



Certificate of Analysis

Number: 6030-22040292-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Murchison
Murchison
5325 Sierra Vista Dr
Carlsbad, NM 88220

Apr. 21, 2022

Station Name: Jawbone St Com 3H

Station Number: 6200004

Station Location: Murchison

Sample Point: Meter Run

Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 04/18/2022 0:00 AM

Analyzed: 04/20/2022 14:18:07 by ERG

Sampled By: RM

Sample Of: Gas Composite

Sample Date: 04/18/2022 01:15

Sample Conditions: 62.6 psig, @ 107.7 °F

Effective Date: 04/18/2022 01:15

Method: GPA-2261M

Cylinder No: 1111-002582

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+ 5.576
Nitrogen	1.235	1.25147	1.641		GPM TOTAL C3+ 2.773
Methane	77.772	78.81564	59.174		GPM TOTAL iC5+ 0.754
Carbon Dioxide	0.620	0.62852	1.295		
Ethane	10.330	10.46839	14.732	2.803	
Propane	4.758	4.82204	9.951	1.330	
Iso-butane	0.595	0.60308	1.640	0.198	
n-Butane	1.535	1.55590	4.232	0.491	
Iso-pentane	0.343	0.34740	1.173	0.127	
n-Pentane	0.414	0.41986	1.418	0.152	
Hexanes Plus	1.073	1.08770	4.744	0.475	
	98.675	100.00000	100.000	5.576	

Calculated Physical Properties

Relative Density Real Gas

Total

0.7402

C6+

3.2176

Calculated Molecular Weight

21.37

93.19

Compressibility Factor

0.9963

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU

1264

5129

Water Sat. Gas Base BTU

1243

5040

Ideal, Gross HV - Dry at 14.696 psia

1259.5

5129.2

Ideal, Gross HV - Wet

1237.5

5039.7

Comments: H2S Field Content 0 ppm

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Date	Route	Stop	Meter	Meter Type	Yesterday's Volume
9/16/23	ROUTE 2	JAWBONE FED COM CTB	JAWBONE FED COM CTB Flare Meter	Flare Meter	0
9/17/23	ROUTE 2	JAWBONE FED COM CTB	JAWBONE FED COM CTB Flare Meter	Flare Meter	1
9/18/23	ROUTE 2	JAWBONE FED COM CTB	JAWBONE FED COM CTB Flare Meter	Flare Meter	110
9/19/23	ROUTE 2	JAWBONE FED COM CTB	JAWBONE FED COM CTB Flare Meter	Flare Meter	0

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 272877

DEFINITIONS

Operator: Flat Creek Resources, LLC 777 Main St. Fort Worth, TX 76102	OGRID: 374034
	Action Number: 272877
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 272877

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2132129950] JAWBONE FED COM CTB

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Targa compressor station had downtime event causing high line pressure.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 272877

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/17/2023
Time vent or flare was discovered or commenced	11:50 AM
Time vent or flare was terminated	12:50 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Vented Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 110 Mcf Recovered: 0 Mcf Lost: 110 Mcf.
Other Released Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 110 Mcf Recovered: 0 Mcf Lost: 110 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Measured by total flow meter during emergency gas compressor station downtime.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[331548] Targa Northern Delaware, LLC.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Compressor station downtime caused high line pressure with no warning.
Steps taken to limit the duration and magnitude of vent or flare	N/A Event was over before anyone could get to wellsite.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
jwierzowiecki	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/9/2023