



## Certificate of Analysis

Number: 6030-22100203-001A

Artesia Laboratory

200 E Main St.  
Artesia, NM 88210  
Phone 575-746-3481Ed McCasland  
Durango Midstream  
10077 Grogans Mill Rd Suite 300  
The Woodlands, TX 77380

Oct. 17, 2022

Station Name: ArrowHead Inlet PSI  
Station Number: 95997  
Station Location: Durango  
Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge  
Last Inst. Cal.: 09/12/2022 12:00 PM  
Analyzed: 10/15/2022 10:40:23 by EBHSampled By: JQ  
Sample Of: Gas Spot  
Sample Date: 10/14/2022  
Sample Conditions: 43 psig, @ 64 °F  
Effective Date: 10/14/2022  
Method: GPA 2286  
Cylinder No: 164  
Instrument: 6030\_GC2 (Agilent GC-7890B)

## Analytical Data

| Components     | Un-normalized<br>Mol % | Mol. %    | Wt. %   | GPM at<br>14.65 psia |                |       |
|----------------|------------------------|-----------|---------|----------------------|----------------|-------|
| Nitrogen       | 4.867                  | 4.94600   | 6.355   |                      | GPM TOTAL C2+  | 5.854 |
| Methane        | 72.861                 | 74.03800  | 54.475  |                      | GPM TOTAL C3+  | 2.790 |
| Carbon Dioxide | 0.313                  | 0.31800   | 0.642   |                      | GPM TOTAL iC5+ | 0.544 |
| Ethane         | 11.300                 | 11.48300  | 15.836  | 3.064                |                |       |
| Propane        | 5.440                  | 5.52800   | 11.180  | 1.519                |                |       |
| Iso-butane     | 0.711                  | 0.72200   | 1.925   | 0.235                |                |       |
| n-Butane       | 1.540                  | 1.56500   | 4.172   | 0.492                |                |       |
| Iso-pentane    | 0.377                  | 0.38300   | 1.267   | 0.140                |                |       |
| n-Pentane      | 0.359                  | 0.36500   | 1.208   | 0.132                |                |       |
| Hexanes Plus   | 0.642                  | 0.65200   | 2.940   | 0.272                |                |       |
|                | 98.410                 | 100.00000 | 100.000 | 5.854                |                |       |

## Calculated Physical Properties

|                             |              |            |
|-----------------------------|--------------|------------|
|                             | <b>Total</b> | <b>C6+</b> |
| Relative Density Real Gas   | 0.7550       | 3.3683     |
| Calculated Molecular Weight | 21.80        | 97.56      |
| Compressibility Factor      | 0.9965       |            |

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia & 60°F

|                                     |        |        |
|-------------------------------------|--------|--------|
| Real Gas Dry BTU                    | 1229   | 5167   |
| Water Sat. Gas Base BTU             | 1207   | 5077   |
| Ideal, Gross HV - Dry at 14.65 psia | 1224.5 | 5167.4 |
| Ideal, Gross HV - Wet               | 1203.1 | 0.000  |

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



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Type of Sample: Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: Fill and Purge

Sampled By: JQ  
Sample Of: Gas Spot  
Sample Date: 10/14/2022  
Sample Conditions: 43 psig, @ 64 °F  
Method: GPA 2286  
Cylinder No: 164  
Analyzed: 10/15/2022 10:39:28 by EBH

## Analytical Data

| Components       | Mol. %  | Wt. %   | GPM at<br>14.65 psia |
|------------------|---------|---------|----------------------|
| Hydrogen Sulfide | 0.000   | 0.000   |                      |
| Nitrogen         | 4.946   | 6.355   |                      |
| Methane          | 74.038  | 54.475  |                      |
| Carbon Dioxide   | 0.318   | 0.642   |                      |
| Ethane           | 11.483  | 15.836  | 3.064                |
| Propane          | 5.528   | 11.180  | 1.519                |
| Iso-Butane       | 0.722   | 1.925   | 0.235                |
| n-Butane         | 1.565   | 4.172   | 0.492                |
| Iso-Pentane      | 0.383   | 1.267   | 0.140                |
| n-Pentane        | 0.365   | 1.208   | 0.132                |
| i-Hexanes        | 0.129   | 0.498   | 0.051                |
| n-Hexane         | 0.062   | 0.243   | 0.025                |
| Benzene          | 0.073   | 0.270   | 0.021                |
| Cyclohexane      | 0.075   | 0.288   | 0.026                |
| i-Heptanes       | 0.089   | 0.367   | 0.035                |
| n-Heptane        | 0.017   | 0.075   | 0.008                |
| Toluene          | 0.044   | 0.187   | 0.015                |
| i-Octanes        | 0.069   | 0.334   | 0.031                |
| n-Octane         | 0.004   | 0.025   | 0.002                |
| Ethylbenzene     | 0.004   | 0.022   | 0.002                |
| Xylenes          | 0.007   | 0.033   | 0.003                |
| i-Nonanes        | 0.012   | 0.070   | 0.006                |
| n-Nonane         | 0.002   | 0.013   | 0.001                |
| Decanes Plus     | 0.065   | 0.515   | 0.046                |
|                  | 100.000 | 100.000 | 5.854                |



