the site is determined to be associated with the following constituent concentration limits (Table 1).

Table 1. Closure Criteria for Soils Impacted by a Release							
Minimum depth below any point within the the horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Limit					
	Chloride	600 mg/kg					
	TPH (GRO+DRO+MRO)	100 mg/kg					
< 50 feet	BTEX	50 mg/kg					
	Benzene	10 mg/kg					

TDS – total dissolved solids

TPH – total petroleum hydrocarbons, GRO – gas range organics, DRO – diesel range organics, MRO – motor oil range organics BTEX – benzene, toluene, ethylbenzene and xylenes

5.0 Site Assessment

A remediation work plan for nJMW1317031601 was submitted to NMOCD Artesia by Yates and received on July 18, 2013. Correspondence between Yates, BLM, and NMOCD demonstrates that the work plan was approved on August 7, 2013. As remedial activities were taking place on September 23, 2013, a second release (nJMW1327753065) occurred. The second release was scraped up during remedial activities for the first release. Samples were collected, submitted for analysis, and determined to be below the applicable closure criteria selected for the first release. A closure report for both releases was submitted to NMOCD on February 19, 2014. This documentation is included in Appendix A.

EOG retained Vertex to conduct a field investigation at the site to ensure no remnant impacts remained which would impede reclamation. Investigation efforts began on June 2, 2023, and were finalized on June 5, 2023. Field screening was completed within the remediation area at a point impacted by both releases.

EOG Resources Inc. Sawbuck Water Transfer Station

Notification that confirmatory samples were being collected was provided to the NMOCD on May 30, 2023, and is included in Appendix D. Confirmatory samples were collected at one sample point (borehole) impacted by both releases at the site. A total of 5 samples were collected for laboratory analysis following NMOCD soil sampling procedures.

Field screening was completed using Dexsil Petro flag using EPA SW-846 Method 9074 (extractable hydrocarbons) and Hanna DiST 4 EC Meter (chlorides) and HACH Chloride Test Kit. Samples were submitted to Hall Environmental Analysis Laboratory under chain-of-custody protocols and analyzed for BTEX (8021), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D), and total chlorides (EPA Method 300.0). Laboratory results are presented in Table 3, and the laboratory data reports are included in Appendix E. All confirmatory samples collected and analyzed were below the closure criteria for the site.

6.0 Closure Denial

After the investigative sampling activities were completed by Vertex, EOG submitted the report requesting closure for the two releases and it was received by NMOCD on August 8, 2023. After review, closure was denied by NMOCD due to a lack of documentation within their internal system confirming the previous approval of the Remediation Plan submitted in 2013. A NMOCD request was made to complete further delineation within the area to ensure that remediation work was completed and that the site met the current guidelines of the 2018 Spill Rule (19.15.29.12 & 13 NMAC). On August 9, 2023, further details were provided during a phone conversation conducted with the NMOCD Environmental Specialist who reviewed the previous Closure Report. This conversation identified two other sample points within the historically impacted area to provide the necessary assurance of proper remediation being completed during the previous activities. As an additional assurance, a third sample point was voluntarily added by EOG after the initial phone conversation.

On August 30, 2023, Vertex returned to the site to collect samples from three additional points (boreholes) to account for the middle and western portions of the release footprint. Upon arrival, it was discovered that one of the proposed sample points (BH23-06) was under a large plash of water due to rainfall; therefore, the proposed point could not be sampled at that time. The sampling for the remaining two points commenced after approximately one foot of the top layer of former pad material from the release area had been previously removed during reclamation activities and hauled to an approved disposal facility. BH23-07 and BH23-08 were then collected at one foot and two feet bgs respectively. The samples collected from these two points inside of the release area showed no signs of remaining impacts through on-site field screening. Therefore, no further samples were required to ensure that remnant impacts no longer existed which would impede the final reclamation of the site. Laboratory results confirmed the on-site observations from field screens as all samples returned results of Non-Detectable (ND) for the constituents of concern. Notification that confirmatory composite samples were being collected was provided to NMOCD on August 25, 2023, and is included in Appendix D.

7.0 Closure Request

Vertex recommends no additional action at the site. Laboratory analyses of confirmation samples collected within the historical impact areas of the releases show final confirmatory values below NMOCD closure criteria for areas where

3

depth to groundwater is less than 50 feet bgs as presented in Table 1. There are no anticipated risks to human, ecological, or hydrological receptors at this site.

Vertex requests that these incidents (nJMW1317031601 and nJMW1327753065) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. EOG certifies that all information in this report and the appendices are correct and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the site.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or cdixon@vertex.ca

7.0 References

Google Inc. (2023). Google Earth Pro (Version 7.3.3) [Software]. Retrieved from https://earth.google.com

- New Mexico Bureau of Geology and Mineral Resources. (2023). *Interactive Geologic Map*. Retrieved from https://maps.nmt.edu/
- New Mexico Department of Surface Water Quality Bureau. (2023). Assessed and Impaired Waters of New Mexico. Retrieved from https://gis.web.env.nm.gov/oem/?map=swqb

New Mexico Energy, Minerals and Natural Resources Department. (2023). OCD Permitting - Spill Search. Retrieved from https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/Data/Spills/Spills.aspx

- New Mexico Mining and Minerals Division. (2023). *Coal Mine Resources in New Mexico*. Retrieved from https://nmemnrd.maps.arcgis.com/apps/webappviewer/index.html?id=5f80f3b0faa545e58fe747cc7b037a93
- New Mexico Office of the State Engineer. (2023a). Point of Diversion Location Report New Mexico Water Rights Reporting System. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/wellSurfaceDiversion.html

New Mexico Office of the State Engineer. (2023b). Water Column/Average Depth to Water Report - New Mexico Water Rights Reporting System. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html

- New Mexico Office of the State Engineer. (2023c). Well Log/Meter Information Report New Mexico Water Rights Reporting System. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/meterReport.html
- New Mexico Oil Conservation Division. (2018). New Mexico Administrative Code Natural Resources and Wildlife Oil and Gas Releases. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2023). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx
- United States Department of Homeland Security, Federal Emergency Management Agency. (2023). FEMA Flood Map Service: Search by Address. Retrieved from https://msc.fema.gov/portal/search?AddressQuery=malaga% 20new%20mexico#searchresultsanchor
- United States Department of the Interior, Bureau of Land Management. (2018). *New Mexico Cave/Karst*. Retrieved from https://www.nm.blm.gov/shapeFiles/cfo/carlsbad_spatial_data.html
- United States Geological Survey. (2023). National Water Information System: Web Interface. Retrieved from https://waterdata.usgs.gov/nwis
- United States Fish and Wildlife Service. (2023). *National Wetland Inventory Surface Waters and Wetlands*. Retrieved from https://fwsprimary.wim.usgs.gov/wetlands/apps/wetlands-mapper

EOG Resources Inc. Sawbuck Water Transfer Station

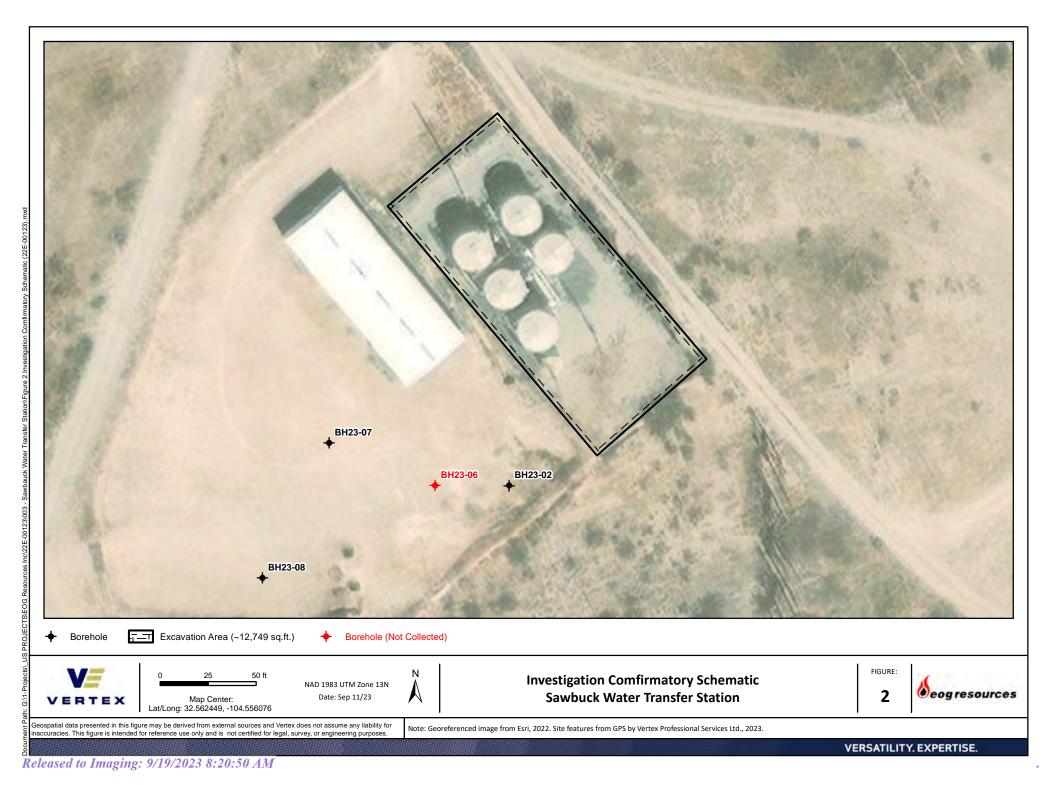
9.0 Limitations

This report has been prepared for the sole benefit of EOG Resources Inc. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division and the Bureau of Land Management, without the express written consent of Vertex Resource Services Inc. (Vertex) and EOG Resources Inc. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

FIGURES





TABLES

Table 2. Investigation Confirmatory Laboratory Results - Depth to Groundwater <50 feet bgs EOG Resources Inc. Sawbuck Water Transfer NMOCD Tracking #: nJMW1317031601 and nJMW1327753065 Project #: 22E-00123 Lab Reports: 2306177, 2306399, 2309003

	Sample Description					Pe	etroleum H	lydrocarbo	ns				Inorganic
Sample ID	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Criteria	NMOCD - NMAC <5	· · ·	10	-	-	-	50 50	-	-	-	- 1000	100 2500	600 10000
Criteria		100 ft 19.15.29 (2018) 00 ft 19.15.29 (2018)	10 10	-	-	-	50	-	-	-	1000	2500	20000
Boreholes	NINIOCD - NINIAC >1	00 1(19.15.29 (2018)	10	-	-	-	50	-	-	-	1000	2500	20000
BH23-02	0	02-Jun-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	140
DTZ3-UZ	1	02-Jun-23	ND	ND	ND	ND	ND	ND ND	16	ND	16	ND 16	140 ND
	2	02-Jun-23	ND	ND	ND	ND	ND	ND	10	ND	10	10	ND
	3	02-Jun-23	ND	ND	ND	ND	ND	ND	9.6	ND	9.6	9.6	ND
	4	02-Jun-23	ND	ND	ND	ND	ND	ND	13	ND	13	13	ND
BH23-07	1	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
51123-07	2	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BH23-08	1	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
5.120 00	2	30-Aug-23	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

NMAC - New Mexico Administrative Code (Title 19, Chapter 15, Part 29; 2018)

ND - Not Detected at the Reporting Limit

- Denotes no standard/not analyzed



.

APPENDIX A - NMOCD C-141 Report Closure Requests, NMOCD/BLM Correspondence, Yates Work Plan, and Yates Closure Report

<i>eceived by OCD: 9/14/2023 11:12:38 AM</i> District I		. (Page 16 of			
1625 N. French Dr., Hobbs, NM 88240 District II	State Energy Miner	of New Mexico als and Natural Reso		CEIVE	Form C-14 Revised October 10, 20			
1301 W. Grand Avenue, Artesia, NM 88210								
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410		servation Division outh St. Francis Dr.	JUN	11 2013	Subinit 2 Copies to appropria District Office in accordan			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			D ARTE	with Rule 116 on ba side of for				
· · · · · · · · · · · · · · · · · · ·		1 Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		SIM			
		ion and Correc	tive Action		_			
nJMW 1317031601		RATOR		🛛 Initi	al Report 🔲 Final Repo			
Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Lupe Carrasco						
Address		Telephone No.			···· · · · · · · · · · · · · · · · · ·			
104 S. 4 TH Street		575-748-1471						
Facility Name Sawbuck Water Transfer	API Number	Facility Type SWD						
		······································	· · · · · · · · · · · · · · · · · · ·					
Surface Owner	Mineral Own	er		Lease				
Federal	Federal			NM-80	5241			
		ON OF RELEAS						
Unit Letter Section Township Range G 23 20S 24E	Feet from the No. 1650'		rom the Eas	st/West Line East	County Eddy			
		I I	I		Ludy			
		800 Longitude <u>/04</u>						
	NATUF	RE OF RELEASE						
Type of Release Produced Water		Volume of Release 1850 B/PW	e	Volume 1650 B/I	Recovered			
Source of Release	<u> </u>	Date and Hour of C	Occurrence	Date and Hour of Discovery				
Water Line		6/8/2013 11:00 PM		6/8/2013	12:00 PM			
Was Immediate Notice Given?	🛛 No 🔲 Not Requir	If YES, To Whom' ed Mike Bratcher, NM						
By Whom?		Date and Hour						
Bob Asher, Yates Petroleum Corporation		6/10/2013 (email)			· · · · · · · · · · · · · · · · · · ·			
Was a Watercourse Reached?	1 No	If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully.								
N/A Describe Cause of Problem and Remedial Actic	n Takan *							
Released was caused from a 12" water line main		of infrastructure. Vacuu	m trucks dispa	tched to reco	ver fluid. Line shut in and			
isolated for repairs.								
Describe Area Affected and Cleanup Action Ta An approximate area of 250' X 300' was impac	ted. Impacted soils to t	be scraped up and taken t	o an NMOCD	approved fac	ility. Vertical and horizontal			
delineation samples will be taken and analysis r	an for TPH & BTEX, (Chlorides will be run for	documentation	. If initial an	alytical results for TPH &			
BTEX are under RRAL's a Final Report, C-141 plan will be submitted. Depth to Ground Wat	will be submitted to the er: >100' (approxima	telv 225', Section 23-T2	re. If the analy 0S-R24E, per	tical results : Trend Man	are above the RRAL's a work b. Wellhead Protection Area:			
No, Distance to Surface Water Body: >1000',			00 112 12, per	I tonu triup				
I hereby certify that the information given above	e is true and complete t	o the best of my knowled	dge and unders	tand that nur	suant to NMOCD rules and			
regulations all operators are required to report a	nd/or file certain releas	e notifications and perform	rm corrective a	ctions for rel	eases which may endanger			
public health or the environment. The acceptan- should their operations have failed to adequately	ce of a C-141 report by	the NMOCD marked as	"Final Report"	does not rel	ieve the operator of liability			
or the environment. In addition, NMOCD accept	stance of a C-141 report	rt does not relieve the op	erator of respon	nsibility for c	compliance with any other			
federal, state, or local laws and/or regulations.			CONCER		DIVICION			
			L CUNSER	VATION	DIVISION			
Signature: Syn Causano		_		. 4	1.1 .			
Printed Name: Lupe Carrasco		Approved by District	Superviso Bigi	ned By_W	11/4 Dramun			
Title: Environmental Regulatory Agent		JUN 1 Approval Date:	9 2013	Evaluation	Data			
The Divitonmental Regulatory Agent				Expiration				
		Conditions of Approv	al·		I			
E-mail Address: lcarrasco@yatespetroleum.com				0	Attached			
		Remediation pe	er OCD Rule		Attached			
	ne: 575-748-1471		er OCD Rule T REMEDIA	TION —	Attached \Box 2RP - 1685			

۰,

Page 6

Oil Conservation Division

Incident ID	nJMW1317031601
District RP	
Facility ID	
Application ID	

Page 17 of 129

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

 \overline{X} Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

 Printed Name: Chase Settle
 Title: Rep Safety & Environmental Sr

 Signature:
 Chase Settle

 Bate:
 09/14/2023

 email:
 Chase Settle@eogresources.com

 Telephone:
 575-703-6537

 OCD Only
 Date:

 Received by:
 Date:

 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

 Closure Approved by:
 Date:

 Printed Name:
 Title:

eceived by O	CD: 9/14	4/2023 11:12	:38 AM									Page 18 of
<u>District I</u> 1625 N. French I	Dr., Hobbs,	NM 88240		Sta	te of	New Mex:	co	RE	CE	IVE		Form C-14
District II 1301 W. Grand A)	Energy Mir	nerals	and Natura	Resource	^{es} 00	CT 04	1 2013	1	Revised October 10, 20
<u>District III</u> 1000 Rio Brazos	s Road, Azte	ec, NM 87410		010		·	• • 1				Submit 2	2 Copies to appropria ct Office in accordan
<u>District IV</u> 1220 S. St. Franc			5	1220	South	n St. Franc	is Dr. 🗖			ILLS	003	ct Office in accordan with Rule 116 on ba side of for
	, 			·		e, NM 875			4.			· · · · · ·
Taslal	1207	7530		ease Notific			rrectiv	e Ac			1.0	
Name of Co	<u> 561</u>	1500	00	OGRID Num		TOR Contact				🗹 Initia	l Report	Final Repo
Yates Petrol		poration		25575		Lupe Carras						
Address 104 S. 4 TH S	treet					Telephone N 575-748-147						
Facility Nan	ne			API Number		Facility Typ						
Sawbuck Wa	ater Trans	sfer				SWD						
Surface Own	ner			Mineral O	wner					Lease 1		
Federal				Federal						NM-86	0241	
Unit Letter	Section	Township	Range	LOCA Feet from the		N OF REI	EASE Feet from t	the	Fast/W	est Line	County	
G	23	20S	24E	1650'		North	1790'			last	Eddy	
				Latitude		Longitud	e					
				NAT	URE	OF RELI	CASE					
Type of Relea						Volume of 8 B/PW	Release			Volume 5 B/PW	Recovered	
Produced Wat Source of Rel						Date and H	our of Occu	rrence			Hour of D	liscovery
Water Line Was Immedia	te Notice (Given?				9/23/2013 8 If YES, To				9/23/201	3 11:30 A	M
was mineura			Yes 🔲	No 🖾 Not Rea	quired	11 125, 10	Whom:					
By Whom?						Date and H	our					
Was a Waterc	ourse Rea	ched?				If YES, Vo	ume Impac	ting the	e Water	course.		
If a Watercour	rse was In	pacted, Descr	Yes 🛛			N/A						
N/A		-										
		lem and Reme			e to age	of infrastruct	ure. Vacuu	m trucl	ks dispa	atched to a	ecover flu	id. Line shut in and
isolated for re		and Cleanup A	Action Tak	en *								
An approxima	ate area of	50' X 50' was	impacted.	Impacted soils to								
				n for TPH & BTE will be submitted t								he RRAL's a work
				r: >100' (approxi SITE RANKING		225', Section	23-T20S-I	R24E,	per Tr	end Map)	, Wellhea	d Protection Area:
I hereby certif	fy that the i	information gi	ven above	is true and comple	ete to th							
				d/or file certain rel e of a C-141 repor								
				investigate and real tance of a C-141 real								water, human health
		ws and/or regu					-					
	٩	. /	\mathcal{I}				<u>OIL C</u>	ONS	ERV	ATION	DIVISI	<u>ON</u>
Signature:	X	n (a	uan	ed -					C :			ik .
Printed Name:	: Lupe Car	rasco			4	Approved by I			: Signe	ea By_/		Oranular_
Title: Environ	mental Re	gulatory Agen	t			Approval Date	[042	013	E	xpiration	Date:	
				onc: 575-748-1471 Remediation						r		.
		:o@yatespetro		one: 575-748-147 Remediation like approva		Lonaitions of	jidelines, a	N			Attache	ed 🔲
Date: Friday, (Attach Additi	October 04	4, 2013 ets If Necessi		one: 575-748-1471	n per ĉ	CD RUIE SUBMIT P	EMEU	_	~			<u>~</u>
)895 <u>3</u>	-	Remediation	I by BL	N. SUBMITP	<u></u>	7	\overline{K}	V-	197	(2)
THE D			ار در		出っ	013			- , `			
lease that he	paging:	1/10/2023 8	sosbah	1 Nov								

Page 6

Oil Conservation Division

Incident ID	nJMW1327753065
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

 \overline{X} Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

 Printed Name: Chase Settle
 Title: Rep Safety & Environmental Sr

 Signature:
 Chase Settle

 Bate:
 09/14/2023

 email:
 Chase Settle@eogresources.com

 Telephone:
 575-703-6537

 OCD Only
 Date:

 Received by:
 Date:

 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

 Closure Approved by:
 Jult

 Date:
 9/19/2023

 Printed Name:
 Brittany Hall

JOHN A. YATES

CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI

EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

MARTIN YATES, III 1912-1985 FRANK W. YATES

1936-1986 S.P YATES



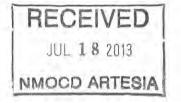
105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 18, 2013

Mr. Mike Bratcher Oil Conservation Division II 811 S. First St. Artesia, NM 88210

RE: Sawbuck Water Transfer Lease # NM-86241 2RP-1685 Section 22, T20S-R24E Eddy County, New Mexico



Mr. Bratcher,

Yates Petroleum Corporation would like to submit the enclosed documents as documentation for the work performed at the above captioned release. These documents are in response to the C-141 Initial report submitted July 7, 2013.

