

Source Analysis Last 5 Samples

September 1, 2023 8:00:00 AM



Source #: 94013
Name: CARSON 1 CDP

Type: Gas Analysis
Effective Date Rule: Use First of Next Month After Sample Date
Effective Hour Rule: 8:00

Sample Date	03/03/2023 00:00:00	12/22/2022 00:00:00	09/28/2022 00:00:00	06/22/2022 00:00:00	03/09/2022 00:00:00
Effective Date	04/01/2023 08:00:00	01/01/2023 08:00:00	10/01/2022 08:00:00	07/01/2022 08:00:00	04/01/2022 08:00:00
End Date	10/01/2023 08:00:00	04/01/2023 08:00:00	01/01/2023 08:00:00	10/01/2022 08:00:00	07/01/2022 08:00:00
Last Update	03/20/2023 09:47:22	01/03/2023 06:53:39	09/30/2022 08:14:08	07/19/2022 08:28:29	07/18/2022 11:22:44
HV, Dry @ Base P, T (Btu/ft3)	852.91	850.52	854.26	850.23	848.08
HV, Sat @ Base P, T (Btu/ft3)	838.06	835.72	839.40	835.43	833.32
HV, Sat @ Sample P, T (Btu/ft3)					
Gross Wobbe Index	984.9	997.4	999.5	995.7	995.7
Relative Density (REL)	0.7499	0.7271	0.7305	0.7292	0.7255

Mole %					
Carbon Dioxide (CO2)	18.2070	17.0790	17.1600	17.2230	17.1300
Nitrogen (N2)	0.3830	0.1010	0.0720	0.0920	0.0210
Methane (C1)	79.4490	81.8920	81.5430	81.6700	82.0900
Ethane (C2)	0.6010	0.5980	0.5970	0.6370	0.6030
Propane (C3)	1.2500	0.2780	0.5910	0.3320	0.1110
Isobutane (IC4)	0.0330	0.0260	0.0180	0.0140	0.0210
n-Butane (NC4)	0.0300	0.0160	0.0150	0.0170	0.0190
Isopentane (IC5)	0.0110	0.0030	0.0020	0.0030	0.0020
n-Pentane (NC5)	0.0090	0.0020	0.0010	0.0020	0.0010
Neopentane (neo)					
n-Hexane (C6)	0.0275	0.0050	0.0000	0.0100	0.0020
n-Heptane (C7)					
n-Octane (C8)					
n-Nonane (C9)					
Decanes Plus (C10+)					
Argon (Ar)					
Carbon Monoxide (CO)					
Hydrogen (H2)					
Oxygen (O2)					
Helium (He)					
Water (H2O)					
Hydrogen Sulfide (H2S)					

Sample ID					
Sample Type	Spot	Spot	Spot	Spot	Spot
Sample Pressure Base (psi)	14.730	14.730	14.730	14.730	14.730
Sample Temperature Base (°F)	60.0	60.0	60.0	60.0	60.0
Sample Pressure (psi)	50.0	49.0	60.0	62.0	68.0
Sample Temperature (°F)	55.0	66.0	81.0	72.0	52.0
Water Content (PPM)					

*** End of Report ***

CARSON 200 CDP

VolMCF/HoursFlowed = Vented Gas/ Day
09/22/2023 = 118

Pressure Base Conversion

14.65/15.025 = .9750415

118 * .9750415 = 115 MCF VENTED

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DEFINITIONS

Action 272367

DEFINITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 272367
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 272367

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	Action Number: 272367
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2201444500] CARSON 200 CDP

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	DISCHARGE GAS LINE

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	18
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 272367

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/22/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Corrosion Other (Specify) Natural Gas Flared Released: 115 Mcf Recovered: 0 Mcf Lost: 115 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	DISCHARGE GAS LINE
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	INTERIOR CORROSION AND DAMAGE ON PROTECTIVE COATING DUE TO ROCK STRIKES
Steps taken to limit the duration and magnitude of vent or flare	SI WHEN LEAK FOUND
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	REPLACE FLOWLINE FROM COMPRESSOR TO METER

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
savarello	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/4/2023