1. Continue with O & M schedule.
2. Maintain run time of 90% during inclement weather when possible.
3. Submit next quarterly report by January 15, 2024.

ENSOLUM

October 10, 2023

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Third Quarter 2023 – SVE System Update
Lambe 2C
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident Number: NVF1836050592

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Third Quarter 2023 – SVE System Update* report summarizing the soil vapor extraction (SVE) system performance at the Lambe 2C natural gas production well (Site), located in Unit H, Section 20, Township 31 North, and Range 10 West in San Juan County (Figure 1). Specifically, this report summarizes Site activities performed in July, August, and September of 2023 to the New Mexico Oil Conservation Division (NMOCD).

SVE SYSTEM SPECIFICATIONS

The current SVE system was installed at the Site in September 2021, with operation beginning on September 24, 2021. The SVE system is configured so vacuum is being applied to well MW01 (shown on Figure 2). SVE well MW01 is screened across the impacted soil interval from approximately 20 feet to 35 feet below ground surface (bgs). The SVE system consists of a 1 horsepower Atlantic Blower model AB-202/1 regenerative blower capable of producing 50 standard cubic feet per minute (scfm) flow and 30 inches of water column (IWC) vacuum. The layout of the SVE system and piping is shown on Figure 2.

THIRD QUARTER 2023 ACTIVITIES

During the third quarter of 2023, Ensolum and Hilcorp personnel performed bi-weekly operation and maintenance (O&M) visits to ensure the system was operating as designed and to perform any required maintenance. Field notes taken during O&M visits are presented in Appendix A. During the third quarter of 2023, SVE well MW01 was operated in order to induce flow in the impacted soil zone. Between June 22 and September 27, 2023, the SVE system operated for 1,981.0 hours for a runtime efficiency of 85.1 percent (%). Reduced runtime during the third quarter of 2023 was due to a power outage at the Site between O&M visits conducted on June 22 and July 10, 2023. Between June 22 and July 10, 2023, the system runtime efficiency was 25%. Once the power outage was resolved, the system operated normally with a runtime efficiency of 99% between July 10 and September 27, 2023. Appendix B

presents photographs of the runtime meter for calculating the third quarter runtime efficiency. Table 1 presents the SVE system operational hours and calculated percent runtime.

A third quarter 2023 air sample was collected on August 23, 2023, from a sample port located between the SVE piping manifold and the SVE blower using a high vacuum air sampler. Prior to collection, the emission sample was field screened with a photoionization detector (PID) for organic vapor monitoring (OVM). The emission sample was collected directly into two 1-Liter Tedlar® bags and submitted to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico for analysis of total volatile petroleum hydrocarbons (TVPH – also known as total petroleum hydrocarbons – gasoline range organics (TPH-GRO)) following United States Environmental Protection Agency (EPA) Method 8015D, volatile organic compounds (VOCs) following EPA Method 8260B, and fixed gas analysis of oxygen and carbon dioxide following Gas Processors Association (GPA) Method 2261. Table 2 presents a summary of analytical data collected during this sampling event and historical sampling events, with the full laboratory analytical report included in Appendix C.

Air sample data and measured stack flow rates are used to estimate total mass recovered and total emissions generated by the SVE system (Table 3). Based on these estimates, 419 pounds of TVPH have been removed by the system to date.

DRILLING AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Based on the remediation timeline presented in the *Update Report and Updated Remediation Workplan* prepared by WSP USA, Inc. and dated September 30, 2021, soil sampling activities were performed on September 22 and 23, 2023 using a sonic drill rig. Soil samples were collected from four borings advanced within the former impacted area to assess contaminant concentrations remaining at the Site. Analytical results from the confirmation soil sampling event have not been received as of the date of this report. Once analytical results are received, details regarding the drilling and soil sampling work will be summarized in a separate report and submitted to the NMOCD for review and approval.

RECOMMENDATIONS

Bi-weekly O&M visits will continue to be performed by Ensolum and/or Hilcorp personnel to ensure that the SVE system is operating within normal working ranges (i.e., temperature, pressure, and vacuum). Deviations from regular operations will be noted on field logs and included in the following quarterly report.

We appreciate the opportunity to provide this report to the New Mexico Oil Conservation Division. If you should have any questions or comments regarding this report, please contact the undersigned.