The release was caused by a 12" water main that failed due to the age of the infrastructure in the area. The total volume of produced water released was 1850 bbls with 1650 bbls recovered. The release was contained within the bermed facility with the exception of a small area that leached through the saturated berm. The impacted area has been scraped and any further staining will be removed. The saturated berm on the south side of the facility will be removed and replaced with clean caliche. All impacted soils have and will be disposed at an NMOCD approved facility.

The impacted area was divided up into four areas for sampling (S1, S2, S3, S4). The areas chosen were based on the safety aspect in regards to the amount of buried lines through the impacted area. S1 and S2 were found to be in the old pit area associated with the Hill View AHE #2 which has been plugged and abandoned. Sampling ceased at a depth of 1' due to the finding of the existing pit liner. Sampling of the S4 area ceased at a depth of 3' due to a buried electrical line in the area that was not marked with markers or during the NM One Call.

Due to the associated hazards in the area and the discover of an existing pit, Yates Petroleum Corp. is requesting that no further actions be taken beyond what has been describe in this letter. If there are no objections or further stipulations, a C-141 Final will be submitted for approval. Please feel free to contact me with any questions at (575) 748-4350.

Thank you,

(accased

Lupe Carrasco Environmental Regulatory Agent

Enclosure(s):

Site Drawing Analytical Summary Table Analytical Report (H301490)



YATES PETROLEUM CORPORATION Wednesday, July 10, 2013 Hillview Injection/Sawbuck Pilot Watershed NW NE Slope / Flow RECEIVED C JUL 18 2013 NMOCD ARTESIA Centurion Line *-----S4 **S**2 **S**3 81 ------SW SE

Analytical Report- H301490	Sample Date	Depth	BTEX	GRO	DRO	TOTAL TPH	CHLORIDES
S1-1'	6/25/2013	1'	737	6890	593	7483	2440
S2-1'	6/25/2013	1'	15.75	83.8	23.3	107.1	960
S3-1'	6/25/2013	1'	0.1	ND	ND	ND	2480
S3-3'	6/25/2013	3'	ND	ND	ND	ND	1310
S3-4'	6/25/2013	4'	ND	ND	ND	ND	1170
S4-1'	6/25/2013	1'	1.73	10.6	ND	ND	2960
S4-3'	6/25/2013	3'	0.217	20.4	31.5	51.9	2560

Sawbuck Water Transfer

Site Ranking isn (0). Depth to Ground Water >100' (225', Section 23, T20S-R24E, per Trend Map). All results are ppm.Chlorides for documentation.

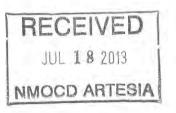
Released: 1850 B/PW; Recovered: 1650 B/PW. Release Date: 6/7/2013



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 03, 2013

LUPE CARRASCO YATES PETROLEUM CORPORATION 105 S 4th Street Artesia, NM 88210



RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 06/26/13 8:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D. Keene Lab Director/Quality Manager

Page 1 of 10



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

06/26/2013	Sampling Date:	06/25/2013
07/03/2013	Sampling Type:	Soil
SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
NONE GIVEN	Sample Received By:	Jodi Henson
NOT GIVEN		
	07/03/2013 SAWBUCK WATER TRANSFER NONE GIVEN	07/03/2013Sampling Type:SAWBUCK WATER TRANSFERSampling Condition:NONE GIVENSample Received By:

Sample ID: S1-1' (H301490-01)

BTEX 8260B	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	63.1	5.00	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	292	5.00	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	67.2	5.00	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	315	15.0	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	100	% 61.3-14	12						
Surrogate: Toluene-d8	104	% 71.3-12	29						
Surrogate: 4-Bromofluorobenzene	111	% 65.7-14	41						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2440	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	6890	50.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	593	50.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	133	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	93.5	% 63.6-15	54						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claims, lincluding, within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of profits incurved by client, its subsidiaries, affiliates or successors arising out to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S2-1' (H301490-02)

BTEX 8260B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.603	0.500	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	4.67	0.500	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	1.72	0.500	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	8.76	1.50	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.3	% 61.3-14	2						
Surrogate: Toluene-d8	101 :	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107 5	65.7-14	1						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: DW					_
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	83.8	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	23.3	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	87.2	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	80.2	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort; shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including those of profiles incurved by client, its sublicities, affitted to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celez D. Kune

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3-1' (H301490-03)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.118	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.1 9	61.3-14	2						
Surrogate: Toluene-d8	98.8 9	6 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	104%	65.7-14	1						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW	_				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2480	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS	-	_		_	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	90.4 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	91.49	6 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any daim anising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claimal, including within thithy (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose for negligence and thim thithy (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of profits incurved by client, its sublicities, affiltes or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3-3' (H301490-04)

BTEX 8260B	mg/	kg	Analyze	d By: MS			-		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	<0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	97.8	61.3-14	2						
Surrogate: Toluene-d8	100 9	6 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107 9	6 65.7-14	1						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0,466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	106 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	101 9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, whithing thirty liability and client's exclusions including within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including within thirty (30) days after completion of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3-4' (H301490-05)

BTEX 8260B Analyzed By: MS mg/kg Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 07/02/2013 2.29 114 2.00 4.30 ND Toluene* <0.050 0.050 07/02/2013 ND 2.05 102 2.00 4.35 101 Ethylbenzene* < 0.050 0.050 07/02/2013 ND 2.03 2.00 5.86 Total Xylenes* < 0.150 0.150 07/02/2013 ND 6.16 103 6.00 5.14 Surrogate: Dibromofluoromethane 100 % 61.3-142 71.3-129 Surrogate: Toluene-d8 99.3 % Surrogate: 4-Bromofluorobenzene 107 % 65.7-141 Chloride, SM4500CI-B mg/kg Analyzed By: DW Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Chloride 1170 16.0 06/28/2013 ND 432 108 400 3.77 **TPH 8015M** mg/kg Analyzed By: MS Analyte **Reporting Limit** Result Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier GRO C6-C10 <10.0 10.0 06/27/2013 ND 212 106 200 0.466 DRO >C10-C28 <10.0 06/27/2013 ND 10.0 212 106 200 1.45 Surrogate: 1-Chlorooctane 86.6% 65.2-140 Surrogate: 1-Chlorooctadecane 86.9% 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, which limitation, buildess instances of orders incrued by client, its sublidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or othewise. Results relate only to the samples identified above. This report shall not be reproduced except in full with writer approval of Cardinal Laboratories.

Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Reported:07/03/2013Sampling Type:SoilProject Name:SAWBUCK WATER TRANSFERSampling Condition:Cool & IntactProject Number:NONE GIVENSample Received By:Jodi Henson	Received:	06/26/2013	Sampling Date:	06/25/2013
Project Name: SAWBUCK WATER TRANSFER Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Jodi Henson		The second s		
Project Number: NONE GIVEN Sample Received By: Jodi Henson				
	Project Number: Project Location:	NONE GIVEN	Sample Received By:	Jodi Henson

Sample ID: S4-1' (H301490-06)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2,29	114	2.00	4.30	
Toluene*	0.190	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	0.220	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	1.32	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.9 9	% 61.3-14	2						
Surrogate: Toluene-d8	99.69	71.3-12	9						
Surrogate: 4-Bromofluorobenzene	112 %	65.7-14	1						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	10.6	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	85.0 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	81.0 9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claims, including, which cardinal article service. In no event shall Cardinal be liable for incidental or consequential damages, including, which within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose here under the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories,

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intac
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S4-3' (H301490-07)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.093	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.124	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.5 9	61.3-14	2						
Surrogate: Toluene-d8	98.7 9	71.3-12	9						
Surrogate: 4-Bromofluorobenzene	106 %	6 65.7-14	1						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW	-				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GR0 C6-C10	20.4	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	31.5	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	85.8 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	91.2 9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other case whatsoever shall be deemed waived unless made in writing and received by claimal, within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, within limitation, business interruptions, loss of profits inclusive to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories,

Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

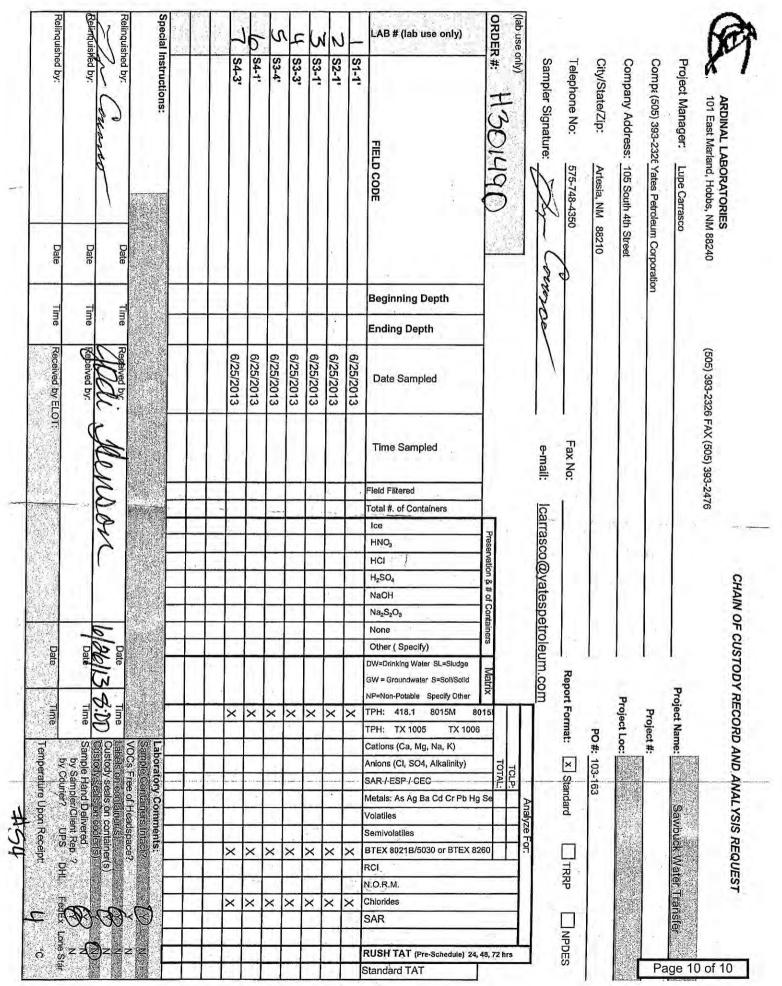
*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and clerk's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 9/14/2023 11:12:38 AM



Released to Imaging: 9/19/2023 8:20:50 AM

Page 32 of 129

MARTIN YATES, III

FRANK W. YATES

S.P YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

February 19, 2014

Mr. Mike Bratcher Oil Conservation Division II 811 S. First St. Artesia, NM 88210

RE: Sawbuck Water Transfer Lease # NM-86241 2RP-1685 Section 22, T20S-R24E Eddy County, New Mexico Duncan Whitlock BLM 620 E. Greene St. Carlsbad, NM 88220

Mr. Bratcher/Mr. Whitlock,

Yates Petroleum Corporation would like to submit the enclosed documents as documentation for the work performed at the above captioned release. These documents are in response to the C-141 Initial reports submitted July 7, 2013 and October 4, 2014.

The initial work plan submitted on July 18, 2013, had an extra stipulation from both OCD and BLM. It was agreed that Yates would excavate the S1 area down past 2' to address the BTEX levels in this area. Prior to excavation, the second release occurred during the repair of the berms around the location. The backhoe operator noticed a release of approximately 8 barrels of produced water. The release flowed into the S1 area where a vacuum truck recovered about 5 barrels. Once recovered, the back hoe operator excavated approximately 2.5 - 3' from the impacted area including the berm on the south side of the location. All impacted soil was disposed at an NMOCD approved facility. The area was sampled for delineation purposes.

The S1/Spill 2 excavation area has not been backfilled with the exception of the berms on the south side and west side which had to be replaced due to severe flooding of the area in 2013.

Based on the impacted soils excavated/hauled and the enclosed data, Yates Petroleum Corporation requests closure of the site and permission to backfill the S1/Spill 2 area. Please feel free to contact me with any questions at (575) 748-1471.

Thank you,

Enclosure(s):

June 1 marte

Lupe Carrasco Senior Environmental & Regulatory Affairs Coordinator

Site Drawing Analytical Summary Table Analytical Report (H301490, H302128, H302444) JOHN A. YATES CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN

Lupe Carrasco

From:Lupe CarrascoSent:Thursday, July 18, 2013 4:21 PMTo:Burton, Michael (mburton@blm.gov); jamos@blm.govCc:Katie Parker; Bob Asher; Mike Bratcher@OCD (mike.bratcher@state.nm.us)Subject:Sawbuck Water TransferAttachments:Work Plan.pdf

Mr. Burton,

Attached is a copy of the work plan and supporting documents submitted to Mike Bratcher at the NMOCD II. Please let me know if you have any questions.

Thanks!

Lupe Carrasco Environmental Regulatory Agent Yates Petroleum Corporation Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074

Received by OCD: 9/14/2023 11:12:38 AM

Page 34 of 129

Chase Settle

From: Sent: To: Cc: Subject: Lupe Carrasco Tuesday, July 30, 2013 9:35 AM Burton, Michael (mburton@blm.gov) jamos@blm.gov; Bob Asher; Katie Parker Sawbuck Water Transfer

Michael,

I just wanted to follow up on the work plan I sent you for the Sawbuck Water Transfer. I have not performed any of the work due to the storm events. I am hoping it dries out this week so that I can get a contractor on this project early next week. Let me know if you have any questions.

Thanks!

Lupe Carrasco Environmental Regulatory Agent Yates Petroleum Corporation Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074 Share

🕑 Copy link	$\overline{1}$	Download	• • •

| | 21/27 ▷| | ×

From:	Lupe Carrasco	
Sent on	: Tuesday, July 30, 2013 5:03:19 PM	
To:	jamos@blm.gov; Burton, Michael (mburton@blm.gov) <burton, (mburton@blm.gov)="" michael=""></burton,>	
CC:	Mike Bratcher@OCD (mike.bratcher@state.nm.us) <mike bratcher@ocd<="" th=""></mike>	
	(mike.bratcher@state.nm.us)>	
Subject: Sawbuck Water Transfer		

Jim,

Michael Burton and I talked on the phone this morning in regards to the Sawbuck Water Transfer. He said you and him had talked about what you would like done at the Sawbuck Water Transfer. In talking to Michael Burton he mentioned that you would like the S1 excavated down about a 1'. He advised that I speak with you in regards to this and any other concerns you might have with the impacted area. It sounds like your thoughts are going to align with Mike Bratcher's thoughts about excavation.

Mike Bratcher and I met on July 18, 2013, in his office to discuss the impacted area. I agreed with Mike Bratcher that I would excavate the S1 area down to 1' to address the BTEX levels. The S1 area and the S2 areas are associated with the old pit area of the Hill View AHE #2 well which has been plugged and abandoned. I will also be removing the berm that borders the S1 area and plan to replace it with new caliche when I back fill the S1 area.

Let me know if you have any other areas of concern and if the S1 work aligns with what you would like to see done for this site.

Thanks!

Lupe Carrasco *Environmental Regulatory Agent* Yates Petroleum Corporation Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074

Chase Settle

From:	Bratcher, Mike, EM
Sent:	Thursday, August 1
То:	Lupe Carrasco; jam
Subject:	RE: Sawbuck Water

atcher, Mike, EMNRD <mike.bratcher@state.nm.us> ursday, August 1, 2013 10:30 AM pe Carrasco; jamos@blm.gov; Burton, Michael (mburton@blm.gov) : Sawbuck Water Transfer

Lupe,

We probably need to talk about this one a little more. Give me a call or come by when you get a chance.

Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210 O: 575-748-1283 X108 C: 575-626-0857 F: 575-748-9720

From: Lupe Carrasco [mailto:LCarrasco@yatespetroleum.com]
Sent: Tuesday, July 30, 2013 11:03 AM
To: jamos@blm.gov; Burton, Michael (mburton@blm.gov)
Cc: Bratcher, Mike, EMNRD
Subject: Sawbuck Water Transfer

Jim,

Michael Burton and I talked on the phone this morning in regards to the Sawbuck Water Transfer. He said you and him had talked about what you would like done at the Sawbuck Water Transfer. In talking to Michael Burton he mentioned that you would like the S1 excavated down about a 1'. He advised that I speak with you in regards to this and any other concerns you might have with the impacted area. It sounds like your thoughts are going to align with Mike Bratcher's thoughts about excavation.

Mike Bratcher and I met on July 18, 2013, in his office to discuss the impacted area. I agreed with Mike Bratcher that I would excavate the S1 area down to 1' to address the BTEX levels. The S1 area and the S2 areas are associated with the old pit area of the Hill View AHE #2 well which has been plugged and abandoned. I will also be removing the berm that borders the S1 area and plan to replace it with new caliche when I back fill the S1 area.

Let me know if you have any other areas of concern and if the S1 work aligns with what you would like to see done for this site.

Thanks!

Lupe Carrasco Environmental Regulatory Agent Yates Petroleum Corporation Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074 Released to Imaging: 9/19/2023 8:20:50 AM

This message may contain confidential information and is intended for the named recipient only. If you are not the intended recipient you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message, which arise as a result of e-mail transmission. If verification is required please request a hard-copy version.

