

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2327653628
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party HF Sinclair Navajo Refining LLC	OGRID 15694
Contact Name Jason Roberts	Contact Telephone (575) 703-6164
Contact email Jason.Roberts@hfsinclair.com	Incident # (assigned by OCD) nAPP2327653628
Contact mailing address 501 East Main, Artesia, NM 88210	

Location of Release Source

Latitude 32.848593 N

Longitude -104.394383 W

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Holly Frontier Navajo Refining LLC	Site Type Refinery
Date Release Discovered 10/03/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
E	09	17S	26E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Oily Water	Volume/Weight Released (provide units) ~ 20 BBLs	Volume/Weight Recovered (provide units) ~ 20 BBLs

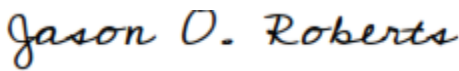
On the morning of October 3, 2023, an HF Sinclair Navajo personnel discovered oily water on the ground and in the ditch. It was determined that the oily water was from Unit 34 process sewer overflow due to mechanical failure in the pump. The area was barricaded and a work order was placed to clean up the area. It was estimated that approximately 20 BBLs of oily water overflowed from Unit Containment.

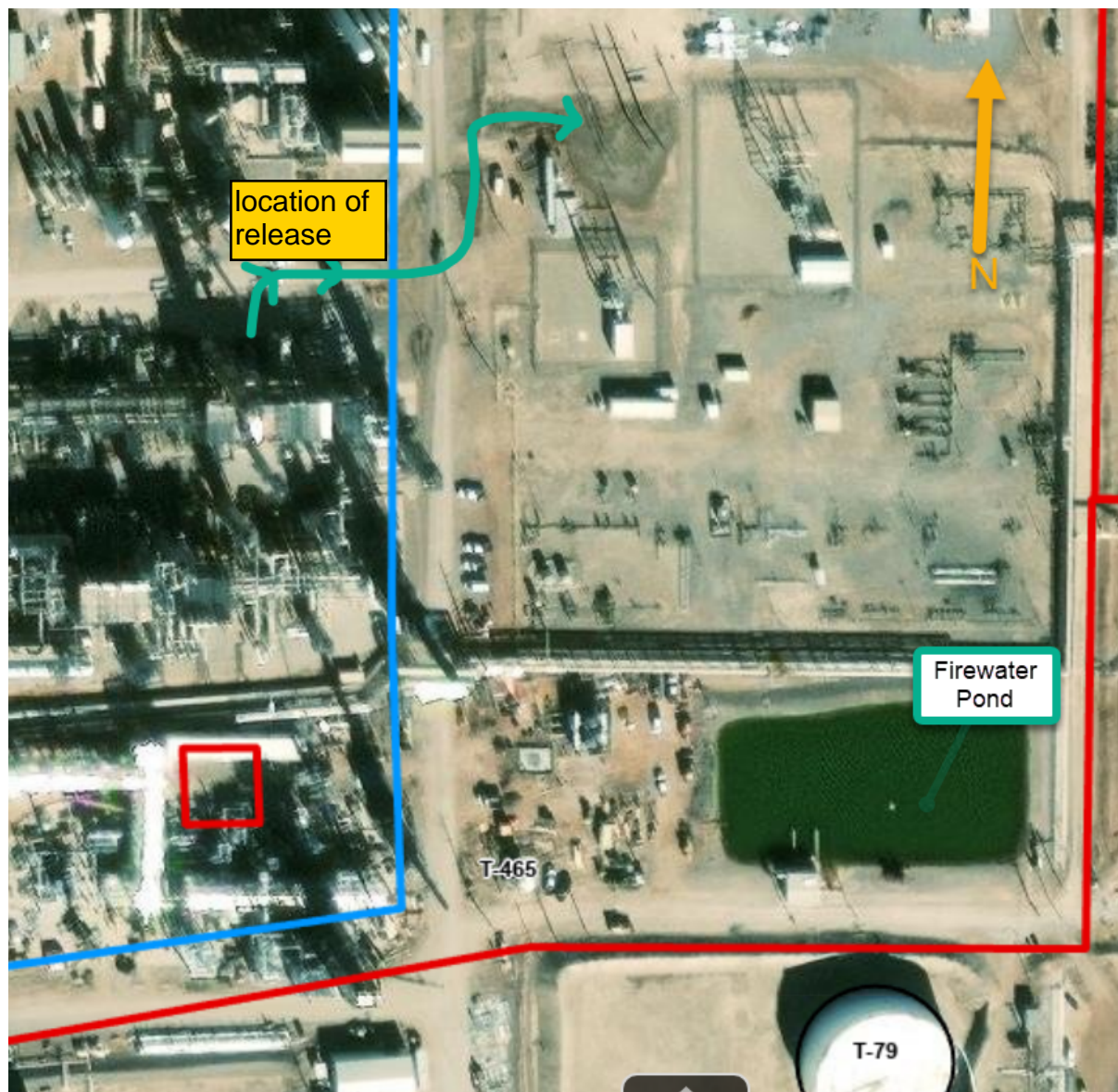
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Jason O. Roberts	Title: Environmental Supervisor
Signature: 	Date: 10/03/2023
email: jason.roberts@hfsinclair.com	Telephone: 575-703-6164
<u>OCD Only</u>	
Received by: <u>Shelly Wells</u>	Date: <u>10/10/2023</u>





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Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 274020

CONDITIONS

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID:	15694
	Action Number:	274020
	Action Type:	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/10/2023