Sincerely,
Ensolum, LLC

Stuart Hyde, LG
Senior Geologist
(970) 903-1607
shyde@ensolum.com

Daniel R. Moir, PG
Senior Managing Geologist
(303) 887-2946
dmoir@ensolum.com

Attachments:

Figure 1	Site Location
Figure 2	As Built Diagram
Table 1	Soil Vapor Extraction System Runtime Calculations
Table 2	Soil Vapor Extraction System Emissions Analytical Results
Table 3	Soil Vapor Extraction System Mass Removal and Emissions
Appendix A	Field Notes
Appendix B	Project Photographs
Appendix C	Laboratory Analytical Reports

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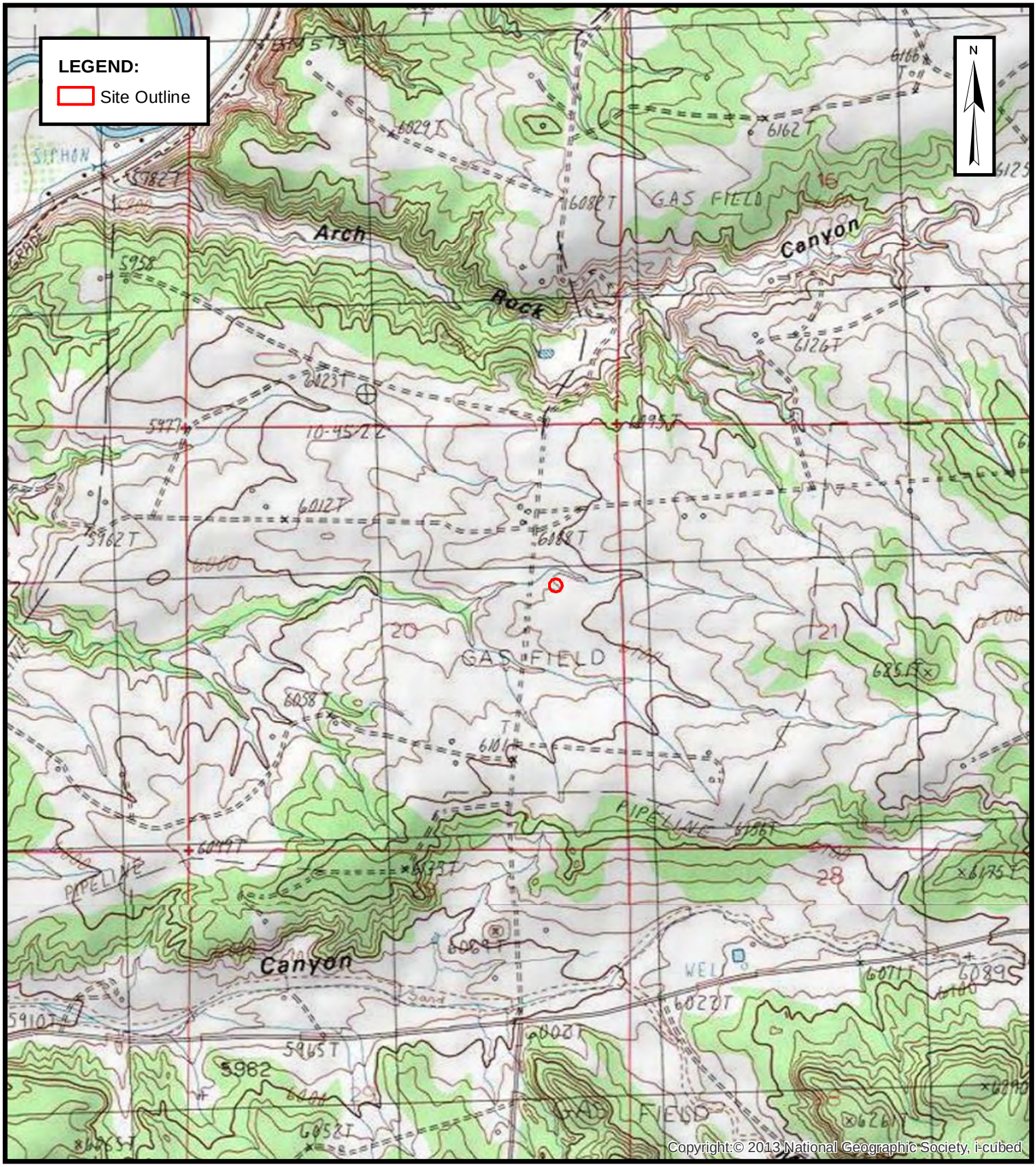
FIGURES