Chase Settle

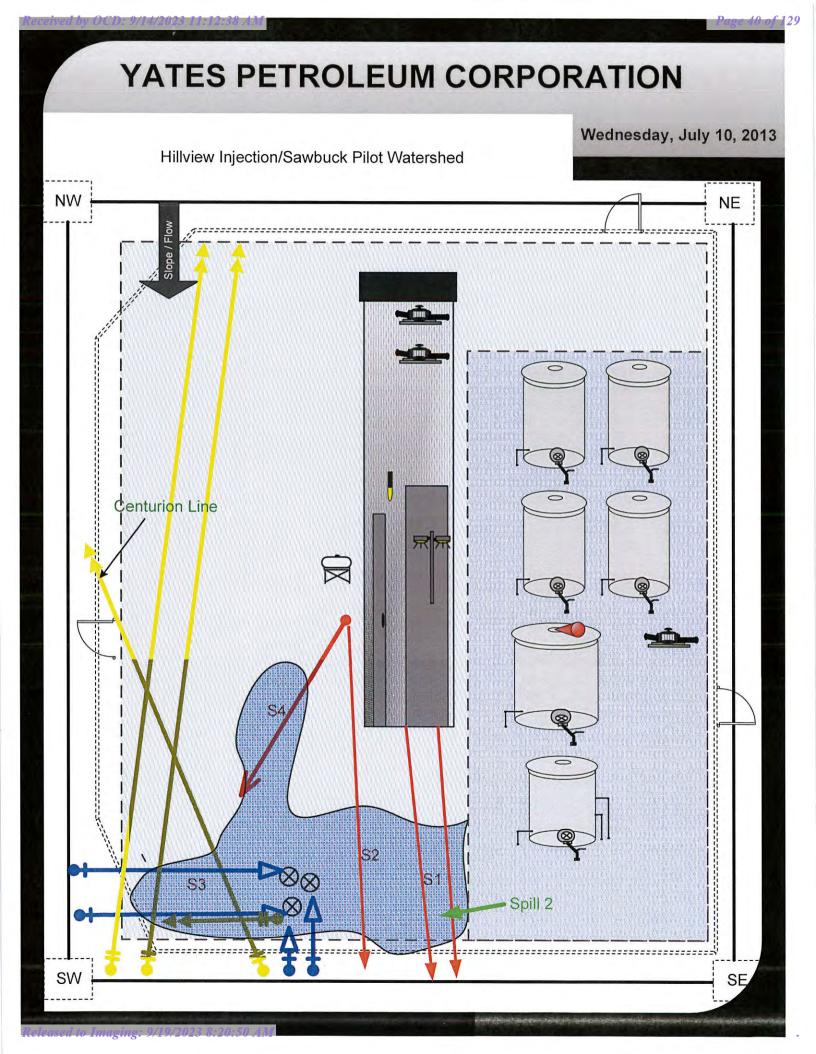
From:Lupe CarrascoSent:Wednesday, August 7, 2013 3:33 PMTo:Mike Bratcher@OCD (mike.bratcher@state.nm.us)Cc:Burton, Michael (mburton@blm.gov); jamos@blm.govSubject:Sawbuck Water Transfer.

Mr. Bratcher,

As per our conversation this morning in your office, I will continue with the plan of removing 1' of the impacted material at the Sawbuck Water Transfer. I will remove approximately 1' of impacted material from the area labeled as S1 on the work plan submitted. Once the area has been excavated, I will delineate further to ensure that the hydrocarbons are within permissible levels. I will notify you once I receive my results to discuss any further work performed. All impacted material will be disposed at an NMOCD approved site. If you have any question please feel free to contact me.

Thanks!

Lupe Carrasco Environmental Regulatory Agent Yates Petroleum Corporation Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074



Analytical Report- H301490	Sample Date	Depth	BTEX	GRO	DRO	TOTAL TPH	CHLORIDES
S1-1'	6/25/2013	1'	737	6890	593	7483	2440
S1-2'	8/28/2013	2'	166	835	201	1036	2240
S1-3'	8/28/2013	3'	40.6	383	39.9	422.9	4640
S1-4'	8/28/2013	4'	4.6	31.3	12.6	43.9	2560
S1-5'	8/28/2013	5'	0.315	ND	ND	ND	304
S2-1'	6/25/2013	1'	15.75	83.8	23.3	107.1	960
S3-1'	6/25/2013	1'	0.1	ND	ND	ND	2480
S3-3'	6/25/2013	3'	ND	ND	ND	ND	1310
S3-4'	6/25/2013	4'	ND	ND	ND	ND	1170
S4-1'	6/25/2013	1'	1.73	10.6	ND	ND	2960
S4-3'	6/25/2013	3'	0.217	20.4	31.5	51.9	2560
Spill 2	10/8/2013	3'	7.10	40	16.3	56.3	544
Spill 2	10/8/2013	4'	ND	ND	ND	ND	2520
Spill 2	10/8/2013	5'	ND	ND	ND	ND	1150
Spill 2	10/8/2013	6'	ND	ND	ND	ND	800
Spill 2	10/8/2013	7'	ND	ND	ND	ND	592
Spill 2	10/8/2013	8'	ND	ND	ND	ND	160
Spill 2	10/8/2013	9'	ND	ND	ND	ND	176

Sawbuck Water Transfer

Site Ranking is Zero (0). Depth to Ground Water >100' (225', Section 23, T20S-R24E, per Trend Map). All results are ppm.Chlorides for documentation.

Released: 1850 B/PW; Recovered: 1650 B/PW. Release Date: 6/7/2013



July 03, 2013

LUPE CARRASCO YATES PETROLEUM CORPORATION 105 S 4th Street Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 06/26/13 8:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN	and second second second	

Sample ID: S1-1' (H301490-01)

BTEX 8260B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	63.1	5.00	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	292	5.00	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	67.2	5.00	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	315	15.0	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	100	% 61.3-14	2						
Surrogate: Toluene-d8	104	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	111	65.7-14	1						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2440	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	6890	50.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	593	50.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	133	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	93.5	% 63.6-15	14						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and arry other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors ansing out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S2-1' (H301490-02)

BTEX 8260B	mg	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.603	0.500	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	4.67	0.500	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	1.72	0.500	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	8.76	1.50	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.3	% 61.3-14	2						~~~
Surrogate: Toluene-d8	101	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107	% 65.7-14	1						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS	_			-	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10	83.8	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	23.3	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: I-Chlorooctane	87.2	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	80.2	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Uability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be lable for incidental or consequential damages, including those of profits incurred by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be lable for incidental or consequential damages, including those of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate only to the sample above. This report shall not be reprodued except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3-1' (H301490-03)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.118	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	98.1 9	61.3-14	2						
Surrogate: Toluene-d8	98.8 9	71.3-12	9						
Surrogate: 4-Bromofluorobenzene	104 %	6 65.7-14	1						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2480	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	90.4 9	65.2-14	10						
Surrogate: 1-Chlorooctadecane	91.4 9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successions arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3-3' (H301490-04)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	<0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2,00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	97.8	61.3-14	2						
Surrogate: Toluene-d8	100 9	6 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107 9	65.7-14	Ι						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS	-				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	106 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	101 9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors ansing out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S3-4' (H301490-05)

BTEX 8260B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	<0.050	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	100 9	61.3-14	2						
Surrogate: Toluene-d8	99.3 9	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	107 9	65.7-14	1						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1170	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	86.6	65.2-14	10						
Surrogate: 1-Chlorooctadecane	86.9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keene

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Sampling Date:	06/25/2013
Sampling Type:	Soil
ATER TRANSFER Sampling Condition:	Cool & Intact
Sample Received By:	Jodi Henson
	Sampling Type: ATER TRANSFER Sampling Condition:

Sample ID: S4-1' (H301490-06)

BTEX 8260B	mg/l	(g	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.190	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	0.220	0.050	07/02/2013	ND	2.03	101	2,00	5.86	
Total Xylenes*	1.32	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.9%	61.3-14	2						
Surrogate: Toluene-d8	99.6 %	6 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	112 %	65.7-14	1						
Chloride, SM4500Cl-B	mg/l	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2960	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/l	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	10.6	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	<10.0	10.0	06/27/2013	ND	212	106	200	1.45	
Surrogate: 1-Chlorooctane	85.0%	65.2-14	0						_
Surrogate: 1-Chlorooctadecane	81.09	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	06/26/2013	Sampling Date:	06/25/2013
Reported:	07/03/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S4-3' (H301490-07)

BTEX 8260B	mg/k	g	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.093	0.050	07/02/2013	ND	2.29	114	2.00	4.30	
Toluene*	0.124	0.050	07/02/2013	ND	2.05	102	2.00	4.35	
Ethylbenzene*	<0.050	0.050	07/02/2013	ND	2.03	101	2.00	5.86	
Total Xylenes*	<0.150	0.150	07/02/2013	ND	6.16	103	6.00	5.14	
Surrogate: Dibromofluoromethane	96.5 %	61.3-14	2						
Surrogate: Toluene-d8	98.7 %	6 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	106 %	65.7-14	1						
Chloride, SM4500Cl-B	mg/ł	(g	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	06/28/2013	ND	432	108	400	3.77	
TPH 8015M	mg/l	<g< td=""><td>Analyze</td><td>d By: MS</td><td></td><td></td><td></td><td></td><td></td></g<>	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	20.4	10.0	06/27/2013	ND	212	106	200	0.466	
DRO >C10-C28	31.5	10.0	06/27/2013	ND	212	106	200	1,45	
Surrogate: 1-Chlorooctane	85.8 %	65.2-14	10						
Surrogate: 1-Chlorooctadecane	91.2 %	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Uability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including those of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate only to the sample situation of the reprodued except in full with written approval of Cardinal Linearationes.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 9/14/2023 11:12:38 AM



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
4	Chloride by SM4500CI-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise, Results relate cinly to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratores.

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

eceive	by Calinon		814/2	Specia	11:	12:3	8 AA L	5	S	F	KN	N		LAB # (lab use only)	ORDER#:						Pag	G
eceive	shinquished by:		abod Fra	Special Instructions:			S4-3	S4-1"	S3-4"	S3-3	S3-1"	S2-1"	S1-1"	en verkender date	R#	Sam	Telep	City/	Com	Com	Proje	X
		0	S.	tions:											Jbhiogh	Sampler Signature:	Telephone No:	City/State/Zip:	Company Address: 105 South 4th Street	Compt (505) 393-232E Yates Petroleum Corporation	Project Manager:	101 AR
		en en												-	30	gnatu	No:	Zip:	Addre) 393-2	nager	ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240
		20	-1					1×						FIELD CODE	P.	re:	- C2 - L	15	SS: 1	23261	le:	LAB
1.4		Π	N'OTEL-TR											COD	9	M	75-74	vrtesia	05 S	ates	upe	ORAT
	1	1												m -	P	X	575-748-4350	Artesia, NM 88210	outh 4	Petro	Lupe Carrasco	FORI
10.5		f i															50	882	th Str	eum	8	MM 88
Date	Date	Date								10					See.	1 10		10	eet	Corpo		3240
				-	+	+	-	-	-		-			Beginning Depth		Caras	0			oration		
	lime			- 	+	+	-	-	1	-	-					Ş	1		115			
-		4										1		Ending Depth		8					1	
Received by ELOII	Repeived by:	ADDU.					6/25/2013	6/25/2013	6/25/2013	6/25/2013	6/25/2013	6/25/2013	6/25/2013	Date Sampled			N.					(505) 393-2326 FAX (505) 393-2476
c	(r					T									÷.	1	Ť				16 FAV
		A				1								Time Sampled		9	Fax No:				1.3	((505
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	2					×									e-mail:	No:		1 -			393
Sector Megan		3			-	-		-		_		¥		Field Filtered	-		\mathbf{r}^{*}					-2470
	district of the second s	0			-		1-					20		Total #. of Containers	h	lcarrasco@yatespetroleum.com				~ .		0)
		2			+									HNO ₃	Pres	ras		8		1		
				and a second					-					HCI	Preservation &	CO	10.1		1.4	14		
													-	H ₂ SO ₄	ion @	@Y:						5
												τ		NaOH	# 9	ate		1.1	×.	11		HAI
														Na ₂ S ₂ O ₃	# of Containers	spe						N C
	-	6			-				1					None	ainers	tro						T
Date	Date	Pate		_	-		-	_			_	_		Other (Specify)	Ľ.	leu	A_{i}	1		1-3		S
		E.				P								DW=Drinking Water SL=Sludge GW = Groundwater S=Soll/Solid	Ma	m.c	R					00
		2							$\mathfrak{T}_{\mathbf{t}}$					NP=Non-Potable Specify Other	Matrix	ön	por		<u></u>		P	Y
Time	Tim	Hime					×	×	×	×	×	×	×	TPH: 418.1 8015M 8	015		Report Format:		Project Loc:	7	Project Name:	EC
Ø						18				26				TPH: TX 1005 TX 100	6		rmat	P	of	Project #:	Na	ORI
Ten	San	Cus	V Q	Lab										Cations (Ca, Mg, Na, K)			1.1	PO#	00	#	me:	A
ipera	by C	als: o	DIe Ss F	orat	-					2	_	13	-	Anions (CI, SO4, Alkalinity)	TOTAL:		×	103	が開い			6
Temperature Upon Receipt	Han amp ourie	n oc sea	Sample Containers Infactors VOCs Free of Headspace?	97		• • • • • • • • •			1-1 4 , 1 4 -14, 1				-	SAR-/-ESP-/-CEC			X Standard	103-163				A
Cp	d De	ntair Is or Is or	Of H	<u></u>	-	-		-	-	-	-	_	*	Metals: As Ag Ba Cd Cr Pb H	g Se	Ana	darc				SO .	AL,
2 3	aliver Jient		ads list		-	+						_		Volatiles Semivolatiles		alyze		1			awt	SIS
pon Receip	Rep	lain lei	pace	nts:	-	-		~	~	-	-	~		BTEX 8021B/5030 or BTEX 8	260	Analyze For:					Juck	RE
PR	Sample Hand Delivered . by Sampler/Client Rep. ? by Courier? UPS DHL	Labels on container(S) Custody seals on container(S) Custody seals on coder(S)	es.			+	×	×	×	×	×	×		RCI		() ·	Ц			· ·	W	QL
	Ē.,				-			x	-		-		-	N.O.R.M.							ater	HAIN OF CUSTODY RECORD AND ANALYSIS REQUEST
	T.				1		×	×	×	×	×	X		Chlorides			, a				Tra	7
LC .	S S	G	43		1	1						ľ	-	SAR			П				Sawbuck Water Transfer	
	ş J													9	(*/7 ₂)		NPDES				9	
ő	e z z	Z ZZ	z			-								RUSH TAT (Pre-Schedule) 24	, 48, 72 hrs		DE					
财产 (3)	P				T	8:20:							1	Standard TAT			0			Pa	ige 10	of 10



September 10, 2013

LUPE CARRASCO YATES PETROLEUM CORPORATION 105 S 4th Street Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 09/04/13 11:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D. Keene Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	09/04/2013	Sampling Date:	08/28/2013
Reported:	09/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S1-2' (H302128-01)

BTEX 8021B	mg,	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	10.1	1.00	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	43.6	1.00	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	20.3	1.00	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	92.2	3.00	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	166	6.00	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	114	89.4-12	6						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier

									A
Chloride	2240	16.0	09/05/2013	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	835	10.0	09/06/2013	ND	203	101	200	0.850	
DR0 >C10-C28	201	10.0	09/06/2013	ND	200	100	200	2.29	

63.6-154

Surrogate: 1-Chlorooctadecane 99.4 %

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager





YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

09/04/2013	Sampling Date:	08/28/2013
09/10/2013	Sampling Type:	Soil
SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
NONE GIVEN	Sample Received By:	Jodi Henson
NOT GIVEN		
	09/10/2013 SAWBUCK WATER TRANSFER NONE GIVEN	09/10/2013Sampling Type:SAWBUCK WATER TRANSFERSampling Condition:NONE GIVENSample Received By:

Sample ID: S1-3' (H302128-02)

BTEX 8021B	mg	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	2.86	0.400	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	3,56	0.400	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	5.60	0.400	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	28.6	1.20	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	40.6	2.40	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	110	% 89.4-12	6						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	4640	16.0	09/06/2013	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	383	10.0	09/06/2013	ND	203	101	200	0.850	
DR0 >C10-C28	39.9	10.0	09/06/2013	ND	200	100	200	2.29	
Surrogate: 1-Chlorooctane	89.7	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	98.6	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidianes, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D.Keine

Celey D. Keene, Lab Director/Quality Manager

Page 3 of 7



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	09/04/2013	Sampling Date:	08/28/2013
Reported:	09/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: S1-4' (H302128-03)

BTEX 8021B	mg/	'kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	2.87	0.050	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	1,19	0.050	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	0.293	0.050	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	0.249	0.150	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	4.60	0.300	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	104 9	% 89.4-12	6	1. N. A					
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP	-				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2560	16.0	09/06/2013	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: DW/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10	31.3	10.0	09/06/2013	ND	203	101	200	0.850	
DRO >C10-C28	12.6	10.0	09/06/2013	ND	200	100	200	2.29	
Surrogate: 1-Chlorooctane	86.7	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	98.0	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only the sample is demined above. This report shall not ereproduced except in full with writem approval of Cardinal abovatories.

Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager

Page 4 of 7



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

09/04/2013	Sampling Date:	08/28/2013
09/10/2013	Sampling Type:	Soil
SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
NONE GIVEN	Sample Received By:	Jodi Henson
NOT GIVEN		
	09/10/2013 SAWBUCK WATER TRANSFER NONE GIVEN	09/10/2013 Sampling Type: SAWBUCK WATER TRANSFER Sampling Condition:

Sample ID: S1-5' (H302128-04)

BTEX 8021B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.066	0.050	09/06/2013	ND	2.13	107	2.00	3.73	
Toluene*	0.249	0.050	09/06/2013	ND	2.25	112	2.00	4.15	
Ethylbenzene*	<0.050	0.050	09/06/2013	ND	2.33	116	2.00	5.54	
Total Xylenes*	<0.150	0.150	09/06/2013	ND	7.02	117	6.00	6.22	
Total BTEX	0.315	0.300	09/06/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	106 %	6 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	09/06/2013	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: DW/		1.14			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/06/2013	ND	203	101	200	0.850	
DRO >C10-C28	<10.0	10.0	09/06/2013	ND	200	100	200	2.29	
Surrogate: 1-Chlorooctane	87.9 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	98.0 9	63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager

Page 5 of 7



Notes and Definitions

QM-4X	The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
÷.	Chloride by SM4500CI-B does not require samples be received at or below 6°C.
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

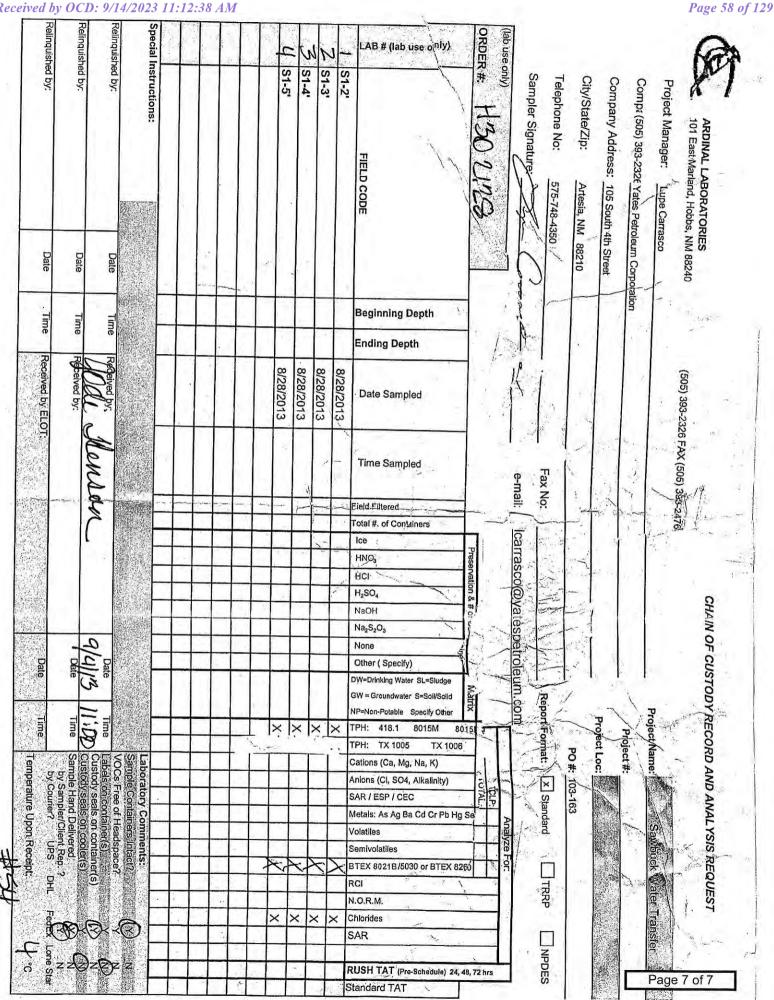
*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidential or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories,

Celeg & Kune

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 9/14/2023 11:12:38 AM



Released to Imaging: 9/19/2023 8:20:50 AM



October 10, 2013

LUPE CARRASCO YATES PETROLEUM CORPORATION 105 S 4th Street Artesia, NM 88210

RE: SAWBUCK WATER TRANSFER

Enclosed are the results of analyses for samples received by the laboratory on 10/09/13 14:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D, Keene Lab Director/Quality Manager



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SPILL 2 -3' (H302444-01)

BTEX 8021B mg/kg Analyzed By: MS Analyte Reporting Limit Analyzed Result Method Blank BS True Value QC RPD % Recovery Qualifier Benzene* 0.050 10/09/2013 0.466 ND 1.97 98.6 2,00 4.07 Toluene* 1.48 0.050 10/09/2013 ND 1.99 99.3 2.00 4.73 Ethylbenzene* 0.799 0.050 10/09/2013 ND 2.01 100 2.00 4.36 Total Xylenes* 4.35 0.150 10/09/2013 ND 5.88 98.1 6.00 4.75 **Total BTEX** 7.10 0.300 10/09/2013 ND

Surrogate: 4-Bromofluorobenzene (PIE 109 % 89.4-126

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	40.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	16.3	10.0	10/09/2013	ND	194	97.0	200	2,22	
Surrogate: 1-Chlorooctane	93.6	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	100	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, repardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relates roly to the sample is defined above. This report shall not be reproduced except in full with writem approval of Cardinal Laboratories.

