<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2329632113
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party Plai	ns All American	Pipeline, LP	OGRID	34053	
Contact Nam	e Karoli	anne Hudge	ns	Contact Te	elephone 575	- 200 - 5517
Contact emai	1 Karola	nne.Hudgens	Incident # (assigned by OCD) 1App 2329632113		AAPP2329632113	
Contact mailing address 1106 Griffith Drive, Midland, TX 79706						
Location of Release Source						
Latitude 32	.0457	7502		Longitude _	-103.665	59723
			(NAD 83 in deci	imal degrees to 5 decin	ial places)	
Site Name	ed Hills	Station Rele	asc	Site Type	pipeline n	clease
		API# (if app				
Unit Letter	Section	Township	Range	Coun	ty	
N	3	205	32 E	lea		
Surface Owner	: State	Federal \square Tr	ibal Private (N	Tame:)
		2000.7				,
				Volume of I	Release	
	Materia	(s) Released (Select al	Nature and	Volume of I		volumes provided below)
Crude Oil	Materia	(s) Released (Select al Volume Release	Nature and	Volume of I		volumes provided below) vered (bbls)
Crude Oil			Nature and that apply and attach cd (bbls) 7.7	Volume of I	justification for the	vered (bbls) Ø
		Volume Release	Nature and that apply and attach of (bbls) d (bbls) d (bbls) ion of dissolved ch	Volume of I	justification for the Volume Reco	vered (bbls) Ø vered (bbls)
	Water	Volume Release Volume Release Is the concentrat	Nature and that apply and attach of (bbls) 7.7 d (bbls) ion of dissolved che-10,000 mg/l?	Volume of I	justification for the Volume Reco Volume Reco	vered (bbls) vered (bbls)
Produced	Water	Volume Release Volume Release Is the concentrat produced water	Nature and that apply and attach of (bbls) 7.7 d (bbls) ion of dissolved ch >10,000 mg/l? d (bbls)	Volume of I	justification for the Volume Reco Volume Reco	vered (bbls) vered (bbls) o vered (bbls)
Produced Condensa	Water te	Volume Release Volume Release Is the concentrat produced water Volume Release Volume Release	Nature and that apply and attach of (bbls) 7.7 d (bbls) ion of dissolved ch >10,000 mg/l? d (bbls)	Volume of I	iustification for the Volume Reco Volume Reco Yes N Volume Reco Volume Reco Volume Reco	vered (bbls) vered (bbls) o vered (bbls)

Received by OCD: 10/23/2023 9:58:57 AM

Cause of Release

comosion of conde oil pipeline



Received by OCD: 10/23/2023 9:58:57 AM

Was this a major release as defined by 19.15.29.7(A) NMAC?

State of New Mexico Oil Conservation Division

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☐ Yes No				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
Initial Response				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
The source of the release has been stopped.				
The impacted area has been secured to protect human health and the environment.				
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and recoverable materials have been removed and managed appropriately.				
If all the actions described above have <u>not</u> been undertaken, explain why:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Karolanne Hudgens Title: HSE Penudiation Specialist 11				
Signature: Date: Date:				
email: Karolanre.hudgens @ plains. com Telephone: 575-200-5517				
OCD Only				
Received by: Shelly Wells Date: 10/23/2023				

If YES, for what reason(s) does the responsible party consider this a major release?

Released to Imaging: 10/23/2023 10:42:32 AM

	Est. Por
Soil Type	Space
Clay	15
Sandy Clay	12
Silt	16
Loess	25
Fine Sand	16
Med. Sand	25
Coarse Sand	26
Gravelly Sand	26
Fine Gravel	26
Med. Gravel	25
Coarse Gravel	18
Compacted Caliche	16
Pad	10
Loosely Compacted	
Caliche Pad	20

Released to Imaging: 10/23/2023 10:42:32 AM

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Rule of Thumb

7.7 = Total Estimated Barrels of Oil in Soil

To Calculate The Oil Content of Saturated Soil

Average Pore Space Between Soil Grains Ranges From A Low of 15% To A High of 26%. Pure Sand Being 26%.

12% = Estimated Pore Space

Width Times Length Times Depth = Cubic Feet

- 15 = Width in Feet
- 4 = Length in Feet
- 0 = Depth in Inches
- 6 = Depth in Feet

There Are 7.48 Gallons Of Oil Per Cubic Foot

323.14 = Gallons of Oil In Soil

7.7 = Barrels of Oil In Soil

If different soil types are impacted (I.E. Caliche Pad and Sandy Clay Pasture Area), additional calculation boxes are provided below. If not, please make sure the dimensions are zeroed out before finalizing.

20% = Estimated Pore Space

Width Times Length Times Depth = Cubic Feet

- = Width in Feet
- = Length in Feet
- = Depth in Inches
- 0 = Depth in Feet

There Are 7.48 Gallons Of Oil Per Cubic Foot

- 0.00 = Gallons of Oil In Soil
- 0.0 = Barrels of Oil In Soil

20% = Estimated Pore Space

Width Times Length Times Depth = Cubic Feet

- = Width in Feet
- = Length in Feet
- = Depth in Inches 0 = Depth in Feet

There Are 7.48 Gallons Of Oil Per Cubic Foot

0.00 = Gallons of Oil In Soil

0.0 = Barrels of Oil In Soil

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 278238

CONDITIONS

Operator:	OGRID:
PLAINS MARKETING L.P.	34053
333 Clay Street Suite 1900	Action Number:
Houston, TX 77002	278238
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/23/2023