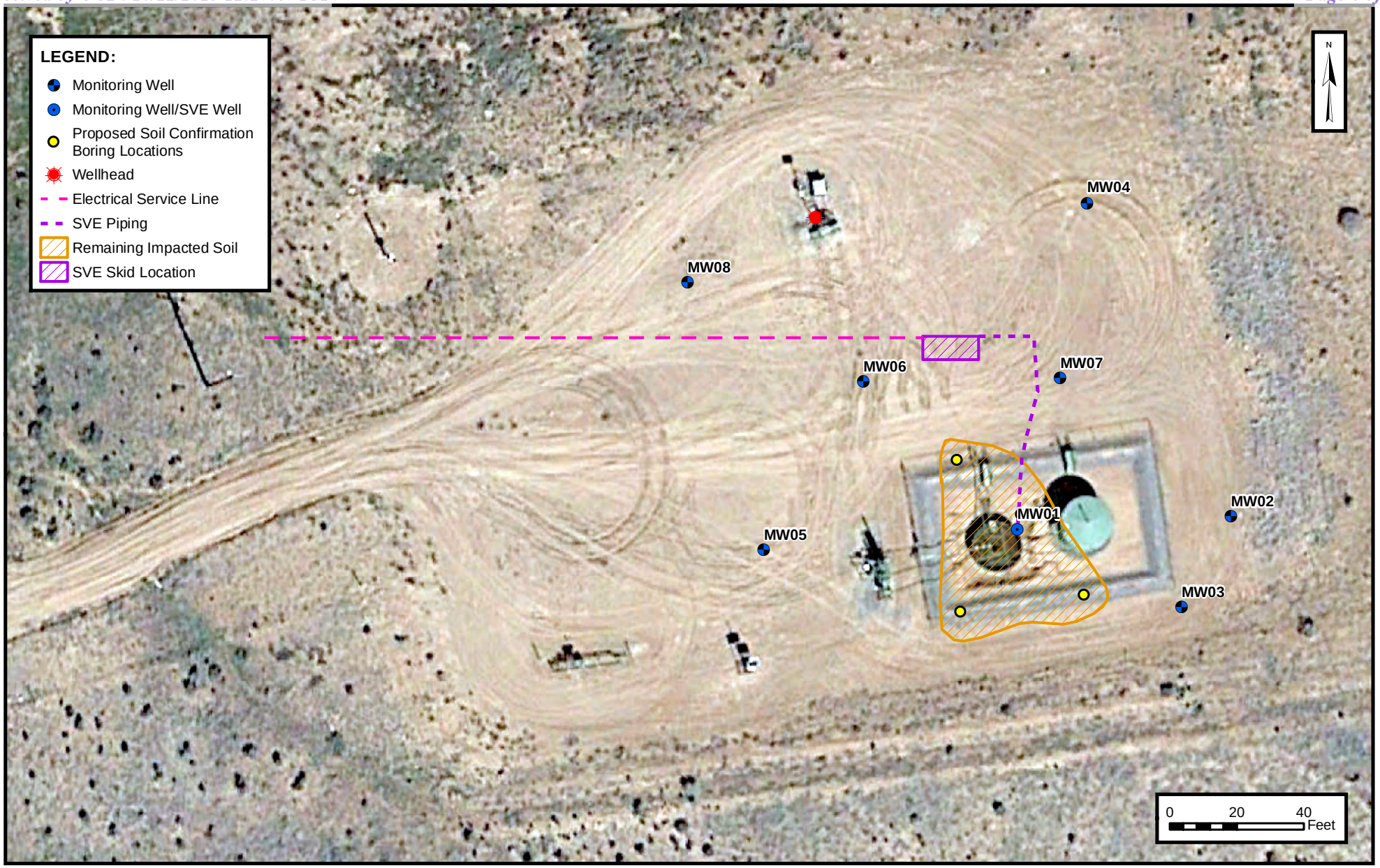
ENSOLUM
Environmental & Hydrogeologic Consultants

SITE LOCATION MAP

HILLCORP ENERGY COMPANY
LAMBE 2C
SENE SEC 20 T31N R10W, San Juan County, New Mexico
36.885735° N, 107.899592° W

PROJECT NUMBER: 07A1988008

FIGURE
1



ENSOLUM
Environmental & Hydrogeologic Consultants

AS BUILT DIAGRAM

HILCORP ENERGY COMPANY
LAMBE 2C
SENE SEC 20 T31N R10W, San Juan County, New Mexico
36.885855° N, 107.899525° W

PROJECT NUMBER: 07A1988008

FIGURE

2

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TABLES

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TABLE 1
SOIL VAPOR EXTRACTION SYSTEM RUNTIME CALCULATIONS
Lambe 2C
Hilcorp Energy Company
San Juan County, New Mexico

Date	Total Operational Hours	Delta Hours	Days	Percent Runtime
6/22/2023	6,175.8	--	--	--
9/27/2023	8,156.7	1,981.0	97.0	85.1%

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TABLE 2
SOIL VAPOR EXTRACTION SYSTEM EMISSIONS ANALYTICAL RESULTS
Lambe 2C
Hilcorp Energy Company
San Juan County, New Mexico

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH/GRO (µg/L)	Oxygen (%)	Carbon Dioxide (%)
9/25/2019 (1)	782	6.1	42	<5.0	56	--	--	--
10/14/2019 (1)	431	7.3	26	2.6	36	3,600	--	--
9/17/2021 (2)	78	<0.10	<0.10	<0.10	1.1	660	--	--
9/24/2021	97	<0.20	0.9	<0.20	4.3	880	--	--
12/2/2021	92	<0.20	2.3	0.6	6.5	300	22.10	0.288
3/15/2022	42	<0.1	<0.10	<0.10	0.5	41	22.10	0.249
6/16/2022	25	<0.10	0.51	0.14	1.4	110	21.57	0.28
9/28/2022 (3)	122	<0.10	<0.10	<0.10	<0.15	43	21.47	0.41
12/12/2022 (3)	16.9	0.72	8.2	0.51	6.5	170	21.68	0.30
3/9/2023	20.8	0.21	4.1	0.47	<0.10	140	21.64	0.26
6/22/2023	48.3	0.37	4.1	0.29	5.4	120	21.10	0.30
8/23/2023	38.6	0.21	3.1	0.30	4.7	75	21.30	0.53