Celeg & Kune

Celey D. Keene, Lab Director/Quality Manager

Qualifier



Analytical Results For:

YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SPILL 2 -4' (H302444-02)

Total BTEX

BTEX 8021B mg/kg Analyzed By: MS Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Benzene* 0.090 0.050 10/09/2013 1.97 ND 98.6 2.00 4.07 Toluene* < 0.050 0.050 10/09/2013 ND 1.99 99.3 2.00 4.73 Ethylbenzene* < 0.050 0.050 10/09/2013 ND 2.01 100 2.00 4.36 Total Xylenes* < 0.150 0.150 10/09/2013 ND 5.88 98.1 6.00 4.75

10/09/2013

Surrogate: 4-Bromofluorobenzene (PIL 97.6 % 89.4-126

<0.300

0.300

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2520	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	

ND

Surrogate: 1-Chlorooctadecane 94.9% 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and clent's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by clent for analyzes. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such chain is based upon any of the above stated reasons or otherwise. Results relate only to the sample is denoted avecore that lobratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SPILL 2 -5' (H302444-03)

BTEX 8021B mg/kg Analyzed By: MS Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* 0.092 0.050 10/09/2013 ND 1.97 98.6 2.00 4.07 Toluene* 0.094 0.050 10/09/2013 ND 1.99 99.3 2.00 4.73 Ethylbenzene* <0.050 0.050 10/09/2013 ND 2.01 100 2.00 4.36 Total Xylenes* < 0.150 0.150 10/09/2013 ND 5.88 98.1 6.00 4.75 Total BTEX <0.300 0.300 10/09/2013 ND

Surrogate: 4-Bromofluorobenzene (PIL 102 % 89.4-126

Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1150	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	
Surrogate: 1-Chlorooctane	92.7	% 65.2-14	0			-			
Surrogate: 1-Chlorooctadecane	97.0	% 63.6-15	4						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental damages, including, white the subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This reports all not performance of the approxil clarinal alboratories.

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager





YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SPILL 2 -6' (H302444-04)

BTEX 8021B mg/kg Analyzed By: MS Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* 0.083 0.050 10/09/2013 ND 1.97 98.6 2.00 4.07 Toluene* 0.094 0.050 10/09/2013 99.3 2.00 4.73 ND 1.99 Ethylbenzene* <0.050 0.050 10/09/2013 ND 2.01 100 2.00 4.36 Total Xylenes* <0.150 0.150 10/09/2013 ND 5.88 98.1 6.00 4.75 Total BTEX < 0.300 0.300 10/09/2013 ND

Surrogate: 4-Bromofluorobenzene (PIL 102 % 89.4-126

Chloride, SM4500Cl-B	mg	/kg	Analyze						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	10/10/2013	ND	400	100	400	3.92	
PH 8015M mg/kg		Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	

Surrogate: 1-Chlorooctadecane 102 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim anising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claims, including within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whose including within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including within thirty (30) days after completion of the applicable service. In no event shall cardinal be liable for incidental or consequential damages, including within thirty (30) days after completion of the applicable service. In no event shall cardinal be liable for incidental or consequential damages, including within thirty (30) days after completion of the applicable service hereander by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager





YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SPILL 2 -7' (H302444-05)

BTEX 8021B mg/kg Analyzed By: MS Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 10/09/2013 ND 1.97 98.6 2.00 4.07 Toluene* 0.066 0.050 10/09/2013 1.99 99.3 2.00 4.73 ND Ethylbenzene* < 0.050 0.050 10/09/2013 ND 2.01 100 2.00 4.36 Total Xylenes* < 0.150 0.150 10/09/2013 ND 5.88 98.1 6.00 4.75 **Total BTEX** < 0.300 0.300 10/09/2013 ND

Surrogate: 4-Bromofluorobenzene (PIL 99.3 % 89.4-126

Chloride, SM4500CI-B	mg	/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	10/10/2013	ND	400	100	400	3.92	
TPH 8015M mg/k		/kg	Analyze	d By: MS		* *			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683	
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2.22	

Surrogate: 1-Chlorooctadecane 106 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including thioses interruptions, loss of use, or loss of profibs incurred by client, its sublicities, affinitation or vices arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager





YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SPILL 2 -8' (H302444-06)

BTEX 8021B mg/kg Analyzed By: MS Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Benzene* < 0.050 0.050 10/09/2013 ND 1.97 2.00 4.07 98.6 Toluene* 0.053 0.050 10/09/2013 2.00 ND 1.99 99.3 4.73 Ethylbenzene* < 0.050 0.050 10/09/2013 ND 2.01 100 2.00 4.36 Total Xylenes* <0.150 0.150 10/09/2013 ND 5.88 98.1 6.00 4.75 Total BTEX < 0.300 0.300 10/09/2013 ND Surrogate: 4-Bromofluorobenzene (PIL 98.7% 89.4-126 Chloride, SM4500CI-B mg/kg Analyzed By: AP Analyte Result **Reporting Limit** Analyzed Method Blank BS True Value QC RPD % Recovery Qualifier Chloride 160 16.0 10/10/2013 ND 400 100 400 3.92 **TPH 8015M** mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS RPD True Value QC Qualifier % Recovery GRO C6-C10 <10.0 10.0 10/09/2013 ND 200 100 200 0.683 DRO >C10-C28 <10.0 10.0 10/09/2013 ND 194 97.0 200 2.22 Surrogate: 1-Chlorooctane 85.3 % 65.2-140 Surrogate: 1-Chlorooctadecane 92.6% 63.6-154

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Lability and Damages. Cardinal's lability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thinty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors ansing out of or related to the performance of the services hereunder by Cardinal, regardless or whether such claim is based upon any of the above stated reasons or otherwise. Results related to the sample is directlified above. This report shall not be reproduced except in full with writem approval of Cardinal Laboratories,

Celeg B. Keene

Celey D. Keene, Lab Director/Quality Manager



YATES PETROLEUM CORPORATION LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	10/09/2013	Sampling Date:	10/08/2013
Reported:	10/10/2013	Sampling Type:	Soil
Project Name:	SAWBUCK WATER TRANSFER	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN	and a branch	

Sample ID: SPILL 2 -9' (H302444-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	10/09/2013	ND	1.97	98.6	2,00	4.07		
Toluene*	0.106	0.050	10/09/2013	ND	1.99	99.3	2.00	4.73		
Ethylbenzene*	<0.050	0.050	10/09/2013	ND	2.01	100	2.00	4.36		
Total Xylenes*	<0.150	0.150	10/09/2013	ND	5.88	98.1	6.00	4.75		
Total BTEX	<0.300	0.300	10/09/2013	ND						
Surrogate: 4-Bromofluorobenzene (PIL	96.5	% 89.4-12	6							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	10/10/2013	ND	400	100	400	3.92		
TPH 8015M	mg/	kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	10/09/2013	ND	200	100	200	0.683		
DRO >C10-C28	<10.0	10.0	10/09/2013	ND	194	97.0	200	2,22		
Surrogate: 1-Chlorooctane	102 9	65.2-14	0							
Surrogate: 1-Chlorooctadecane	105 9	63.6-15	4							

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of uses of loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

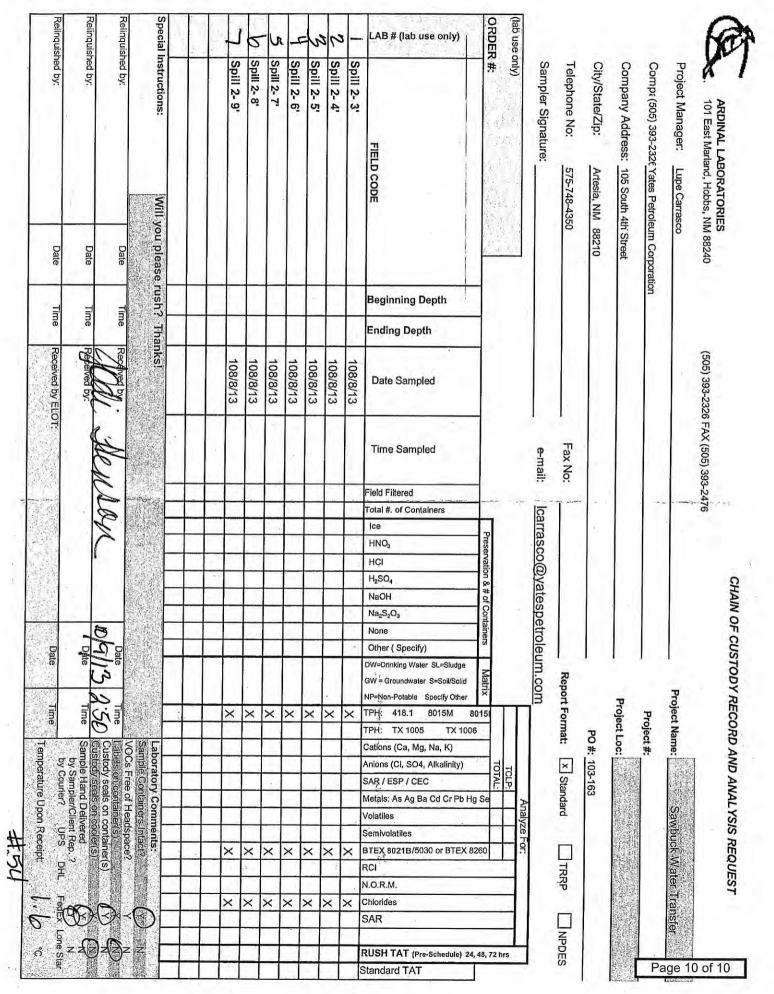
*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's lability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidential or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager

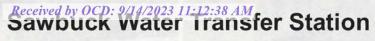
Received by OCD: 9/14/2023 11:12:38 AM



Released to Imaging: 9/19/2023 8:20:50 AM

Page 68 of 129

APPENDIX B – Closure Criteria Research Documentation



0.5 mile Radius Well within radius is older than 25 years

27



Picket Rd

Picket

Sawbuck Water Transfer Station

27

27

323341104330401

Google Earth Released to Imaging: 9/19/2023 8:20:50 AM

2000 ft

N

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	•	•					2=NE ∺ t to la	3=SW 4=S rgest) (I	E) NAD83 UTM in me	eters)	(1	n feet)	
	POD Sub-			Q								-	Depth	
POD Number	Code basin Co	-	64						Х		Distance		Water C	Column
RA 04742	RA E	ED		3	3	13	20S	24E	542408	3603517* 🌍	993	300		
RA 07771	RA E	ED	4	1	4	22	20S	24E	540073	3 3602194* 🌍	1727			
RA 05146	RA E	ED		1	2	14	20S	24E	541600) 3604734* 🌍	1883	300	80	220
RA 05424	RA E	ED	4	2	3	22	20S	24E	539669	9 3602194* 🌍	2106	1000	400	600
RA 04502	RA E	ED		2	2	25	20S	24E	543656	3601480* 🌍	2413	300	268	32
RA 10140	RA E	ED	2	1	1	35	20S	24E	540938	3 3599981* 😜	2962	295		
RA 10139	RA E	ED	3	3	2	21	20S	24E	538285	3602597* 🌍	3394	308		
RA 02775	RA (СН	1	4	3	21	20S	24E	537899	9 3601986* 🌍	3869	140	31	109
RA 04956	RA E	ED		1	1	21	20S	24E	537605	5 3603101* 🌍	4072	1013		
RA 10618	RA E	ED	1	1	4	20	20S	25E	546389	9 3602414 🌍	4739	342	212	130
RA 05038	RA E	ED	1	1	4	20	20S	25E	546390) 3602416* 🌍	4740	314	228	86
RA 05057	RA E	ED		3	3	31	20S	25E	544071	3598678* 🌍	4815	380	312	68
RA 09978	RA E	ED	3	1	2	29	20S	25E	546393	3601410* 🌍	4938	350		
										Avera	ge Depth to	Water:	218 f	eet
											Minimum	Depth:	31 f	eet
											Maximum	Depth:	400 f	eet
Record Count: 13														

UTMNAD83 Radius Search (in meters):

Easting (X): 541670

Northing (Y): 3602852

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Page 71 of 129



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Resources
0000	a a ci c C i	11030011003

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323341104330401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323341104330401 20S.24E.23.21444

Available data for this site Groundwater: Field measurements 🗸 GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°33'41", Longitude 104°33'04" NAD27

Land-surface elevation 3,617 feet above NAVD88

The depth of the well is 272 feet below land surface.

This well is completed in the Roswell Basin aquifer system (S400RSWLBS) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

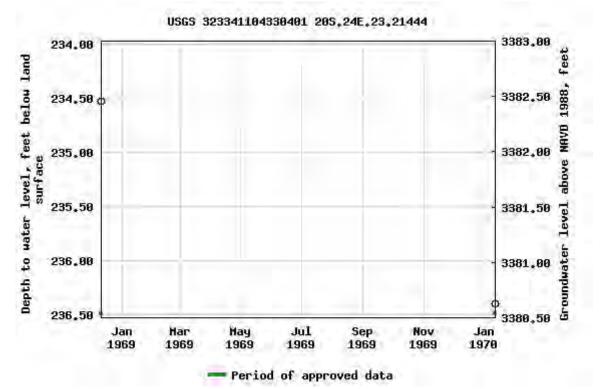
Output formats

Table of data

Tab-separated data

<u>Graph of data</u>

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

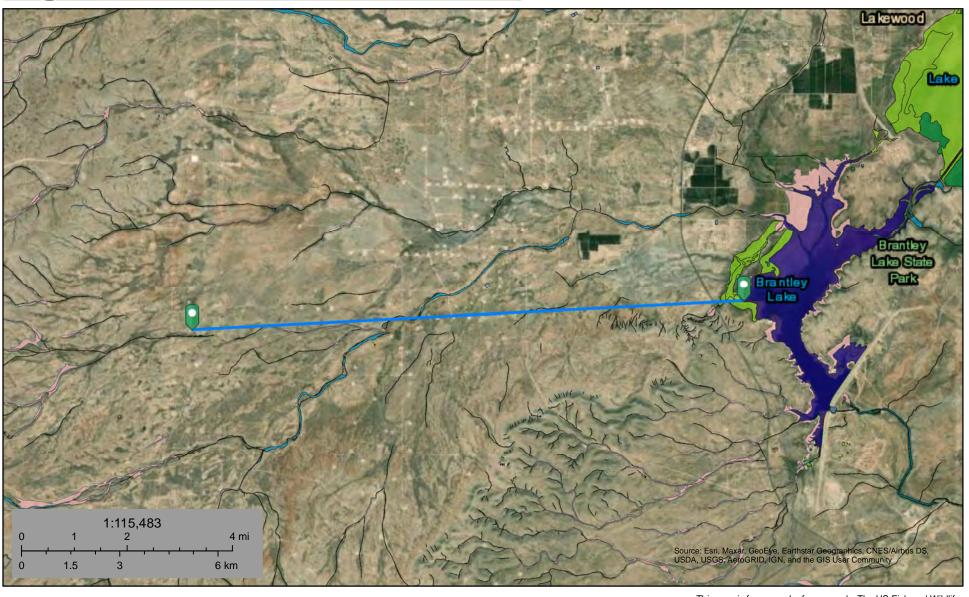
Page Contact Information: USGS Water Data Support Team Page Last Modified: 2021-09-13 14:13:21 EDT 0.61 0.51 nadww01



U.S. Fish and Wildlife Service

National Wetlands Inventory

Sawbuck Watercourse 46,667ft.



September 11, 2021

Wetlands

- Ectuaring and Maring W
- Estuarine and Marine Wetland

Estuarine and Marine Deepwater

Freshwater Forested/Shrub Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

U.S. Fish and Wildlife Service

National Wetlands Inventory

Sawbuck Lake 46,667ft.



