<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2326550561
District RP	
Facility ID	
Application ID	268262

Release Notification

Responsible Party

Responsible	Party: Novo	Oil & Gas (Earth	stone Energy, Inc	c.) OGRID : 372920	
Contact Nam	e: Chris Ma	rtin		Contact Telephone: 432-894-0004	
Contact email: cmartin@earthstoneenergy.com			.com	Incident # (assigned by OCD): nAPP2326550561	
Contact mail Midland, Tex	0	600 N. Marienfel	d, Suite 1000,		
	Location of Release Source				
Latitude 32.3	34202°		Longitude (NAD 83 in dec	-104.05141° ocimal degrees to 5 decimal places)	
Site Name: F	Rana Salad	a Produced Wate	er Line Release	Site Type: Produced Water Line (production)	
Date Release Discovered: 09/22/2023 at 8:00 am		API# (if applicable)			
· · · · · · · · · · · · · · · · · · ·		. = = = = =	2		
Unit Letter	Section	Township	Range	County	
Р	35	225	28F	Eddy	

eased (Select all that apply and attach calculations or specific ume Released (bbls)	justification for the volumes provided below) Volume Recovered (bbls)
ume Released (bbls)	Volume Recovered (bbls)
	, ,
ume Released (bbls): 50	Volume Recovered (bbls): 0
ne concentration of dissolved chloride in the duced water >10,000 mg/I?	⊠ Yes □ No
ume Released (bbls)	Volume Recovered (bbls)
ume Released (Mcf)	Volume Recovered (Mcf)
ume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	sulted in an approximate release of 50 barrels of vas estimated based on approximate visual impacts.
ווייייייייייייייייייייייייייייייייייייי	e concentration of dissolved chloride in the luced water >10,000 mg/I? Ime Released (bbls) Ime Released (Mcf) Ime/Weight Released (provide units) onnection on pipeline riser failed. This res

Surface Owner: State Federal Tribal Private (Name: _____



Was this a major

State of New Mexico Oil Conservation Division

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release as defined by 19.15.29.7(A) NMAC?	An estimated 50-barrels of produced water was released. The 50-barrels exceeds the threshold for a minimum release.
NOTE: Novo Oil & Ga Email notification of the Email notification of the Rob Hamlet, Mike Brate	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? as assets were recently purchased by Earthstone. The release was provided by Kevin Hart to the NMOCD Spill Hotline on September 22, 2023. The release was also provided by Bryan Haney to the NMOCD Spill Hotline (OCD.Enviro@state.nm.us), other and Crisha Morgan (BLM) on September 22, 2023, at 12:57 pm. Bryan Haney with Altamira-US to Energy) submitted notification of a release (NOR) on the online OCD system on September 22,
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.
∑ The impacted area has	as been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and r	ecoverable materials have been removed and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain why:
All actions above have	been completed.
has begun, please attach within a lined containme	MAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred int area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Kevin	Hart Title: Senior HSE Advisor
Signature:	Date: September 22, 2023
email: _khart@earthston	eenergy.com Telephone: <u>432-212-2081</u>

If YES, for what reason(s) does the responsible party consider this a major release?

Received by OCD: 9/25/2023 11:48:21 AM



State of New Mexico Oil Conservation Division

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Released to Imaging: 9/25/2023 2:00:36 PM

OCD Only			
Received by:	Scott Rodgers	Date: 09/25/2023	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 268637

CONDITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	268637
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	9/25/2023