Notes:

(1): sample collected during a Venturi event

(2): sample collected during pilot testing of the SVE system

(3): PID measurement collected during operation and maintenance visits on 9/21/2022 and 12/10/2022

GRO: gasoline range organics

µg/L: microgram per liter

PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

%: percent

--: not sampled

<0.037 : gray indicates result less than the stated laboratory reporting limit (PQL)

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TABLE 3
SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS
Lambe 2C
Hilcorp Energy Company
San Juan County, New Mexico

Flow and Laboratory Analysis

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH (µg/L)
9/24/2021	97	*0.20*	0.94	*0.20*	4.3	880
12/2/2021	92	*0.20*	2.3	0.59	6.5	300
3/15/2022	42	*0.10*	*0.10*	*0.10*	0.48	41
6/16/2022	25	*0.10*	0.51	0.14	1.4	110
9/28/2022 (1)	122	*0.10*	*0.10*	*0.10*	*0.15*	43
12/12/2022 (2)	16.9	0.72	8.2	0.51	6.5	170
3/9/2023	20.8	0.21	4.1	0.47	*0.10*	140
6/22/2023	48.3	0.37	4.1	0.29	5.4	120
8/23/2023	38.6	0.21	3.1	0.30	4.7	75
Average	56	0.25	2.61	0.30	3.3	209

Vapor Extraction Summary

Date	Flow Rate (cfm)	Total System Flow (cf)	Delta Flow (cf)	Benzene (lb/hr)	Toluene (lb/hr)	Ethylbenzene (lb/hr)	Total Xylenes (lb/hr)	TVPH (lb/hr)
9/24/2021	51	4,590	4,590	0.000038	0.00018	0.000038	0.00082	0.17
12/2/2021	40	3,811,470	3,806,880	0.000030	0.00024	0.000059	0.00081	0.088
3/15/2022	40	9,329,550	5,518,080	0.000022	0.00018	0.000052	0.00052	0.026
6/16/2022	42	14,899,002	5,569,452	0.000016	0.000048	0.000019	0.00015	0.012
9/28/2022 (1)	44	20,888,106	5,989,104	0.000016	0.000050	0.000020	0.00013	0.013
12/10/2022 (2)	44	25,438,938	4,550,832	0.000067	0.00068	0.000050	0.00055	0.018
3/9/2023	43	30,543,984	5,105,046	0.000075	0.00099	0.000079	0.00053	0.025
6/22/2023	44	37,073,496	6,529,512	0.000048	0.00067	0.000063	0.00045	0.021
8/23/2023	46	40,215,535	3,142,039	0.000050	0.00062	0.000051	0.00087	0.017
			Average	0.000040	0.00041	0.000048	0.00054	0.043

Flow and Laboratory Analysis

Date	Total Operational Hours (3)	Delta Hours	Benzene (pounds)	Toluene (pounds)	Ethylbenzene (pounds)	Total Xylenes (pounds)	TVPH (pounds)	TVPH (tons)
9/24/2021	1.5	1.5	0.000057	0.00027	0.000057	0.0012	0.25	0.00013
12/2/2021	1,588	1,586	0.047	0.38	0.094	1.3	140	0.070
3/15/2022	3,887	2,299	0.052	0.41	0.12	1.2	59	0.029
6/16/2022	6,097	2,210	0.035	0.11	0.042	0.33	26	0.013
9/21/2022 (1)	8,366	2,269	0.037	0.11	0.045	0.29	29	0.014
12/10/2022 (2)	10,089	1,724	0.12	1.2	0.087	0.94	30	0.015
3/9/2023	12,068	1,979	0.15	2.0	0.16	1.1	49	0.025
6/22/2023	14,541	2,473	0.12	1.7	0.15	1.1	53	0.026
8/23/2023	15,680	1,138	0.057	0.7	0.06	1.0	19	0.010
		Total Mass Recovery to Date	0.61	6.5	0.75	7.2	405	0.20

Notes:

(1): PID measurement, SVE system hours, and flow rates were collected during operation and maintenance visit on 9/21/2022

(2): PID measurement, SVE system hours, and flow rates were collected during operation and maintenance visit on 12/10/2022