September 11, 2021

Wetlands

Released to Imaging: 9/19/2023 8:20:50 AM

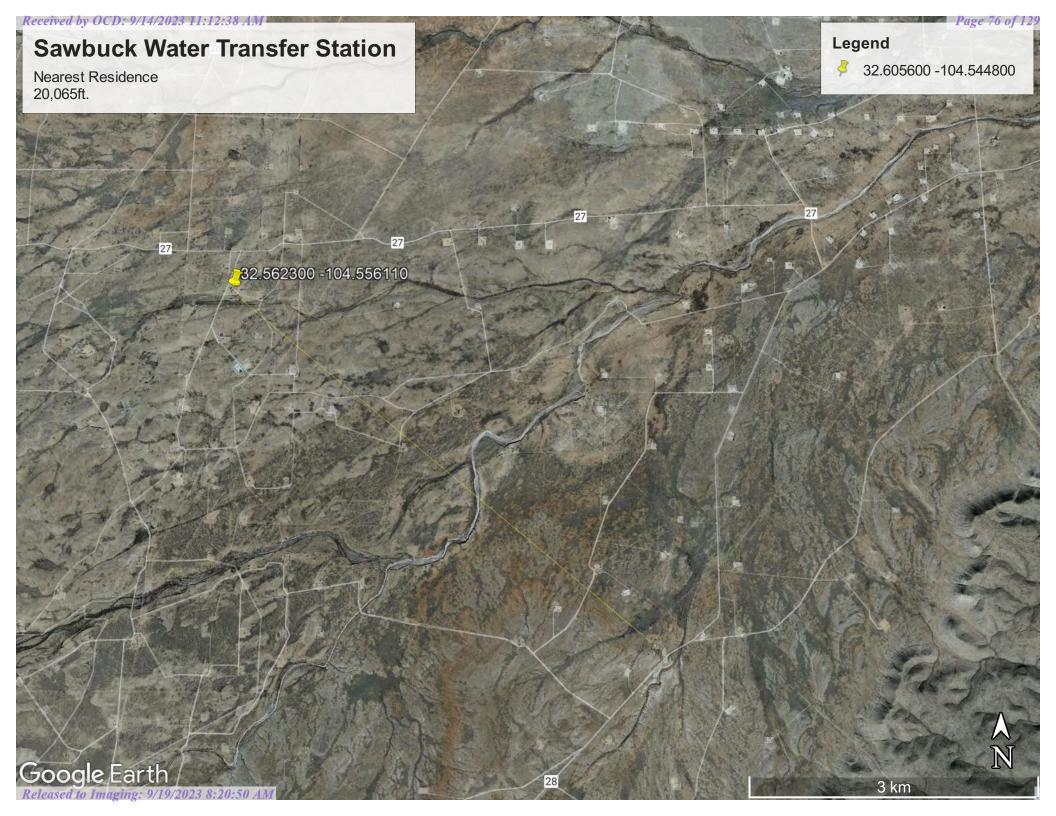
- Estuarine and Marine Deepwater Estuarine and Marine Wetland
- Freshwater Forested/Shrub Wetland

Freshwater Emergent Wetland

Freshwater Pond

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

				4=SE)		
	(acre ft	per annum)		C=the file is close	ed) (quarters are smallest to largest)	(NAD83 UTM in meters)
	Sub			Well	qqq	
WR File Nbr	basin Use Div	ersion Owner	County POD Number	Tag Code Grant	Source 6416 4 Sec Tws Rng	X Y Distance
RA 04820	RA STK	3 LOYD FOSTER	ED <u>RA 04820</u>		3 2 23 20S 24E	541596 3602701* 🔵 168
RA 04742	RA STK	3 LOYD FOSTER	ED <u>RA 04742</u>		Shallow 3 3 13 20S 24E	542408 3603517* 😜 993

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 541670

Northing (Y): 3602852

Radius: 1610

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

New Mexico Office of the State Engineer Point of Diversion Summary

			300 feet		
Pump Type:		Pipe Discharge Size:		Estimated Yield:	
Log File Dat	te: 05/17/1968	PCW Rcv Date:		Source:	Shallow
Drill Start D	ate: 04/23/1968	Drill Finish Date:	05/06/1968	Plug Date:	
Driller Licer Driller Name		Driller Company: (OSBOURN DRIL	LING & PUMP CO.	
Well Tag	POD Number RA 05146	(quarters are smalle Q64 Q16 Q4 Se 1 2 14	o ,	(NAD83 UTM in meters) X Y 541600 3604734*	•

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Received by OCD: 9/14/2023 11:12:38 AM Sawbuck water Transfer Station

Nearest Town: Seven Rivers, NM Distance: 8.15 miles (43,046 feet)

23

26

Legen d⁹ of 129 Feature 1

285)

A

N

23

28A

27

FUBSUART

Seven Rivers

R Hwy

285

3 mi

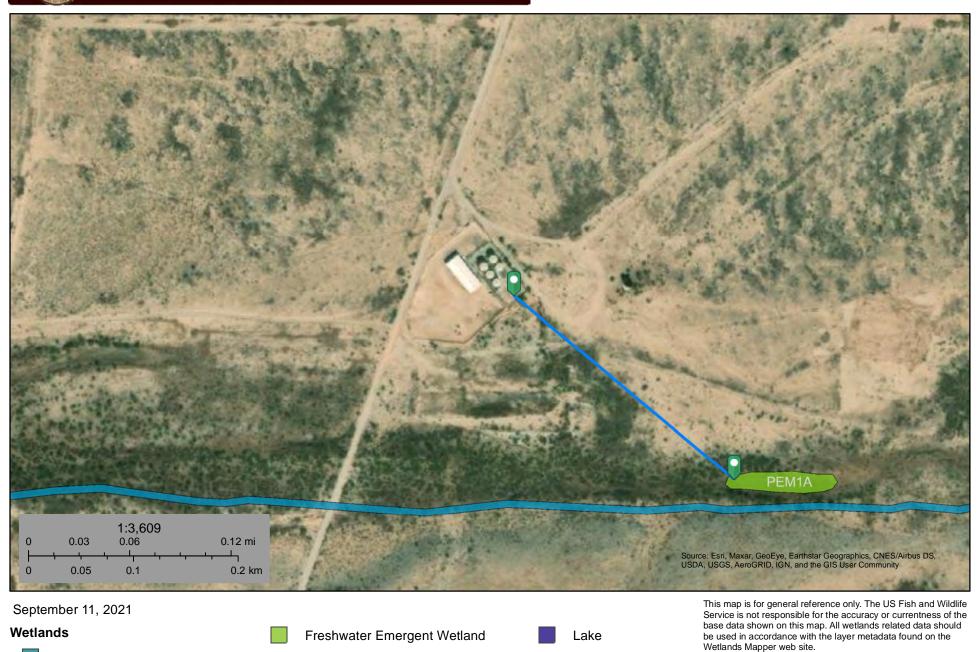
Sawbuck Water Transfer Station



U.S. Fish and Wildlife Service

National Wetlands Inventory

Sawbuck Wetland 756ft



Other

Riverine

Freshwater Forested/Shrub Wetland

Freshwater Pond

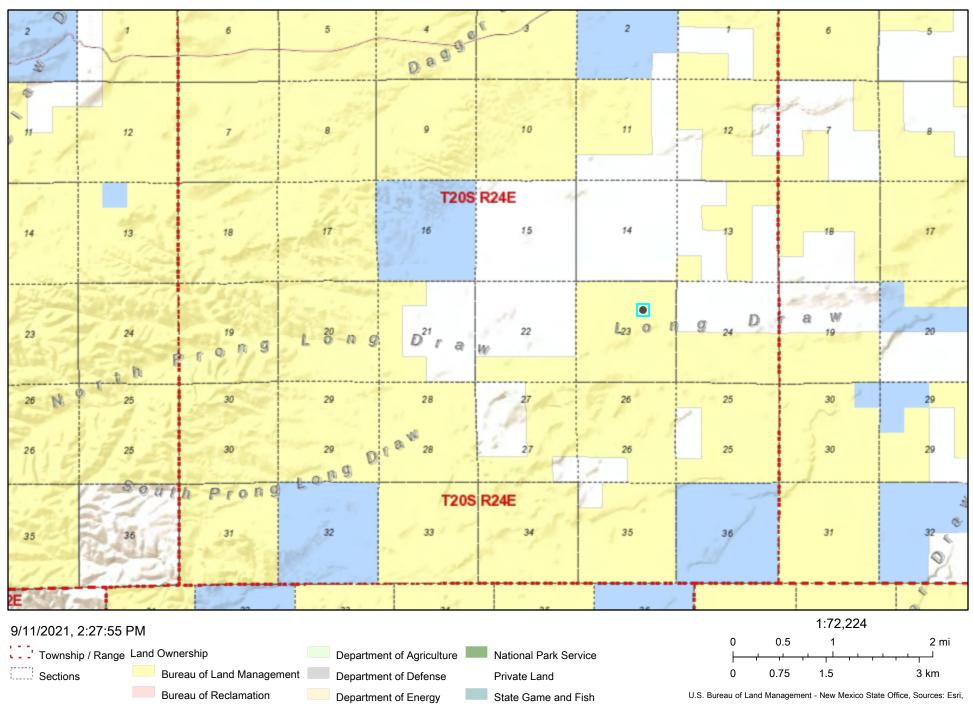
- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Released to Imaging: 9/19/2023 8:20:50 AM

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

Page 81 of 129

EMNRD MMD GIS Coordinator

Active Mines in New Mexico



Released to Imaging: 9/19/2023 8:20:50 AM

NM Energy, Minerals and Natural Resources Department (http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=1b5e577974664d689b47790897ca2795)

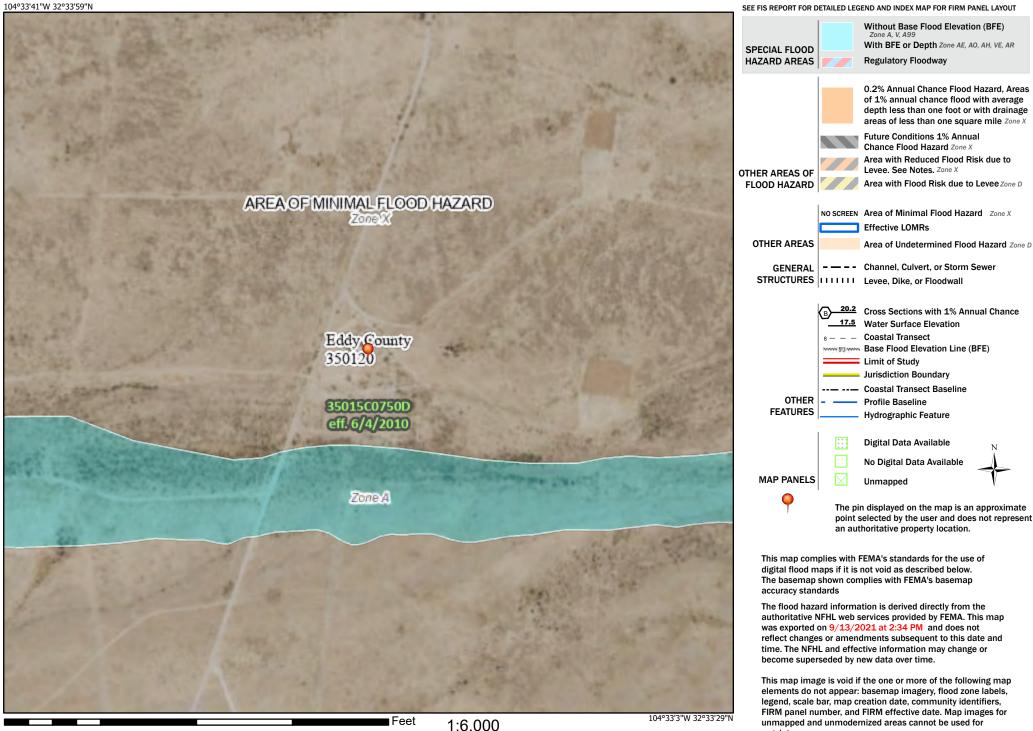
Received by OCD: 9/14/2023 11:12:38 AM National Flood Hazard Layer FIRMette



Legend

regulatory purposes.

Page 82 of 129



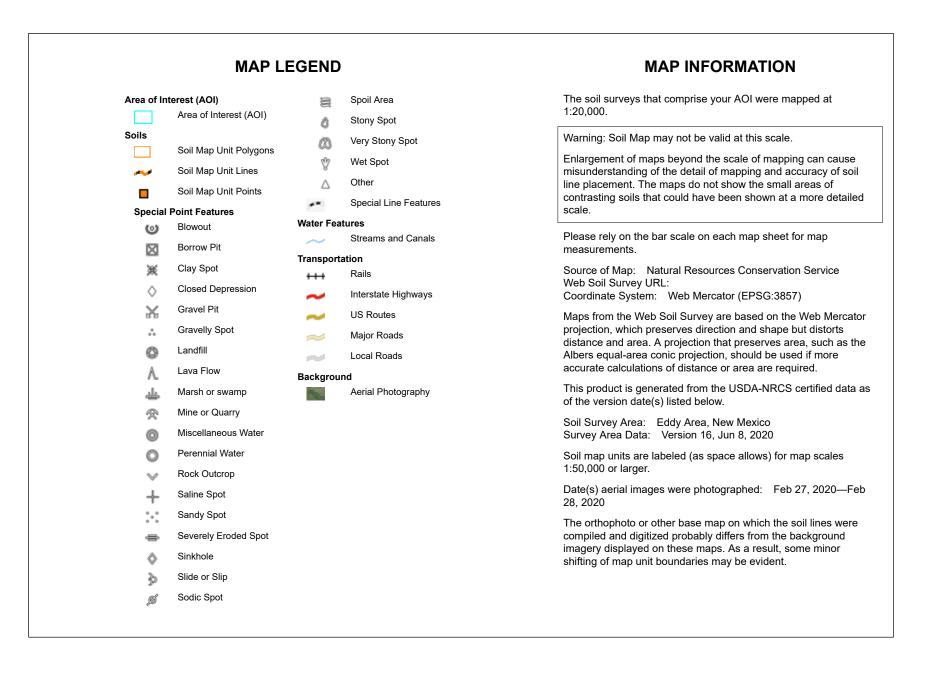
Releasea to Imaging: 9/19/2023 8.20:50 AM 1,500 2.000

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020



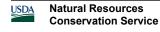
USDA Natural Resources Conservation Service Released to Imaging: 9/19/2023 8:20:50 AM

Web Soil Survey National Cooperative Soil Survey 9/13/2021 Page 1 of 3



Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
РМ	Pima silt loam, 0 to 1 percent slopes	1.1	27.1%
RA	Reagan loam, 0 to 3 percent slopes	3.0	72.9%
Totals for Area of Interest		4.2	100.0%



Eddy Area, New Mexico

PM—Pima silt loam, 0 to 1 percent slopes

Map Unit Setting

National map unit symbol: 1w56 Elevation: 600 to 4,200 feet Mean annual precipitation: 8 to 25 inches Mean annual air temperature: 60 to 70 degrees F Frost-free period: 195 to 290 days Farmland classification: Farmland of statewide importance

Map Unit Composition

Pima and similar soils: 98 percent Minor components: 2 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Pima

Setting

Landform: Alluvial fans, alluvial flats, flood plains Landform position (three-dimensional): Rise, talf Down-slope shape: Linear, convex Across-slope shape: Linear, convex Parent material: Alluvium

Typical profile

H1 - 0 to 3 inches: silt loam *H2 - 3 to 60 inches:* silty clay loam

Properties and qualities

Slope: 0 to 1 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Medium
Capacity of the most limiting layer to transmit water (Ksat): Moderately high (0.20 to 0.60 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: RareNone
Frequency of ponding: None
Calcium carbonate, maximum content: 15 percent
Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: High (about 11.9 inches)

Interpretive groups

Land capability classification (irrigated): 1 Land capability classification (nonirrigated): 7c Hydrologic Soil Group: C Ecological site: R042XC017NM - Bottomland Hydric soil rating: No

Minor Components

Dev

Percent of map unit: 1 percent *Ecological site:* R042XC017NM - Bottomland *Hydric soil rating:* No

Reagan

Percent of map unit: 1 percent *Ecological site:* R042XC007NM - Loamy *Hydric soil rating:* No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 16, Jun 8, 2020



Eddy Area, New Mexico

RA—Reagan loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w5c Elevation: 1,100 to 4,400 feet Mean annual precipitation: 7 to 14 inches Mean annual air temperature: 60 to 70 degrees F Frost-free period: 200 to 240 days Farmland classification: Farmland of statewide importance

Map Unit Composition

Reagan and similar soils: 98 percent Minor components: 2 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Reagan

Setting

Landform: Alluvial fans, fan remnants Landform position (three-dimensional): Rise Down-slope shape: Linear, convex Across-slope shape: Linear Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam *H2 - 8 to 60 inches:* loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water
 (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to moderately saline (2.0 to 8.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.2 inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 6e Hydrologic Soil Group: B *Ecological site:* R042XC007NM - Loamy *Hydric soil rating:* No

Minor Components

Upton

Percent of map unit: 1 percent Ecological site: R042XC025NM - Shallow Hydric soil rating: No

Atoka

Percent of map unit: 1 percent *Ecological site:* R042XC007NM - Loamy *Hydric soil rating:* No

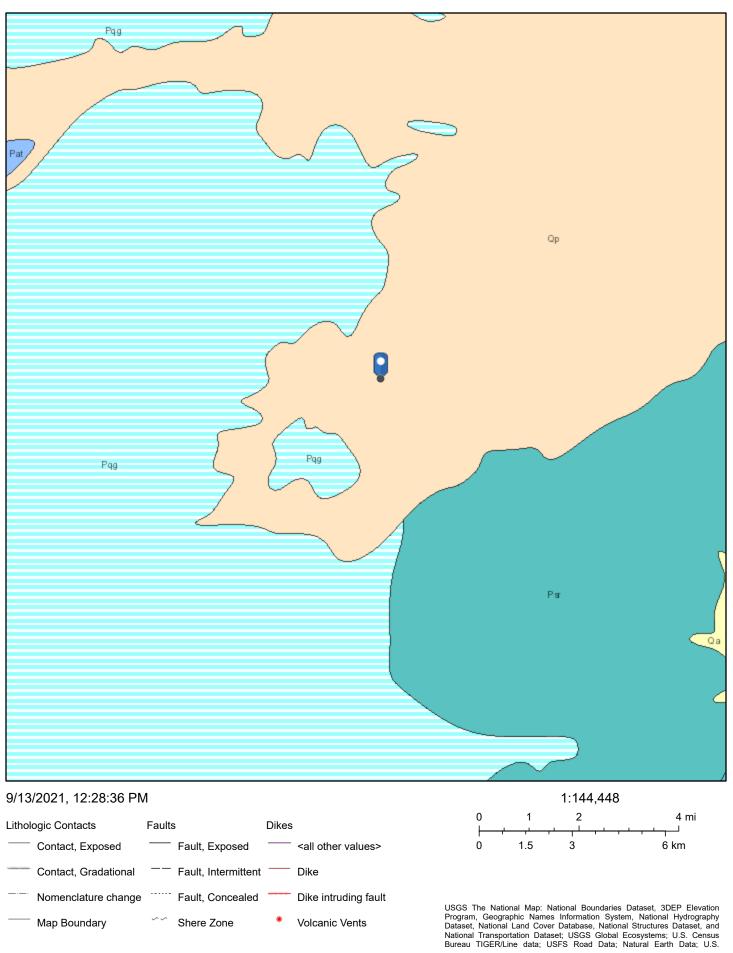
Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 16, Jun 8, 2020



Received by OCD: 9/14/2023 11:12:38 AM

Sawbuck Water Transfer Station



•

APPENDIX C – Daily Field Reports and Photographs



Client:	EOG Resources Inc.	Inspection Date:	6/2/2023					
Site Location Name:	Sawbuck Water Transfer	Report Run Date:	6/2/2023 7:26 PM					
Client Contact Name:	Chase Settle	API #:						
Client Contact Phone #:	575-703-6537							
Unique Project ID		Project Owner:						
Project Reference #		Project Manager:						
		Summary of T	imes					
Arrived at Site	6/2/2023 8:45 AM							
Departed Site	6/2/2023 1:30 PM							
Field Notes								
13:04 Arrived on site a	nd filled out safety paperworl	k.						
13:05 Collected and field screened sample point BH23-02 at 0', 1', 2', 3', & 4'as well as BH23-03, 04, and 05								

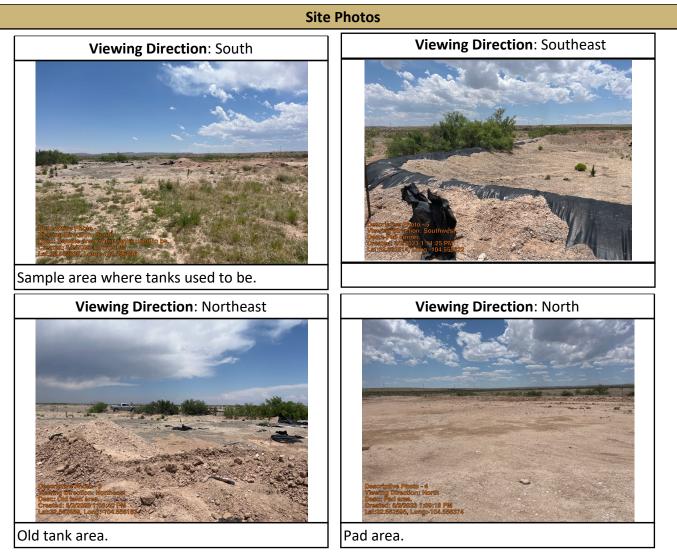
at 0'.

Next Steps & Recommendations

1

•







Daily Site Visit Signature

Inspector: Hunter Klein Signature:

Run on 6/2/2023 7:26 PM UTC

•



Client:	EOG Resources Inc.	Inspection Date:	8/30/2023
Site Location Name:		Report Run Date:	9/13/2023 4:34 PM
Client Contact Name:	Chase Settle	API #:	
Client Contact Phone #:	575-703-6537		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	
		Summary of T	Times
Arrived at Site	8/30/2023 8:00 AM		
Departed Site	8/30/2023 11:00 AM		

Field Notes

14:07 8:00 Arrived on site to collect additional confirmation samples inside the release footprint for the two 2013 releases.

14:08 10:15 collected BH23-07 and BH23-08. All under strictest criteria on titration and PetroFlag

14:08 10:15 Unable to collect BH23-06 as it is under water due to rainfall

14:11 10:20 The top ~1' of the pad in the release area had been removed prior to sampling. Samples for BH23-07 and BH23-08 were labeled at 1' and 2' bgs on the nomenclature respectively.

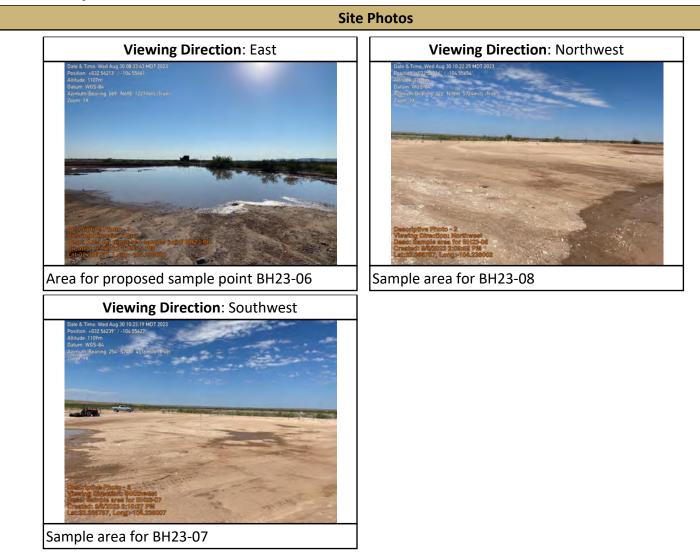
Next Steps & Recommendations

1



VERTEX

Daily Site Visit Report



Run on 9/13/2023 4:34 PM UTC



Daily Site Visit Signature

Inspector: Chance Dixon	
Signature:	Signature

•

APPENDIX D – Notifications

From:	Tina Huerta
To:	<u>ocd.enviro@emnrd.nm.gov;</u> <u>blm_nm_cfo_spill@blm.gov</u>
Cc:	Artesia S&E Spill Remediation; Artesia Regulatory
Subject:	Sawbuck Water Transfer (nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973), nKMW0800954755, nKMW0800954324, nMLB0608954436, nKMW0800954709) Sampling Notification
Date:	May 30, 2023 4:44:29 PM
Attachments:	image001.png

Good afternoon,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Sawbuck Water Transfer G-23-20S-24E Eddy County, NM nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973), nKMW0800954755, nKMW0800954324, nMLB0608954436, nKMW0800954709

Sampling will begin at 9:00 a.m. on Thursday, June 1, 2023, and continue through Wednesday, June 7, 2023.

Thank you,

Tina Huerta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121 Email: tina huerta@eogresources.com

?

Artesia Division

From:	Chase Settle
To:	Chance Dixon
Subject:	FW: Sawbuck Water Transfer (nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973)) Sampling Notification
Date:	August 28, 2023 7:44:39 AM

From: Miriam Morales <Miriam_Morales@eogresources.com>
Sent: Friday, August 25, 2023 8:22 AM
To: ocd.enviro@emnrd.nm.gov; CFO_Spill, BLM_NM <blm_nm_cfo_spill@blm.gov>
Cc: Artesia Regulatory <Artesia_Regulatory@eogresources.com>; Artesia S&E_Spill_Remediation@eogresources.com>
Subject: Sawbuck Water Transfer (nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973))
Sampling Notification

Good morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Sawbuck Water Transfer G-23-20S-24E Eddy County, NM nJMW1317031601 (2RP-1685), nJMW1327753065 (2RP-1973)

Sampling will begin at 9:00 a.m. on Wednesday, August 30, 2023.

Thank you,

Miriam Morales

APPENDIX E – Laboratory Data Reports and Chain of Custody Forms



June 13, 2023

Chance Dixon Vertex Resources Services, Inc. 3101 Boyd Drive Carlsbad, NM 88220 TEL: (505) 506-0040 FAX:

RE: Sawbuck Water Transfer

OrderNo.: 2306177

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 8 sample(s) on 6/6/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Project:

Lab ID:

Analyses

CLIENT: Vertex Resources Services, Inc.

2306177-001

Sawbuck Water Transfer

Analytical Report Lab Order 2306177

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH23-02 0' Collection Date: 6/2/2023 9:25:00 AM Matrix: SOIL Received Date: 6/6/2023 8:35:00 AM Result **RL** Qual Units DF **Date Analyzed**

Diesel Range Organics (DRO) ND 9.9 mg/Kg 1 6/7/2023 7:04:49 F Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 6/7/2023 7:04:49 F Surr: DNOP 92.8 69-147 %Rec 1 6/7/2023 7:04:49 F EPA METHOD 8015D: GASOLINE RANGE	•		•			•
Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 6/7/2023 7:04:49 F Surr: DNOP 92.8 69-147 %Rec 1 6/7/2023 7:04:49 F EPA METHOD 8015D: GASOLINE RANGE Analyst: Anal	EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: PRD
Surr: DNOP 92.8 69-147 %Rec 1 6/7/2023 7:04:49 F EPA METHOD 8015D: GASOLINE RANGE Analyst: Analys	Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/7/2023 7:04:49 PM
EPA METHOD 8015D: GASOLINE RANGE Analyst: Gasoline Range Organics (GRO) ND 4.8 mg/Kg 1 6/10/2023 8:24:21 Surr: BFB 97.7 15-244 %Rec 1 6/10/2023 8:24:21 EPA METHOD 8021B: VOLATILES Analyst: Benzene ND 0.024 mg/Kg 1 6/10/2023 8:24:21 Toluene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Xarres Analysti 1 10/2023 8:24:21	Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 7:04:49 PM
Gasoline Range Organics (GRO) ND 4.8 mg/Kg 1 6/10/2023 8:24:21 Surr: BFB 97.7 15-244 %Rec 1 6/10/2023 8:24:21 EPA METHOD 8021B: VOLATILES Analyst: Benzene ND 0.024 mg/Kg 1 6/10/2023 8:24:21 Toluene ND 0.024 mg/Kg 1 6/10/2023 8:24:21 Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Xalassian Xalassian Xalassian Xalassian	Surr: DNOP	92.8	69-147	%Rec	1	6/7/2023 7:04:49 PM
Surr: BFB 97.7 15-244 %Rec 1 6/10/2023 8:24:21 EPA METHOD 8021B: VOLATILES Analyst: Benzene ND 0.024 mg/Kg 1 6/10/2023 8:24:21 Toluene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Analyst:	EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
EPA METHOD 8021B: VOLATILES Analyst: Benzene ND 0.024 mg/Kg 1 6/10/2023 8:24:21 Toluene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.095 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Xalloss Xalloss Xalloss Xalloss	Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	6/10/2023 8:24:21 AM
Benzene ND 0.024 mg/Kg 1 6/10/2023 8:24:21 Toluene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Analyst:	Surr: BFB	97.7	15-244	%Rec	1	6/10/2023 8:24:21 AM
Toluene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.095 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Xanalyst: Xanalyst: Xanalyst:	EPA METHOD 8021B: VOLATILES					Analyst: JJP
Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 8:24:21 Xylenes, Total ND 0.095 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Xalansis Analyst: Analyst:	Benzene	ND	0.024	mg/Kg	1	6/10/2023 8:24:21 AM
Xylenes, Total ND 0.095 mg/Kg 1 6/10/2023 8:24:21 Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Analyst: Analyst: Analyst:	Toluene	ND	0.048	mg/Kg	1	6/10/2023 8:24:21 AM
Surr: 4-Bromofluorobenzene 90.8 39.1-146 %Rec 1 6/10/2023 8:24:21 EPA METHOD 300.0: ANIONS Analyst: Analyst:	Ethylbenzene	ND	0.048	mg/Kg	1	6/10/2023 8:24:21 AM
EPA METHOD 300.0: ANIONS Analyst:	Xylenes, Total	ND	0.095	mg/Kg	1	6/10/2023 8:24:21 AM
	Surr: 4-Bromofluorobenzene	90.8	39.1-146	%Rec	1	6/10/2023 8:24:21 AM
Chloride 140 60 mg/Kg 20 6/8/2023 3:42:19 F	EPA METHOD 300.0: ANIONS					Analyst: JMT
	Chloride	140	60	mg/Kg	20	6/8/2023 3:42:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

ND PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

- Analyte detected in the associated Method Blank в
- Above Quantitation Range/Estimated Value Е
- J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit Page 1 of 12

*

Analytical Report Lab Order 2306177

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 1' **Project:** Sawbuck Water Transfer Collection Date: 6/2/2023 9:30:00 AM Lab ID: 2306177-002 Matrix: SOIL Received Date: 6/6/2023 8:35:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses Analyst: PRD EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Diesel Range Organics (DRO) 16 9.8 mg/Kg 1 6/7/2023 7:15:49 PM Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 6/7/2023 7:15:49 PM Surr: DNOP 92.5 69-147 %Rec 1 6/7/2023 7:15:49 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: JJP Gasoline Range Organics (GRO) ND 6/10/2023 9:34:42 AM 4.8 mg/Kg 1 Surr: BFB 99.7 15-244 %Rec 1 6/10/2023 9:34:42 AM **EPA METHOD 8021B: VOLATILES** Analyst: JJP Benzene ND 6/10/2023 9:34:42 AM 0.024 mg/Kg 1 Toluene ND 0.048 mg/Kg 1 6/10/2023 9:34:42 AM Ethylbenzene ND 0.048 mg/Kg 1 6/10/2023 9:34:42 AM Xylenes, Total ND 0.097 mg/Kg 1 6/10/2023 9:34:42 AM Surr: 4-Bromofluorobenzene 92.4 39.1-146 %Rec 1 6/10/2023 9:34:42 AM **EPA METHOD 300.0: ANIONS** Analyst: JMT mg/Kg Chloride 6/8/2023 3:54:43 PM ND 60 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit POL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

- Analyte detected in the associated Method Blank в
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits

Р Sample pH Not In Range RL Reporting Limit

Page 2 of 12

Analytical Report
Lab Order 2306177

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 2' **Project:** Sawbuck Water Transfer Collection Date: 6/2/2023 9:35:00 AM Lab ID: 2306177-003 Matrix: SOIL Received Date: 6/6/2023 8:35:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses Analyst: PRD EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Diesel Range Organics (DRO) 10 9.4 mg/Kg 1 6/7/2023 7:37:41 PM Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 6/7/2023 7:37:41 PM Surr: DNOP 98.3 69-147 %Rec 1 6/7/2023 7:37:41 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: JJP Gasoline Range Organics (GRO) ND 4.7 6/10/2023 10:45:13 AM mg/Kg 1 Surr: BFB 98.1 15-244 %Rec 1 6/10/2023 10:45:13 AM **EPA METHOD 8021B: VOLATILES** Analyst: JJP Benzene ND 6/10/2023 10:45:13 AM 0.023 mg/Kg 1 Toluene ND 0.047 mg/Kg 1 6/10/2023 10:45:13 AM Ethylbenzene ND 0.047 mg/Kg 1 6/10/2023 10:45:13 AM Xylenes, Total ND 0.093 mg/Kg 1 6/10/2023 10:45:13 AM Surr: 4-Bromofluorobenzene 92.4 39.1-146 %Rec 1 6/10/2023 10:45:13 AM **EPA METHOD 300.0: ANIONS** Analyst: JMT mg/Kg Chloride 6/8/2023 4:07:08 PM ND 60 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

Page 3 of 12

Project:

CLIENT: Vertex Resources Services, Inc.

Sawbuck Water Transfer

Analytical Report Lab Order 2306177

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH23-02 3' Collection Date: 6/2/2023 9:40:00 AM Received Date: 6/6/2023 8:35:00 AM

Lab ID: 2306177-004	Matrix: SOIL	Received Date: 6/6/2023 8:35:00 AM				
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst: PRD	
Diesel Range Organics (DRO)	9.6	8.9	mg/Kg	1	6/7/2023 7:59:26 PM	
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	6/7/2023 7:59:26 PM	
Surr: DNOP	101	69-147	%Rec	1	6/7/2023 7:59:26 PM	
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst: JJP	
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	6/10/2023 11:08:46 AM	
Surr: BFB	98.0	15-244	%Rec	1	6/10/2023 11:08:46 AM	
EPA METHOD 8021B: VOLATILES					Analyst: JJP	
Benzene	ND	0.024	mg/Kg	1	6/10/2023 11:08:46 AM	
Toluene	ND	0.049	mg/Kg	1	6/10/2023 11:08:46 AM	
Ethylbenzene	ND	0.049	mg/Kg	1	6/10/2023 11:08:46 AM	
Xylenes, Total	ND	0.097	mg/Kg	1	6/10/2023 11:08:46 AM	
Surr: 4-Bromofluorobenzene	91.2	39.1-146	%Rec	1	6/10/2023 11:08:46 AM	
EPA METHOD 300.0: ANIONS					Analyst: JMT	
Chloride	ND	60	mg/Kg	20	6/8/2023 4:19:32 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

- Analyte detected in the associated Method Blank в
- Above Quantitation Range/Estimated Value Е
- J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit Page 4 of 12

*

Analytical Report
Lab Order 2306177

Date Reported: 6/13/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-02 4' **Project:** Sawbuck Water Transfer Collection Date: 6/2/2023 9:45:00 AM Lab ID: 2306177-005 Matrix: SOIL Received Date: 6/6/2023 8:35:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses Analyst: PRD EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Diesel Range Organics (DRO) 13 9.7 mg/Kg 1 6/7/2023 8:21:10 PM Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 6/7/2023 8:21:10 PM Surr: DNOP 88.6 69-147 %Rec 1 6/7/2023 8:21:10 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: JJP Gasoline Range Organics (GRO) ND 6/10/2023 11:32:14 AM 5.0 mg/Kg 1 Surr: BFB 97.4 15-244 %Rec 1 6/10/2023 11:32:14 AM **EPA METHOD 8021B: VOLATILES** Analyst: JJP Benzene ND 6/10/2023 11:32:14 AM 0.025 mg/Kg 1 Toluene ND 0.050 mg/Kg 1 6/10/2023 11:32:14 AM Ethylbenzene ND 0.050 mg/Kg 1 6/10/2023 11:32:14 AM Xylenes, Total ND mg/Kg 6/10/2023 11:32:14 AM 0.099 1 Surr: 4-Bromofluorobenzene 91.3 39.1-146 %Rec 1 6/10/2023 11:32:14 AM **EPA METHOD 300.0: ANIONS** Analyst: JMT mg/Kg Chloride 6/8/2023 4:31:57 PM ND 60 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 12

Chloride

Separate Incident - Later Closure Report

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Project: Sawbuck Water Transfer			Client Sample ID: BH23-03 0' Collection Date: 6/2/2023 9:50:00 AM					
Lab ID:	2306177-006	Matrix: SOIL	Received Date: 6/6/2023 8:35:00 AM					
Analyses		Result	RL	Qual Units	DF	Date Analyzed		
EPA MET	HOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst: PRD		
Diesel Ra	inge Organics (DRO)	ND	9.8	mg/K	g 1	6/7/2023 8:42:52 PM		
Motor Oil	Range Organics (MRO)	ND	49	mg/K	g 1	6/7/2023 8:42:52 PM		
Surr: D	NOP	89.8	69-147	%Ree	; 1	6/7/2023 8:42:52 PM		
EPA MET	HOD 8015D: GASOLINE RAN	GE				Analyst: JJP		
Gasoline	Range Organics (GRO)	ND	4.8	mg/K	g 1	6/10/2023 11:55:41 AM		
Surr: B	FB	98.3	15-244	%Ree	; 1	6/10/2023 11:55:41 AM		
EPA MET	HOD 8021B: VOLATILES					Analyst: JJP		
Benzene		ND	0.024	mg/K	g 1	6/10/2023 11:55:41 AM		
Toluene		ND	0.048	mg/K	g 1	6/10/2023 11:55:41 AM		
Ethylbenz	zene	ND	0.048	mg/K	g 1	6/10/2023 11:55:41 AM		
Xylenes,	Total	ND	0.097	mg/K	g 1	6/10/2023 11:55:41 AM		
Surr: 4	-Bromofluorobenzene	92.7	39.1-146	%Ree	; 1	6/10/2023 11:55:41 AM		
EPA MET	HOD 300.0: ANIONS					Analyst: JMT		

ND

60

mg/Kg

20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

Analyte detected in the associated Method Blank в

Above Quantitation Range/Estimated Value Е

J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit Page 6 of 12

Analytical Report

Lab Order 2306177

Date Reported: 6/13/2023

6/8/2023 5:09:11 PM

*

Project:

Chloride

CLIENT: Vertex Resources Services, Inc.

Sawbuck Water Transfer

Separate Incident - Later Closure Report Hall Environmental Analysis Laboratory, Inc.

Date Reported: 6/13/2023 Client Sample ID: BH23-04 0' Collection Date: 6/2/2023 9:55:00 AM

Analytical Report

Lab Order 2306177

6/8/2023 5:21:36 PM

Lab ID: 2306177-007	Matrix: SOIL	Rece	eived Date:	6/6/20	23 8:35:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RA	ANGE ORGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	6/7/2023 8:53:44 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	6/7/2023 8:53:44 PM
Surr: DNOP	90.4	69-147	%Rec	1	6/7/2023 8:53:44 PM
EPA METHOD 8015D: GASOLINE R	ANGE				Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/10/2023 12:19:11 PM
Surr: BFB	98.9	15-244	%Rec	1	6/10/2023 12:19:11 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	6/10/2023 12:19:11 PM
Toluene	ND	0.047	mg/Kg	1	6/10/2023 12:19:11 PM
Ethylbenzene	ND	0.047	mg/Kg	1	6/10/2023 12:19:11 PM
Xylenes, Total	ND	0.095	mg/Kg	1	6/10/2023 12:19:11 PM
Surr: 4-Bromofluorobenzene	93.4	39.1-146	%Rec	1	6/10/2023 12:19:11 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT

ND

60

mg/Kg

20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

- Analyte detected in the associated Method Blank в
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range Reporting Limit

RL

Page 7 of 12

Project:

Lab ID:

CLIENT: Vertex Resources Services, Inc.

2306177-008

Sawbuck Water Transfer

Separate Incident - Later Closure Report Hall Environmental Analysis Laboratory, Inc.

Analytical Report Lab Order 2306177 Date Reported: 6/13/2023

Client Sample ID: BH23-05 0' Collection Date: 6/2/2023 10:00:00 AM Received Date: 6/6/2023 8:35:00 AM

Eub ID: 2300177 000	Muuliki Boll	Rece	Trea Date.	0/0/20	25 0.55.00 / 101
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	6/7/2023 9:04:39 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/7/2023 9:04:39 PM
Surr: DNOP	91.6	69-147	%Rec	1	6/7/2023 9:04:39 PM
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst: JJP
Gasoline Range Organics (GRO)	6.8	4.8	mg/Kg	1	6/10/2023 12:42:43 PM
Surr: BFB	109	15-244	%Rec	1	6/10/2023 12:42:43 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	0.028	0.024	mg/Kg	1	6/10/2023 12:42:43 PM
Toluene	0.17	0.048	mg/Kg	1	6/10/2023 12:42:43 PM
Ethylbenzene	0.061	0.048	mg/Kg	1	6/10/2023 12:42:43 PM
Xylenes, Total	0.46	0.096	mg/Kg	1	6/10/2023 12:42:43 PM
Surr: 4-Bromofluorobenzene	95.3	39.1-146	%Rec	1	6/10/2023 12:42:43 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	6/8/2023 5:34:01 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceed.