(3): total operational hours are a summation of runtime hours collected from several blower runtime meters

cf: cubic feet

cfm: cubic feet per minute

µg/L: micrograms per liter

lb/hr: pounds per hour

--: not sampled

PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

gray: laboratory reporting limit used for calculating emissions

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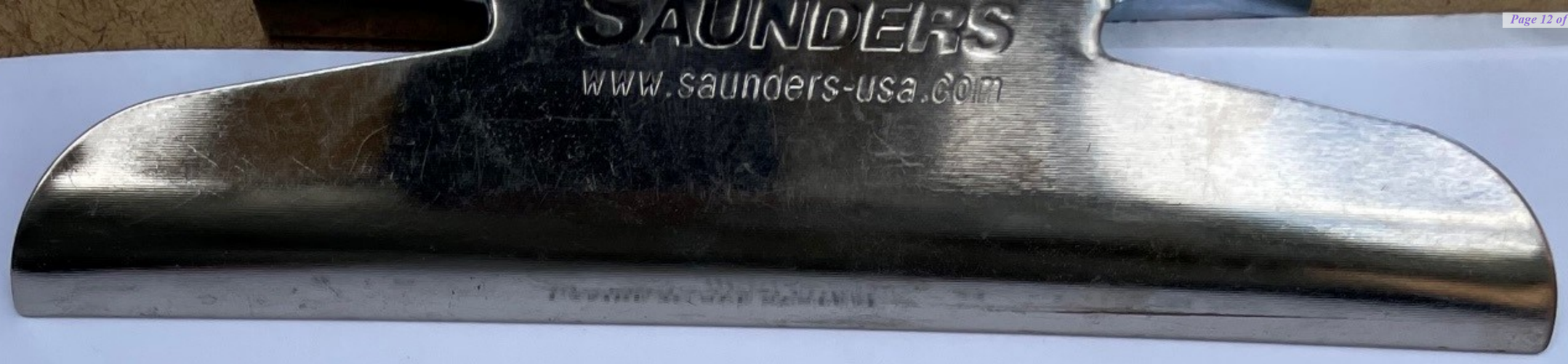
APPENDIX A

Field Notes



LAMBE 2C SVE SYSTEM
BIWEEKLY O&M FORM

DATE: 7-10 O&M PERSONNEL: B Sinclair
TIME ONSITE: _____ TIME OFFSITE: _____

SVE SYSTEM - MONTHLY O&M

SVE ALARMS:		KO TANK HIGH LEVEL

SVE SYSTEM	READING	TIME
Blower Hours **(take photo)**	6281.82	1535
Inlet Vacuum (IWC)	14	
K/O Tank Vacuum (IWC)	12	
Inlet Flow Rotameter (scfm)	43	
Inlet PID	75.4	
Exhaust PID	56.9	
K/O Tank Liquid Level		
K/O Liquid Drained (gallons)		
Clean/Dry Air Filter (check)		

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	**SAMPLE TIME:**
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	
Change in Well Operation:	

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	ADJUSTMENTS
SVE01		41.5	

COMMENTS/OTHER MAINTENANCE:

Unit off on arrival.

LAMBE 2C SVE SYSTEM
BIWEEKLY O&M FORM

DATE: 7-27
TIME ONSITE:

O&M PERSONNEL: B Sinclair
TIME OFFSITE:

SVE SYSTEM - MONTHLY O&M

SVE ALARMS:		KO TANK HIGH LEVEL

SVE SYSTEM	READING	TIME
Blower Hours **(take photo)**	6667.83	1446
Inlet Vacuum (IWC)	5	
K/O Tank Vacuum (IWC)	7	
Inlet Flow Rotameter (scfm)	45	
Inlet PID	69.7	
Exhaust PID	44.9	
K/O Tank Liquid Level		
K/O Liquid Drained (gallons)		
Clean/Dry Air Filter (check)		

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	**SAMPLE TIME:**
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	

Change in Well Operation:

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	ADJUSTMENTS
SVE01		39.8	

COMMENTS/OTHER MAINTENANCE:

LAMBE 2C SVE SYSTEM
BIWEEKLY O&M FORM

DATE: 8-10
TIME ONSITE:

O&M PERSONNEL: B Sinclair
TIME OFFSITE:

SVE SYSTEM - MONTHLY O&M

SVE ALARMS:		KO TANK HIGH LEVEL

SVE SYSTEM	READING	TIME
Blower Hours **(take photo)**	7001.37	1218
Inlet Vacuum (IWC)	14	
K/O Tank Vacuum (IWC)	12	
Inlet Flow Rotameter (scfm)	46	
Inlet PID	47.6	
Exhaust PID	35.1	
K/O Tank Liquid Level		
K/O Liquid Drained (gallons)		
Clean/Dry Air Filter (check)		

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	**SAMPLE TIME:**
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	
Change in Well Operation:	

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	ADJUSTMENTS
SVE01		34	

COMMENTS/OTHER MAINTENANCE:

LAMBE 2C SVE SYSTEM
BIWEEKLY O&M FORM

DATE: 8-23 O&M PERSONNEL: B Sinclair
TIME ONSITE: TIME OFFSITE:

SVE SYSTEM - MONTHLY O&M

SVE ALARMS:	KO TANK HIGH LEVEL

SVE SYSTEM	READING	TIME
Blower Hours (take photo)	7314.22	1310
Inlet Vacuum (IWC)	14	
K/O Tank Vacuum (IWC)	14	
Inlet Flow Rotameter (scfm)	46	
Inlet PID	38.6	
Exhaust PID	37.2	
K/O Tank Liquid Level		
K/O Liquid Drained (gallons)		
Clean/Dry Air Filter (check)		

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	SAMPLE TIME:
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	

Change in Well Operation:

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	ADJUSTMENTS
SVE01		38.1	

COMMENTS/OTHER MAINTENANCE:

LAMBE 2C SVE SYSTEM
BIWEEKLY O&M FORM

DATE: 9-8
TIME ONSITE:

O&M PERSONNEL: B Sinclair
TIME OFFSITE:

SVE SYSTEM - MONTHLY O&M

SVE ALARMS:	KO TANK HIGH LEVEL

SVE SYSTEM	READING	TIME
Blower Hours **(take photo)**	7709.32	1516
Inlet Vacuum (IWC)	14	
K/O Tank Vacuum (IWC)	14	
Inlet Flow Rotameter (scfm)	45	
Inlet PID	244.8	
Exhaust PID	127.8	
K/O Tank Liquid Level		
K/O Liquid Drained (gallons)		
Clean/Dry Air Filter (check)		

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	**SAMPLE TIME:**
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	

Change in Well Operation:

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	ADJUSTMENTS
SVE01		110.2	

COMMENTS/OTHER MAINTENANCE:

LAMBE 2C SVE SYSTEM
BIWEEKLY O&M FORM

DATE: 9-27
TIME ONSITE:

O&M PERSONNEL: B Sinclair
TIME OFFSITE:

SVE SYSTEM - MONTHLY O&M

SVE ALARMS:		KO TANK HIGH LEVEL

SVE SYSTEM	READING	TIME
Blower Hours (take photo)	8156.71	1539
Inlet Vacuum (IWC)	15	
K/O Tank Vacuum (IWC)	14	
Inlet Flow Rotameter (scfm)	46	
Inlet PID	48.3	
Exhaust PID	33.4	
K/O Tank Liquid Level		
K/O Liquid Drained (gallons)		
Clean/Dry Air Filter (check)		

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	**SAMPLE TIME:**
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	

Change in Well Operation:

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	ADJUSTMENTS
SVE01		32.7	

COMMENTS/OTHER MAINTENANCE:

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APPENDIX B

Project Photographs

PROJECT PHOTOGRAPHS
Lambe 2C
San Juan County, New Mexico
Hilcorp Energy Company

Photograph 1 Runtime meter taken on June 22, 2023 at 6:09 PM Hours = 6,175.76		
Photograph 2 Runtime meter taken on September 27, 2023 at 3:39 PM Hours = 8,156.71		

Ensolum, LLC | Environmental & Hydrogeologic Consultants
Durango, Colorado | info@ensolum.com