H Holding times for preparation or analysis exceeded

NDNot Detected at the Reporting LimitPQLPractical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

Page 8 of 12

*

Client: Project:		ex Resources Se buck Water Trai		Inc.							
Sample ID:	MB-75461	SampTy	/pe: mb	lk	Tes	tCode: EF	PA Method	300.0: Anions	;		
Client ID:	PBS	Batch	ID: 754	461	F	RunNo: 97	7318				
Prep Date:	6/8/2023	Analysis Da	ate: 6/8	8/2023	S	SeqNo: 35	535350	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-75461	SampTy	/pe: lcs		Tes	tCode: EF	PA Method	300.0: Anions	;		
Client ID:	LCSS	Batch	ID: 754	461	F	RunNo: 97	7318				
Prep Date:	6/8/2023	Analysis Da	ate: 6/3	8/2023	S	SeqNo: 3	535352	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	93.0	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 12

2306177

13-Jun-23

WO#:

Client: Project:		Resources Sea lick Water Tran	,	Inc.							
Sample ID:	LCS-75370	SampTy	pe: LC	s	Tes	tCode: EF	PA Method	8015M/D: Dies	sel Range	Organics	
Client ID:	LCSS	Batch	ID: 753	370	F	RunNo: 97	270				
Prep Date:	6/6/2023	Analysis Da	ite: 6/7	7/2023	S	SeqNo: 35	533132	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP)	5.4		5.000		108	69	147			
Sample ID:	LCS-75399	SampTy	pe: LC	s	Tes	tCode: EF	PA Method	8015M/D: Dies	sel Range	Organics	
Client ID:	LCSS	Batch	ID: 753	399	F	RunNo: 97	270				
Prep Date:	6/6/2023	Analysis Da	ite: 6/7	7/2023	S	SeqNo: 35	533133	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP)	4.3		5.000		86.4	69	147			
Sample ID:	LCS-75406	SampTy	pe: LC	S	Tes	tCode: EF	A Method	8015M/D: Dies	sel Range	Organics	
Client ID:	LCSS		ID: 75 4			RunNo: 97			U	0	
Prep Date:	6/7/2023	Analysis Da	ite: 6/3	7/2023	ç	SeqNo: 35	533134	Units: mg/Kg	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
,	Organics (DRO)	48	10	50.00	0	95.2	61.9	130			
Surr: DNOP)	4.7		5.000		93.1	69	147			
Sample ID:	MB-75370	SampTy	pe: ME	BLK	Tes	tCode: EF	A Method	8015M/D: Dies	sel Range	Organics	
Client ID:	PBS	Batch	ID: 753	370	F	RunNo: 97	270				
Prep Date:	6/6/2023	Analysis Da	ite: 6/7	7/2023	S	SeqNo: 35	533136	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		11		10.00		109	69	147			
Sample ID:	MB-75399	SampTy	ре: МЕ	BLK	Tes	tCode: EF	A Method	8015M/D: Dies	sel Range	Organics	
Client ID:	PBS	Batch	ID: 753	399	F	RunNo: 97	270				
Prep Date:	6/6/2023	Analysis Da	ite: 6/3	7/2023	S	SeqNo: 35	533137	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP)	9.6		10.00		96.3	69	147			
Sample ID:	MB-75406	SampTy	ре: МЕ	BLK	Tes	tCode: EF	PA Method	8015M/D: Dies	sel Range	Organics	
Client ID:	PBS		ID: 75 4			RunNo: 97			5	-	
Prep Date:	6/7/2023	Analysis Da	ite: 6/7	7/2023	S	SeqNo: 35	533138	Units: mg/Kg	9		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	ND	10					-			
	ge Organics (MRO)	ND	50	40.00		05.0		4 A 7			
Surr: DNOP	,	9.5		10.00		95.3	69	147			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2306177

13-Jun-23

WO#:

Client: Project:		esources Se Water Trai		, Inc.							
Sample ID:	lcs-75393	SampTy	/pe: LC	S	Tes	tCode: EF	PA Method	8015D: Gasol	line Range)	
Client ID:	LCSS	Batch	ID: 75	393	F	RunNo: 9 7	7323				
Prep Date:	6/6/2023	Analysis Da	ate: 6/	10/2023	S	SeqNo: 3	537032	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	22	5.0	25.00	0	88.4	70	130			
Surr: BFB		1900		1000		192	15	244			
Sample ID:	mb-75393	SampTy	/pe: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	line Range	•	
Client ID:	PBS	Batch	ID: 75	393	F	RunNo: 9 7	7323				
Prep Date:	6/6/2023	Analysis Da	ate: 6/	10/2023	5	SeqNo: 3	537034	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	ND	5.0								
Surr: BFB		960		1000		95.8	15	244			
Sample ID:	2306177-001ams	SampTy	/pe: MS	6	Tes	tCode: El	PA Method	8015D: Gasol	line Range	•	
Client ID:	BH23-02 0'	Batch	ID: 75	393	F	RunNo: 9 7	7323				
Prep Date:	6/6/2023	Analysis Da	ate: 6/	10/2023	5	SeqNo: 3	537047	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	22	4.8	23.95	0	93.2	70	130			
Surr: BFB		1900		957.9		201	15	244			
Sample ID:	2306177-001amsd	SampTy	/pe: MS	SD	Tes	tCode: El	PA Method	8015D: Gasol	line Range)	

Sample ID: 2	2306177-001amsd	SampT	ype: MS	D	les	tCode: EF	PA Method	8015D: Gasol	line Range	1	
Client ID: E	3H23-02 0'	Batch	n ID: 753	93	F	RunNo: 9 7	7323				
Prep Date:	6/6/2023	Analysis D)ate: 6/*	10/2023	5	SeqNo: 3	537048	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte		rtooun		Of It Value			LOWLINI	riigiieinne	Jord B		
,	Organics (GRO)	23	4.8	24.04	0	95.0	70	130	2.30	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 11 of 12

WO#: 2306177 13-Jun-23

Client:	Vertex Re	sources S	ervices,	Inc.							
Project:	Sawbuck '	Water Tra	ansfer								
Sample ID:	1 CS 75202	Samo	ype: LC	e	Tos	tCode: E	PA Mothod	8021B: Volati			
	LCSS		n ID: 75 3						ies		
						RunNo: 97		l loito, mar/l/	·		
Prep Date:	6/6/2023	Analysis [Date: 6/	10/2023	2	SeqNo: 3	537094	Units: mg/K	g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.91	0.025	1.000	0	91.1	70	130			
Toluene		0.90	0.050	1.000	0	90.5	70	130			
Ethylbenzene		0.89	0.050	1.000	0	88.8	70	130			
Xylenes, Total		2.7	0.10	3.000	0	90.0	70	130			
Surr: 4-Brom	ofluorobenzene	0.94		1.000		94.1	39.1	146			
Sample ID:	mb-75393	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volati	les		
Client ID:	PBS	Batcl	n ID: 75 3	393	F	RunNo: 9 7	7323				
Prep Date:	6/6/2023	Analysis E	Date: 6/	10/2023	S	SeqNo: 3	537096	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	ofluorobenzene	0.90		1.000		89.7	39.1	146			
Sample ID:	2306177-002ams	SampT	ype: MS	;	Tes	tCode: El	PA Method	8021B: Volati	les		
Client ID:	BH23-02 1'	Batcl	n ID: 753	393	F	RunNo: 97	7323				
Prep Date:	6/6/2023	Analysis E	Date: 6/	10/2023	S	SeqNo: 3	537107	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.88	0.024	0.9709	0	90.7	70	120			
Toluene		0.88				00.1	70	130			
Ethylbenzene			0.049	0.9709	0	90.9	70 70	130			
		0.89	0.049 0.049	0.9709 0.9709	0 0						
•					-	90.9	70	130			
Xylenes, Total	ofluorobenzene	0.89	0.049	0.9709	0	90.9 91.4	70 70	130 130			
Xylenes, Total Surr: 4-Brom	ofluorobenzene 2306177-002amsd	0.89 2.7 0.92	0.049	0.9709 2.913 0.9709	0 0	90.9 91.4 91.6 94.8	70 70 70 39.1	130 130 130	les		
Xylenes, Total Surr: 4-Brom Sample ID:		0.89 2.7 0.92 SampT	0.049 0.097	0.9709 2.913 0.9709	0 0 Tes	90.9 91.4 91.6 94.8	70 70 70 39.1 PA Method	130 130 130 146	les		
Xylenes, Total Surr: 4-Brom Sample ID:	2306177-002amsd	0.89 2.7 0.92 SampT	0.049 0.097 Type: MS n ID: 753	0.9709 2.913 0.9709 5D 893	0 0 Tes	90.9 91.4 91.6 94.8 tCode: EF	70 70 39.1 PA Method 7323	130 130 130 146			
Xylenes, Total Surr: 4-Brom Sample ID: Client ID:	2306177-002amsd BH23-02 1'	0.89 2.7 0.92 SampT Batcl	0.049 0.097 Type: MS n ID: 753	0.9709 2.913 0.9709 5D 393 10/2023	0 0 Tes	90.9 91.4 91.6 94.8 tCode: EF	70 70 39.1 PA Method 7323	130 130 130 146 8021B: Volati		RPDLimit	Qual
Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date:	2306177-002amsd BH23-02 1'	0.89 2.7 0.92 SampT Batcl Analysis [0.049 0.097 Type: MS n ID: 753 Date: 6 /	0.9709 2.913 0.9709 5D 393 10/2023	0 0 Tes F	90.9 91.4 91.6 94.8 tCode: Ef RunNo: 97 SeqNo: 38	70 70 39.1 PA Method 7323 537108	130 130 130 146 8021B: Volati Units: mg/K	g	RPDLimit 20	Qual
Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte Benzene	2306177-002amsd BH23-02 1'	0.89 2.7 0.92 Samp Batcl Analysis I Result	0.049 0.097 Type: MS n ID: 753 Date: 6 / PQL	0.9709 2.913 0.9709 5D 393 10/2023 SPK value	0 0 Tes F SPK Ref Val	90.9 91.4 91.6 94.8 tCode: EF RunNo: 97 SeqNo: 34 %REC	70 70 39.1 PA Method 7323 537108 LowLimit	130 130 146 8021B: Volati Units: mg/K HighLimit	g %RPD		Qual
Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte Benzene	2306177-002amsd BH23-02 1'	0.89 2.7 0.92 Samp Batch Analysis D Result 0.88	0.049 0.097 Type: MS n ID: 753 Date: 6/ PQL 0.024	0.9709 2.913 0.9709 5D 393 10/2023 SPK value 0.9737	0 0 Tes F S SPK Ref Val 0	90.9 91.4 91.6 94.8 tCode: EF RunNo: 97 SeqNo: 3 %REC 90.5	70 70 39.1 PA Method 7323 537108 LowLimit 70	130 130 146 8021B: Volati Units: mg/K HighLimit 130	g %RPD 0.137	20	Qual
Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte Benzene Toluene	2306177-002amsd BH23-02 1'	0.89 2.7 0.92 Samp Batcl Analysis I Result 0.88 0.89	0.049 0.097 Type: MS n ID: 75 Date: 6 /7 PQL 0.024 0.049	0.9709 2.913 0.9709 6D 893 10/2023 SPK value 0.9737 0.9737	0 0 Tes SPK Ref Val 0 0	90.9 91.4 91.6 94.8 tCode: EF RunNo: 91 SeqNo: 3 %REC 90.5 91.8	70 70 39.1 PA Method 7323 537108 LowLimit 70 70 70	130 130 146 8021B: Volati Units: mg/K HighLimit 130 130	g %RPD 0.137 1.28	20 20	Qual
Kylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte Benzene Foluene Ethylbenzene Kylenes, Total	2306177-002amsd BH23-02 1'	0.89 2.7 0.92 SampT Batcl Analysis D Result 0.88 0.89 0.89	0.049 0.097 Type: MS n ID: 753 Date: 6 /7 PQL 0.024 0.049 0.049	0.9709 2.913 0.9709 6D 893 10/2023 SPK value 0.9737 0.9737 0.9737	0 0 Tes 5 SPK Ref Val 0 0 0 0	90.9 91.4 91.6 94.8 tCode: Ef RunNo: 97 SeqNo: 38 %REC 90.5 91.8 91.1	70 70 39.1 PA Method 7323 537108 LowLimit 70 70 70 70	130 130 146 8021B: Volati Units: mg/K HighLimit 130 130 130	g %RPD 0.137 1.28 0.103	20 20 20	Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 12 of 12

2306177

13-Jun-23

WO#:

Released to Imaging: 9/19/2023 8:20:50 AM

ANALY	ONMENT/ SIS ATORY	AL.	TE	ll Environme L: 505-345-3 Website: www	490 Albuquerq 8975 FAX:	1 Hawk ue. NM 505-34.	tins NE 87109 5-4107	Sar	nple Log-In (Check List
	Vertex Res Services, Ir		Work	Order Num	ber: 2306	6177			RcptNo	: 1
Received By:	Joseph Al	derette	6/6/202	3 8:35:00 A	M		J.	f		
Completed By:	Tracy Cas	arrubias	6/6/202	3 8:48:47 A	M					
Reviewed By:	JA 6-	6-23								
Chain of Cust	odv									
1. Is Chain of Cu		lete?			Yes		Ν	io 🔽	Not Present	
2. How was the s					Cour		•			
Log In 3. Was an attemp	ot made to c	cool the samp	les?		Yes		N	io 🗌	NA 🗌	
4. Were all samp	les received	at a tempera	ture of >0° C	to 6.0°C	Yes		N	o 🗌	NA 🗌	
5. Sample(s) in p	roper contai	ner(s)?			Yes		Ν	o 🗌		
6. Sufficient samp	ole volume f	or indicated te	est(s)?		Yes		N	•		
7. Are samples (e	xcept VOA	and ONG) pro	perly preserv	ed?	Yes		N	•		
8. Was preservati	ive added to	bottles?			Yes		N	•	NA 🗌	
9. Received at lea	ast 1 vial wit	h headspace	<1/4" for AQ \	/OA?	Yes		N	o 🗌	NA 🗹	
10. Were any sam	ple containe	ers received b	roken?		Yes		N	o 🔽		
11. Does paperwor (Note discrepa)		Yes		N	•	# of preserved bottles checked for pH: (<2 o	r >12 upless noted)
12. Are matrices co					Yes		N	b	Adjusted?	
13. Is it clear what	analyses we	ere requested	?		Yes		N	• 🗆		1.1.1.
14. Were all holdin (If no, notify cu	-				Yes		N	• 🗆	Checked by:	Ju6/6/2:
Special Handli	ng (if app	licable)								
15. Was client not	ified of all di	screpancies v	vith this order	?	Yes		N	•	NA 🔽	
Person	Notified:			Date	: [antonanana'		
By Whor	n:			Via:	eMa	ail 🗌	Phone [] Fax	In Person	
Regardir										
		Mailing addre	ess, phone nui	mber and Er	nail are m	issing	on COC-	TMC 6	8/6/23	
16. Additional rem	narks:									
17. Cooler Inform	1			1	1.2.4					
Cooler No	Temp °C 5.8	Condition Good	Seal Intact Yes	Seal No Morty	Seal Da	ate	Signe	d By		
Lagrand and a second	1	1		inorty			11-1-1-1		_	

Received by OCD: 9/14/2023 11:12:38 AM

Page 115 of 129

0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			ZCC -001 -002 -007 -007 -003 -003 -003 -003 -003 -003	Received by: Received by: Received by:
		(Full Validation)	8423-02 0' 8423-02 1' 8423-02 2' 8423-02 2' 8423-03 0' 8423-05 0' 8423-05 0'	ir klein
Record Record A (Full Validation) A (Full Validation) A (Full Validation) A (Full Validation) A (Full Validation) A (Full Validation) A (Full Validation)	Chain-o Client: たのらし Mailing Address:	Type)	022039:25 9:35 9:45 9:50 9:55 10:00	Date: Time: R SV2 10 15 Bater Time: F D123 1900



September 11, 2023

Chance Dixon EOG 105 South Fourth Street Artesia, NM 88210 TEL: FAX: Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: Sawbuck Water Transfer

OrderNo.: 2309003

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 4 sample(s) on 9/1/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

ander

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2309003

Date Reported: 9/11/2023

CLIENT:	EOG	C	Client Sample ID: BH23-07 0'
Project:	Sawbuck Water Transfer		Collection Date: 8/30/2023 9:30:00 AM
Lab ID:	2309003-001	Matrix: MEOH (SOIL)	Received Date: 9/1/2023 7:35:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:19:41 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	9/1/2023 11:07:42 AM	77248
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	9/1/2023 11:07:42 AM	77248
Surr: DNOP	86.1	69-147	%Rec	1	9/1/2023 11:07:42 AM	77248
EPA METHOD 8015D: GASOLINE RANGE	i .				Analys	t: KMN
Gasoline Range Organics (GRO)	ND	3.1	mg/Kg	1	9/1/2023 11:14:00 AM	G99415
Surr: BFB	95.5	15-244	%Rec	1	9/1/2023 11:14:00 AM	G99415
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.016	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Toluene	ND	0.031	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Ethylbenzene	ND	0.031	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Xylenes, Total	ND	0.062	mg/Kg	1	9/1/2023 11:14:00 AM	R99415
Surr: 4-Bromofluorobenzene	91.2	39.1-146	%Rec	1	9/1/2023 11:14:00 AM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 9

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2309003

Date Reported: 9/11/2023

CLIENT :	EOG	C	Client Sample ID: BH23-07 1'
Project:	Sawbuck Water Transfer		Collection Date: 8/30/2023 9:40:00 AM
Lab ID:	2309003-002	Matrix: MEOH (SOIL)	Received Date: 9/1/2023 7:35:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:32:05 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	6.3	mg/Kg	1	9/1/2023 11:18:10 AM	77248
Motor Oil Range Organics (MRO)	ND	31	mg/Kg	1	9/1/2023 11:18:10 AM	77248
Surr: DNOP	86.5	69-147	%Rec	1	9/1/2023 11:18:10 AM	77248
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	2.3	mg/Kg	1	9/1/2023 11:36:00 AM	G99415
Surr: BFB	97.1	15-244	%Rec	1	9/1/2023 11:36:00 AM	G99415
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.011	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Toluene	ND	0.023	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Ethylbenzene	ND	0.023	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Xylenes, Total	ND	0.046	mg/Kg	1	9/1/2023 11:36:00 AM	R99415
Surr: 4-Bromofluorobenzene	92.5	39.1-146	%Rec	1	9/1/2023 11:36:00 AM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- JAnalyte detected below quantitation limitsPSample pH Not In Range
- RL Reporting Limit

Page 2 of 9

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2309003

Date Reported: 9/11/2023

CLIENT	EOG	Client Sample ID: BH23-08 0'	
Project:	Sawbuck Water Transfer	Collection Date: 8/30/2023 9:50:00 AM	
Lab ID:	2309003-003	Matrix: MEOH (SOIL) Received Date: 9/1/2023 7:35:00 AM	