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APPENDIX C

Laboratory Analytical Reports

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

September 14, 2023

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Lambe 2C OrderNo.: 2308E10

Dear Mitch Killough:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/25/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2308E10**
Date Reported: **9/14/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: SVE-1
Project: Lambe 2C
Collection Date: 8/23/2023 1:15:00 PM
Lab ID: 2308E10-001 **Matrix:** AIR **Received Date:** 8/25/2023 7:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: **CCM**
Benzene	0.21	0.10		µg/L	1	8/30/2023 5:02:00 PM
Toluene	3.1	0.10		µg/L	1	8/30/2023 5:02:00 PM
Ethylbenzene	0.30	0.10		µg/L	1	8/30/2023 5:02:00 PM
Methyl tert-butyl ether (MTBE)	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2,4-Trimethylbenzene	0.88	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,3,5-Trimethylbenzene	0.69	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2-Dichloroethane (EDC)	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2-Dibromoethane (EDB)	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Naphthalene	ND	0.20		µg/L	1	8/30/2023 5:02:00 PM
1-Methylnaphthalene	ND	0.40		µg/L	1	8/30/2023 5:02:00 PM
2-Methylnaphthalene	ND	0.40		µg/L	1	8/30/2023 5:02:00 PM
Acetone	ND	1.0		µg/L	1	8/30/2023 5:02:00 PM
Bromobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Bromodichloromethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Bromoform	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Bromomethane	ND	0.20		µg/L	1	8/30/2023 5:02:00 PM
2-Butanone	ND	1.0		µg/L	1	8/30/2023 5:02:00 PM
Carbon disulfide	ND	1.0		µg/L	1	8/30/2023 5:02:00 PM
Carbon tetrachloride	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Chlorobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Chloroethane	ND	0.20		µg/L	1	8/30/2023 5:02:00 PM
Chloroform	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Chloromethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
2-Chlorotoluene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
4-Chlorotoluene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
cis-1,2-DCE	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
cis-1,3-Dichloropropene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2-Dibromo-3-chloropropane	ND	0.20		µg/L	1	8/30/2023 5:02:00 PM
Dibromochloromethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Dibromomethane	ND	0.20		µg/L	1	8/30/2023 5:02:00 PM
1,2-Dichlorobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,3-Dichlorobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,4-Dichlorobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Dichlorodifluoromethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,1-Dichloroethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,1-Dichloroethene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2-Dichloropropane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,3-Dichloropropane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
2,2-Dichloropropane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report
Lab Order **2308E10**
Date Reported: **9/14/2023**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: SVE-1
Project: Lambe 2C
Collection Date: 8/23/2023 1:15:00 PM
Lab ID: 2308E10-001 **Matrix:** AIR **Received Date:** 8/25/2023 7:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: **CCM**
1,1-Dichloropropene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Hexachlorobutadiene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
2-Hexanone	ND	1.0		µg/L	1	8/30/2023 5:02:00 PM
Isopropylbenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
4-Isopropyltoluene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
4-Methyl-2-pentanone	ND	1.0		µg/L	1	8/30/2023 5:02:00 PM
Methylene chloride	ND	0.30		µg/L	1	8/30/2023 5:02:00 PM
n-Butylbenzene	ND	0.30		µg/L	1	8/30/2023 5:02:00 PM
n-Propylbenzene	0.14	0.10		µg/L	1	8/30/2023 5:02:00 PM
sec-Butylbenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Styrene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
tert-Butylbenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,1,1,2-Tetrachloroethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,1,2,2-Tetrachloroethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Tetrachloroethene (PCE)	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
trans-1,2-DCE	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
trans-1,3-Dichloropropene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2,3-Trichlorobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2,4-Trichlorobenzene	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,1,1-Trichloroethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,1,2-Trichloroethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Trichloroethene (TCE)	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Trichlorofluoromethane	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
1,2,3-Trichloropropane	ND	0.20		µg/L	1	8/30/2023 5:02:00 PM
Vinyl chloride	ND	0.10		µg/L	1	8/30/2023 5:02:00 PM
Xylenes, Total	4.7	0.15		µg/L	1	8/30/2023 5:02:00 PM
Surr: Dibromofluoromethane	110	70-130		%Rec	1	8/30/2023 5:02:00 PM
Surr: 1,2-Dichloroethane-d4	107	70-130		%Rec	1	8/30/2023 5:02:00 PM
Surr: Toluene-d8	112	70-130		%Rec	1	8/30/2023 5:02:00 PM
Surr: 4-Bromofluorobenzene	123	70-130		%Rec	1	8/30/2023 5:02:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **CCM**
Gasoline Range Organics (GRO)	75	5.0		µg/L	1	8/30/2023 5:02:00 PM
Surr: BFB	101	70-130		%Rec	1	8/30/2023 5:02:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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ANALYTICAL SUMMARY REPORT

September 13, 2023

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: B23082673 Quote ID: B15626

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Hall Environmental on 8/29/2023 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B23082673-001	2308E10-001B, SVE-1	08/23/23 13:15	08/29/23	Air	Air Correction Calculations Appearance and Comments Calculated Properties GPM @ std cond,/1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:

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LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Hall Environmental
Project: Not Indicated
Lab ID: B23082673-001
Client Sample ID: 2308E10-001B, SVE-1

Report Date: 09/13/23
Collection Date: 08/23/23 13:15
DateReceived: 08/29/23
Matrix: Air

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
GAS CHROMATOGRAPHY ANALYSIS REPORT							
Oxygen	21.30	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Nitrogen	78.16	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Carbon Dioxide	0.53	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Hydrogen Sulfide	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Methane	0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Ethane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Propane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Isobutane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
n-Butane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Isopentane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
n-Pentane	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Hexanes plus	<0.01	Mol %		0.01		GPA 2261-95	08/30/23 12:13 / jrj
Propane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
Isobutane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
n-Butane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
Isopentane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
n-Pentane	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
Hexanes plus	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
GPM Total	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
GPM Pentanes plus	< 0.001	gpm		0.001		GPA 2261-95	08/30/23 12:13 / jrj
CALCULATED PROPERTIES							
Gross BTU per cu ft @ Std Cond. (HHV)	ND			1		GPA 2261-95	08/30/23 12:13 / jrj
Net BTU per cu ft @ std cond. (LHV)	ND			1		GPA 2261-95	08/30/23 12:13 / jrj
Pseudo-critical Pressure, psia	546			1		GPA 2261-95	08/30/23 12:13 / jrj
Pseudo-critical Temperature, deg R	240			1		GPA 2261-95	08/30/23 12:13 / jrj
Specific Gravity @ 60/60F	1.00			0.001		D3588-81	08/30/23 12:13 / jrj
Air, %	97.34			0.01		GPA 2261-95	08/30/23 12:13 / jrj
- The analysis was not corrected for air.							

COMMENTS

-						-	08/30/23 12:13 / jrj

- BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.
- GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.
- To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.