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:44:30 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	9/1/2023 11:28:39 AM	77248
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	9/1/2023 11:28:39 AM	77248
Surr: DNOP	89.5	69-147	%Rec	1	9/1/2023 11:28:39 AM	77248
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	9/1/2023 11:58:00 AM	G99415
Surr: BFB	94.8	15-244	%Rec	1	9/1/2023 11:58:00 AM	G99415
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.019	mg/Kg	1	9/1/2023 11:58:00 AM	R99415
Toluene	ND	0.038	mg/Kg	1	9/1/2023 11:58:00 AM	R99415
Ethylbenzene	ND	0.038	mg/Kg	1	9/1/2023 11:58:00 AM	R99415
Xylenes, Total	ND	0.076	mg/Kg	1	9/1/2023 11:58:00 AM	R99415
Surr: 4-Bromofluorobenzene	89.8	39.1-146	%Rec	1	9/1/2023 11:58:00 AM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

* **Qualifiers:**

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits Sample pH Not In Range
- Р RL Reporting Limit

Page 3 of 9

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2309003

Date Reported: 9/11/2023

CLIENT	EOG	Client Sample ID: BH23-08 1'
Project:	Sawbuck Water Transfer	Collection Date: 8/30/2023 10:00:00 AM
Lab ID:	2309003-004	Matrix: MEOH (SOIL) Received Date: 9/1/2023 7:35:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	9/1/2023 11:56:54 AM	77256
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	9/1/2023 11:39:09 AM	77248
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	9/1/2023 11:39:09 AM	77248
Surr: DNOP	88.1	69-147	%Rec	1	9/1/2023 11:39:09 AM	77248
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	3.6	mg/Kg	1	9/1/2023 12:20:00 PM	G99415
Surr: BFB	96.2	15-244	%Rec	1	9/1/2023 12:20:00 PM	G99415
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.018	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Toluene	ND	0.036	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Ethylbenzene	ND	0.036	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Xylenes, Total	ND	0.071	mg/Kg	1	9/1/2023 12:20:00 PM	R99415
Surr: 4-Bromofluorobenzene	92.1	39.1-146	%Rec	1	9/1/2023 12:20:00 PM	R99415

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- JAnalyte detected below quantitation limitsPSample pH Not In Range
- RL Reporting Limit
 - nit

Page 4 of 9

Client: Project:	EOG Sawbuck	Water Transfer							
Sample ID:	MB-77256	SampType: MBLK	TestCode: EPA Method 3	TestCode: EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID: 77256	RunNo: 99424						
Prep Date:	9/1/2023	Analysis Date: 9/1/2023	SeqNo: 3629903	Units: mg/Kg					
Analyte			SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Chloride		ND 1.5							
Sample ID:	LCS-77256	SampType: LCS	TestCode: EPA Method 3	300.0: Anions					
Client ID:	LCSS	Batch ID: 77256	RunNo: 99424						
Prep Date:	9/1/2023	Analysis Date: 9/1/2023	SeqNo: 3629904	Units: mg/Kg					
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Chloride		16 1.5 15.00	0 105 90	110					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

WO#: 2309003 11-Sep-23

Client: EOG Project: Sawbu	uck Water Tra	ansfer									
Sample ID: LCS-77248	SampT	Гуре: LC	s	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch	Batch ID: 77248			RunNo: 99417						
Prep Date: 9/1/2023	Analysis D	Date: 9/ *	1/2023	S	SeqNo: 36	628404	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	43	10	50.00	0	85.3	61.9	130				
Surr: DNOP	4.4		5.000		87.6	69	147				
Sample ID: MB-77248	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics		
Client ID: PBS	Batch	h ID: 772	248	F	RunNo: 9 9	9417					
Prep Date: 9/1/2023	Analysis D	Date: 9/ *	1/2023	S	SeqNo: 36	628405	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Motor Oil Range Organics (MRO)	ND	50									
Surr: DNOP	8.6		10.00		86.3	69	147				

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 9

2309003

11-Sep-23

WO#:

EOG

Client:

Project:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Sawbuck Water Transfer

Sample ID:	2.5ug gro lcs	SampTy	/pe: LC	S	Tes	tCode: EF	PA Method	8015D: Gasoli	ne Range		
Client ID:	LCSS	Batch	ID: R9	9415	F	RunNo: 9 9	9415				
Prep Date:		Analysis Da	ate: 9/	1/2023	ç	SeqNo: 36	628340	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		2200		1000		216	15	244			
Sample ID:	mb	SampTy	/pe: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range						
Client ID:	PBS	Batch	ID: R9	9415	F	RunNo: 99415					
Prep Date:		Analysis Da	ate: 9/	1/2023	S	SeqNo: 36	628341	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1000		1000		100	15	244			
Sample ID:	lcs-77209	SampTy	/pe: LC	S	Tes	tCode: EF	PA Method	8015D: Gasoli	ne Range		
Client ID:	LCSS	Batch	ID: 772	209	F	RunNo: 9 9	9415				
Prep Date:	8/30/2023	Analysis Da	ate: 9/	1/2023	5	SeqNo: 36	629500	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		2200		1000		216	15	244			
Sample ID:	mb-77209	SampType: MBLK TestCode: EPA Method 8015D: Gasoli					no Pango				
					100		Amethou	oursp. Gason	ne nange		
Client ID:	PBS	Batch	ID: 77			RunNo: 99		0015D. Gason	ne Nange		
Client ID: Prep Date:	PBS 8/30/2023	Batch Analysis Da		209	F		9415	Units: %Rec	ne nange		
	-			209 1/2023	F	RunNo: 99	9415		%RPD	RPDLimit	Qual
Prep Date:	-	Analysis Da	ate: 9/	209 1/2023	F	RunNo: 99 SeqNo: 36	9415 629501	Units: %Rec	C	RPDLimit	Qual
Prep Date: Analyte Surr: BFB	-	Analysis Da Result	ate: 9/ PQL	209 1/2023 SPK value 1000	F SPK Ref Val	RunNo: 99 SeqNo: 36 <u>%REC</u> 98.1	9415 529501 LowLimit 15	Units: %Rec HighLimit	%RPD	RPDLimit	Qual
Prep Date: Analyte Surr: BFB	8/30/2023	Analysis Da Result 980 SampTy	ate: 9/ PQL	209 1/2023 SPK value 1000 S	F SPK Ref Val Tes	RunNo: 99 SeqNo: 36 <u>%REC</u> 98.1	9415 529501 LowLimit 15 PA Method	Units: %Rec HighLimit 244	%RPD	RPDLimit	Qual
Prep Date: Analyte Surr: BFB Sample ID:	8/30/2023 2.5ug gro lcs	Analysis Da Result 980 SampTy	ate: 9/ PQL /pe: LC ID: R9	209 1/2023 SPK value 1000 S 9415	F SPK Ref Val Tes F	RunNo: 99 SeqNo: 36 <u>%REC</u> 98.1 tCode: EF	9415 629501 LowLimit 15 PA Method 9415	Units: %Rec HighLimit 244	%RPD	RPDLimit	Qual
Prep Date: Analyte Surr: BFB Sample ID: Client ID:	8/30/2023 2.5ug gro lcs	Analysis Da Result 980 SampTy Batch	ate: 9/ PQL /pe: LC ID: R9	209 1/2023 SPK value 1000 S 9415 2/2023	F SPK Ref Val Tes F	RunNo: 99 SeqNo: 36 <u>%REC</u> 98.1 tCode: EF	9415 629501 LowLimit 15 PA Method 9415	Units: %Rec HighLimit 244 8015D: Gasoli	%RPD	RPDLimit	Qual
Prep Date: Analyte Surr: BFB Sample ID: Client ID: Prep Date:	8/30/2023 2.5ug gro lcs	Analysis Da Result 980 SampTy Batch Analysis Da	ate: 9/ PQL /pe: LC ID: R9 ate: 9/	209 1/2023 SPK value 1000 S 9415 2/2023	F SPK Ref Val Tes F S	RunNo: 99 SeqNo: 36 %REC 98.1 tCode: EF RunNo: 99 SeqNo: 36	9415 629501 LowLimit 15 PA Method 9415 629541	Units: %Rec HighLimit 244 8015D: Gasoli Units: %Rec	%RPD		
Prep Date: Analyte Surr: BFB Sample ID: Client ID: Prep Date: Analyte	8/30/2023 2.5ug gro lcs LCSS	Analysis Da Result 980 SampTy Batch Analysis Da Result	ate: 9/ PQL /pe: LC ID: R9 ate: 9/ PQL	209 1/2023 SPK value 1000 S 9415 2/2023 SPK value 1000	F SPK Ref Val Tes F SPK Ref Val	RunNo: 99 SeqNo: 36 %REC 98.1 tCode: EF RunNo: 99 SeqNo: 36 %REC 211	9415 629501 LowLimit 15 PA Method 9415 629541 LowLimit 15	Units: %Rec HighLimit 244 8015D: Gasoli Units: %Rec HighLimit	%RPD ne Range %RPD	RPDLimit	
Prep Date: Analyte Surr: BFB Sample ID: Client ID: Prep Date: Analyte Surr: BFB	8/30/2023 2.5ug gro lcs LCSS	Analysis Da Result 980 SampTy Batch Analysis Da Result 2100 SampTy	ate: 9/ PQL /pe: LC ID: R9 ate: 9/ PQL	209 1/2023 SPK value 1000 S 9415 2/2023 SPK value 1000 3LK	F SPK Ref Val Tes SPK Ref Val Tes	RunNo: 99 SeqNo: 36 %REC 98.1 tCode: EF RunNo: 99 SeqNo: 36 %REC 211	9415 529501 LowLimit 15 PA Method 9415 529541 LowLimit 15 PA Method	Units: %Rec HighLimit 244 8015D: Gasoli Units: %Rec HighLimit 244	%RPD ne Range %RPD	RPDLimit	
Prep Date: Analyte Surr: BFB Sample ID: Client ID: Prep Date: Analyte Surr: BFB	8/30/2023 2.5ug gro lcs LCSS mb	Analysis Da Result 980 SampTy Batch Analysis Da Result 2100 SampTy	ate: 9/ PQL /pe: LC ID: R9 ate: 9/ PQL /pe: ME ID: R9	209 1/2023 SPK value 1000 S 9415 2/2023 SPK value 1000 3LK 9415	F SPK Ref Val Tes SPK Ref Val Tes F	RunNo: 99 SeqNo: 36 %REC 98.1 tCode: EF RunNo: 99 SeqNo: 36 %REC 211 tCode: EF	9415 529501 LowLimit 15 PA Method 0415 529541 LowLimit 15 PA Method 9415	Units: %Rec HighLimit 244 8015D: Gasoli Units: %Rec HighLimit 244	%RPD ne Range %RPD	RPDLimit	
Prep Date: Analyte Surr: BFB Sample ID: Client ID: Prep Date: Analyte Surr: BFB Sample ID: Client ID:	8/30/2023 2.5ug gro lcs LCSS mb	Analysis Da Result 980 SampTy Batch Analysis Da Result 2100 SampTy Batch	ate: 9/ PQL /pe: LC ID: R9 ate: 9/ PQL /pe: ME ID: R9	209 1/2023 SPK value 1000 S 9415 2/2023 SPK value 1000 3LK 9415 2/2023	F SPK Ref Val Tes SPK Ref Val Tes F	RunNo: 99 SeqNo: 36 %REC 98.1 tCode: EF RunNo: 99 SeqNo: 36 %REC 211 tCode: EF	9415 529501 LowLimit 15 PA Method 0415 529541 LowLimit 15 PA Method 9415	Units: %Rec HighLimit 244 8015D: Gasoli Units: %Rec HighLimit 244 8015D: Gasoli	%RPD ne Range %RPD	RPDLimit	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

WO#: 2309003 11-Sep-23

EOG

Client:

Project:

Sample ID: 100ng btex lcs

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Sawbuck Water Transfer

SampType: LCS

Client ID: LCSS	Batch ID: R99415	RunNo: 99415						
Prep Date:	Analysis Date: 9/1/2023	SeqNo: 3628346	Units: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD F	RPDLimit Qual				
Benzene	0.90 0.025 1.000	0 89.9 70	130					
Toluene	0.90 0.050 1.000	0 90.0 70	130					
Ethylbenzene	0.93 0.050 1.000	0 92.6 70	130					
Xylenes, Total	2.8 0.10 3.000	0 92.9 70	130					
Surr: 4-Bromofluorobenzene	0.94 1.000	93.8 39.1	146					
Sample ID: mb	SampType: MBLK	TestCode: EPA Method	8021B: Volatiles					
Client ID: PBS	Batch ID: R99415	RunNo: 99415						
Prep Date:	Analysis Date: 9/1/2023	SeqNo: 3628347	Units: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD F	RPDLimit Qual				
Benzene	ND 0.025							
Toluene	ND 0.050							
Ethylbenzene	ND 0.050							
Xylenes, Total	ND 0.10							
Surr: 4-Bromofluorobenzene	0.93 1.000	92.9 39.1	146					
Sample ID: Ics-77209	SampType: LCS	TestCode: EPA Method	8021B: Volatiles					
Client ID: LCSS	Batch ID: 77209	RunNo: 99415						
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629583	Units: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD F	RPDLimit Qual				
Surr: 4-Bromofluorobenzene	0.91 1.000	90.9 39.1	146					
Sample ID: mb-77209	SampType: MBLK	TestCode: EPA Method	8021B: Volatiles					
Client ID: PBS	Batch ID: 77209	RunNo: 99415						
Prep Date: 8/30/2023	Analysis Date: 9/1/2023	SeqNo: 3629584	Units: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD F	RPDLimit Qual				
Surr: 4-Bromofluorobenzene	0.91 1.000	90.6 39.1	146					
Sample ID: 100ng btex lcs	SampType: LCS	SampType: LCS TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: R99415	RunNo: 99415						

TestCode: EPA Method 8021B: Volatiles

WO#:	2309003
	11 Can 22

11-Sep-23

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.91		1.000		90.6	39.1	146			
Sample ID: 100ng btex lcs	Samp	Гуре: LC	s	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	9415	F	RunNo: 9 9	9415						
Prep Date:	Analysis [Date: 9/ 2	2/2023	S	SeqNo: 36	629607	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.7	70	130			
Toluene	0.92	0.050	1.000	0	91.7	70	130			
Ethylbenzene	0.93	0.050	1.000	0	93.1	70	130			
Xylenes, Total	2.8	0.10	3.000	0	93.2	70	130			

Qualifiers:

Value exceeds Maximum Contaminant Level. *

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated. S

в Analyte detected in the associated Method Blank

Е Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit **Client: Project:**

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

PQL

0.025

0.050

0.050

0.10

Result

ND

ND

ND

ND

0.93

		v								11 Sep 28
Client: Project:	EOG Sawbu	ck Water Transfer								
Sample ID:	100ng btex lcs	SampType: L(cs	TestCode: EPA Method 8021B: Volatiles						
Client ID:	LCSS	Batch ID: R	99415	RunNo: 99415						
Prep Date:		Analysis Date: 9	/2/2023	Se	eqNo: 36 2	29607	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bror	nofluorobenzene	0.92	1.000		92.3	39.1	146			
Sample ID:	mb	SampType: M	BLK	Test	A Method	8021B: Volati	les			
Client ID:	PBS	Batch ID: R	99415	Ru	unNo: 99 4	415				
Prep Date:		Analysis Date: 9	/2/2023	Se	eqNo: 36 2	29608	Units: mg/K	g		

93.4

LowLimit

39.1

HighLimit

146

SPK value SPK Ref Val %REC

1.000

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated. S
- Analyte detected in the associated Method Blank в
- Е Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 9 of 9

2309003

11-Sep-23

WO#:

RPDLimit

Qual

%RPD

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Albu TEL: 505-345-3975 Website: www.ha	4901 Hawkin uquerque, NM 8 FAX: 505-345-	ns NE 87109 Sam -4107	mple Log-In Check List							
Client Name: EOG	Work Order Number:	2309003		RcptNo:	1						
Received By: Steve McQuiston Completed By: Desiree Dominguez Reviewed By: MA 9////	9/1/2023 7:35:00 AM 9/1/2023 8:04:24 AM ころ		Ha Hab								
 Chain of Custody 1. Is Chain of Custody complete? 2. How was the sample delivered? 		Yes 🗌 <u>Courier</u>	No 🗹	Not Present							
<u>Log In</u> 3. Was an attempt made to cool the samples?		Yes 🗹	No 🗌	NA 🗌							
4. Were all samples received at a temperature of	f ≥0° C to 6.0°C	Yes 🗹	No 🗌								
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌								
 6. Sufficient sample volume for indicated test(s) 7. Are samples (except VOA and ONG) properly 		Yes ☑ Yes ☑	No 🗌 No 🗔								
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗌							
 Received at least 1 vial with headspace <1/4" Were any sample containers received broker 		Yes 🗌 Yes 🗌	No 🗌 No 🗹 🏾	NA 🗹							
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🗹	No 🗌	for pH: (<2 or	>12 unless noted)						
12. Are matrices correctly identified on Chain of C	custody?	Yes 🔽	No 🗌	Adjusted?							
13. Is it clear what analyses were requested?14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹 Yes 🗹	No 🗌 No 🗌	Checked by:	cm 9/1/73						
Special Handling (if applicable)											
15. Was client notified of all discrepancies with the	nis order?	Yes	No 🗌	NA 🗹	-						
Person Notified: By Whom: Regarding: Client Instructions:	Date: Via: [] eMail [] F	Phone 🗍 Fax	In Person							
16. Additional remarks:					-						
client phone, e-mail, and fax not provi	ded on COCDAD 9/1/2	23									
	al Intact Seal No S Present Yogi	Seal Date	Signed By								

Released to Imaging: 9/19/2023 8:20:50 AM

Page 127 of 129

-
~
1
- N
8
1.1.9
\sim
-
••
Press of
2
-
0
22
0
~
\mathbf{N}
`
4
_ N.
-
<u> </u>
9
- 1
<u></u>
\mathbf{O}
_
0
\sim
0
-
Property lies
0
0
~~
-5
100
9
0
0
~
\approx

~
N
-
4
0
∞
0
-
0
0.0
B

			4901 Hawkins NE - Albuquerque, NM 87109	505-345-3975 Fax 505-345-4107	Analysis		SIMIS(10 ^{5'}	or ,, 1 , , 1	310 ³ (-\\C	y 82 3 M 6 3r, 1 AO	s) 0229 () 0929	1 1 3 3								Direct Bill End	2	The second se	and the second se	This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
			1901 Ha	Tel. 505		10	PCB's	280	8/s	əpic	oitse	9 1 80	2									,			r. Any sub
	Л		4	•		· · · · · · · · · · · ·	.208) s'							1 1				\vdash			Remarks:				possibility
Time: 2004 Same Day		11	Later Transfer		-03		Dixan		0N 🗆	XIG (4.4-0'=4.4 (°C)	tive 7346AL No.	2309003-001	200-	200-	h00-					Time	020 20120 012D		× 9/183 1735	
Lime: 🦉	5				52100	jer:	0		X Yes	_	Icluding CF).	Preservative Tvne	ZCC	-		~					Via:	440	Via: 13	QURL	redited labo
Turn-Around 1	□ Standard	Project Name:	Sawbuck	Project #:	226-00123-03	Project Manager:	Chance	Sampler: CD	On Ice:	# of Coolers:	Cooler Temp(Including CF): L	Container									Received by:	CULLANA	Received by:	5cm c	contracted to other acc
Chain-of-Custody Record	Client: どのらノレビアセンス		Mailing Address: On Find		Phone #:	email or Fax#:	QA/QC Package:	Az Compliance	Othér	EDD (Type)		Date Time Matrix Sample Name	1 9:30 5017	6:40 3428-02 1	9,50 BH23-08 0'	10:00					Relinquis	3/ pp citra	Relinquished by:	CALLALAND CLANNALAND	ginder 9/20/293 8:39

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	265346
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
bhall	Closure approved. Site must meet all requirements of 19.15.29.13 NMAC.	9/19/2023

Action 265346