Report Definitions:
RL - Analyte Reporting Limit
QCL - Quality Control Limit
MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)

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QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental **Work Order:** B23082673 **Report Date:** 09/13/23

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: **GPA 2261-95**										Batch: R408000
Lab ID: **B23082662-001ADUP**	12	Sample Duplicate				Run: GCNGA-B_230830A				08/30/23 09:44
Oxygen		21.4	Mol %	0.01				0.1	20	
Nitrogen		77.4	Mol %	0.01				0.1	20	
Carbon Dioxide		0.54	Mol %	0.01				1.8	20	
Hydrogen Sulfide		<0.01	Mol %	0.01					20	
Methane		0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		<0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes plus		0.66	Mol %	0.01				11	20	
Lab ID: **LCS083023**	11	Laboratory Control Sample				Run: GCNGA-B_230830A				08/30/23 12:42
Oxygen		0.62	Mol %	0.01	124	70	130			
Nitrogen		6.05	Mol %	0.01	101	70	130			
Carbon Dioxide		1.00	Mol %	0.01	101	70	130			
Methane		74.2	Mol %	0.01	99	70	130			
Ethane		6.02	Mol %	0.01	100	70	130			
Propane		5.37	Mol %	0.01	109	70	130			
Isobutane		1.99	Mol %	0.01	99	70	130			
n-Butane		2.01	Mol %	0.01	100	70	130			
Isopentane		1.00	Mol %	0.01	100	70	130			
n-Pentane		1.00	Mol %	0.01	100	70	130			
Hexanes plus		0.76	Mol %	0.01	95	70	130			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

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Work Order Receipt Checklist

Hall Environmental

B23082673

Login completed by: Lyndsi E. LeProwse
Date Received: 8/29/2023
Reviewed by: gmccartney
Received by: dnh
Reviewed Date: 9/3/2023
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on all shipping container(s)/cooler(s)?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on all sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes ☑	No ☐	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes ☐	No ☑	Not Applicable ☐
Container/Temp Blank temperature:	24.2°C No Ice		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes ☐	No ☐	No VOA vials submitted ☑
Water - pH acceptable upon receipt?	Yes ☐	No ☐	Not Applicable ☑

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None

HALL ENVIRONMENTAL ANALYSIS LABORATORY

CHAIN OF CUSTODY RECORD

PAGE: 1 OF: 1

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975
FAX: 505-345-4107
Website: www.hallenvironmental.com

SUB CONTRATOR:	Energy Labs -Billings	COMPANY:	Energy Laboratories	PHONE:	(406) 869-6253
ADDRESS:	1120 South 27th Street			ACCOUNT #:	
CITY, STATE, ZIP:	Billings, MT 59107				

FAX:	(406) 252-6069
EMAIL:	

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2308E10-001B	SVE-1	TEDLAR	Air	8/23/2023 13:15	1	Natural Gas Analysis. 02+C02

B23082673

7m-8-25-23

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By:	Date: 8/25/2023	Time: 8:53 AM	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date: 8/29/23	Time: 10:00

TAT: Standard RUSH Next BD 2nd BD 3rd BD

REPORT TRANSMITTAL DESIRED:
HARDCOPY (extra cost) FAX EMAIL ONLINE

FOR LAB USE ONLY

Temp of samples °C Attempt to Cool ?

Comments:

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY Work Order Number: 2308E10 RcptNo: 1

Received By: Juan Rojas 8/25/2023 7:10:00 AM

Completed By: Tracy Casarrubias 8/25/2023 8:50:54 AM

Reviewed By: JR 8-25-23

Chain of Custody

1. Is Chain of Custody complete?	Yes ☐	No ☑	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☐	No ☐	NA ☑
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☐	No ☐	NA ☑
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	# of preserved bottles checked for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	Adjusted?
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	Checked by: JR 8/25/23

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order?	Yes ☐	No ☐	NA ☑

Person Notified: Date:

By Whom: Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions: Mailing address and phone number are missing on COC- TMC 8/25/23

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	N/A	Good	Yes			

Chain-of-Custody Record

Client: Hilcorp

Mailing Address:

Phone #:

email or Fax#: brandon.sinclair@hilcorp.com

QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:
☑ Standard ☐ Rush

Project Name: Lambe 2C

Project #:

Project Manager: Mitch Killough

Sampler: Brandon Sinclair

On Ice: ~~☐ Yes~~ ☑ No
~~5/25/23~~

# of Coolers: 1

Cooler Temp(including CF): N/A (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2308E10	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	8015 TVPH	Fixed gas O_2 & CO_2				
8-23	1315	air	SVE-1	2 Tedlar		001								✓			✓	✓				

Page 1 of 2

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
8-24	1446				8/24/23	1446
8/24/23	1750	Christian Walker		courier	8/25/23	7:10

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 275082

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	372171
	Action Number: 275082
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	1. Continue with O & M schedule. 2. Maintain run time of 90% during inclement weather when possible. 3. Submit next quarterly report by January 15, 2024.	10/27/2023