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Sample Date: 10/14/2022  
Sample Conditions: 43 psig, @ 64 °F  
Method: GPA 2286  
Cylinder No: 164  
Analyzed: 10/15/2022 10:39:28 by EBH

| Calculated Physical Properties                                         | Total  | C10+   |
|------------------------------------------------------------------------|--------|--------|
| Calculated Molecular Weight                                            | 21.80  | 170.76 |
| <b>GPA 2172 Calculation:</b>                                           |        |        |
| <b>Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia &amp; 60°F</b> |        |        |
| Real Gas Dry BTU                                                       | 1228.8 | 9261.9 |
| Water Sat. Gas Base BTU                                                | 1207.3 | 9067.9 |
| Relative Density Real Gas                                              | 0.7550 | 5.8959 |
| Compressibility Factor                                                 | 0.9965 |        |
| Ideal, Gross HV - Wet                                                  | 1203.1 |        |
| Ideal, Gross HV - Dry at 14.65 psia                                    | 1224.5 |        |
| Net BTU Dry Gas - real gas                                             | 1116   |        |
| Net BTU Wet Gas - real gas                                             | 1096   |        |

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

**Substituted Flare Volumes****Data Entry - New Mexico Flaring - I**

Report Run Date:

| Date                | EDDY, NM ><br>Arrowhead<br>CS > n. FL-1 ><br>Total Gas to<br>Flare<br>Substituted<br>(mscf) |
|---------------------|---------------------------------------------------------------------------------------------|
| 10/30/2023 12:00 AM | 29.22                                                                                       |
| 10/30/2023 1:00 AM  | 98.75                                                                                       |
| 10/30/2023 2:00 AM  | 106.88                                                                                      |
| 10/30/2023 3:00 AM  | 100.02                                                                                      |
| 10/30/2023 4:00 AM  | 84.32                                                                                       |
| 10/30/2023 5:00 AM  | 91.02                                                                                       |
| 10/30/2023 6:00 AM  | 113.12                                                                                      |
| 10/30/2023 7:00 AM  | 90.11                                                                                       |
| 10/30/2023 8:00 AM  | 89.79                                                                                       |
| 10/30/2023 9:00 AM  | 23.42                                                                                       |
| 10/30/2023 10:00 AM | 0                                                                                           |
| 10/30/2023 11:00 AM | 0                                                                                           |
| 10/30/2023 12:00 PM | 0                                                                                           |
| 10/30/2023 1:00 PM  | 0                                                                                           |
| 10/30/2023 2:00 PM  | 0                                                                                           |
| 10/30/2023 3:00 PM  | 0                                                                                           |
| 10/30/2023 4:00 PM  | 0                                                                                           |
| 10/30/2023 5:00 PM  | 0                                                                                           |
| 10/30/2023 6:00 PM  | 0                                                                                           |
| 10/30/2023 7:00 PM  | 0                                                                                           |

## Substituted Flare Volumes

Data Entry - New Mexico Flaring - I

Report Run Date:

| Date                | EDDY, NM ><br>Arrowhead<br>CS > n. FL-1 ><br>Total Gas to<br>Flare<br>Substituted<br>(mscf) |
|---------------------|---------------------------------------------------------------------------------------------|
| 10/30/2023 8:00 PM  | 0                                                                                           |
| 10/30/2023 9:00 PM  | 0                                                                                           |
| 10/30/2023 10:00 PM | 0                                                                                           |
| 10/30/2023 11:00 PM | 0                                                                                           |

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**District III**  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 281362

DEFINITIONS

|                                                                                                |                                                        |
|------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>10077 Grogans Mill Rd.<br>The Woodlands, TX 77380 | OGRID:<br>221115                                       |
|                                                                                                | Action Number:<br>281362                               |
|                                                                                                | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS

Action 281362

QUESTIONS

|                                                                                                |                                                        |
|------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>10077 Grogans Mill Rd.<br>The Woodlands, TX 77380 | OGRID:<br>221115                                       |
|                                                                                                | Action Number:<br>281362                               |
|                                                                                                | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

|                                                                                                                                                                                            |                                                           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                                           |
| Incident Well                                                                                                                                                                              | Unavailable.                                              |
| Incident Facility                                                                                                                                                                          | [fAPP2123229442] Frontier Field Services Gathering System |

|                                                                                                                                                                                                                                                                                     |                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                        | No                                                |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                          | Yes                                               |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                           | Yes, major venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                     |                                                   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                                                             |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |               |
| Methane (CH4) percentage                                                                                                                                    | 73            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 5             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 0             |
| Carbon Dioxide (C02) percentage, if greater than one percent                                                                                                | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                         | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                | Not answered. |
| Hydrogen Sufide (H2S) PPM quality requirement                                                                                                               | Not answered. |
| Carbon Dioxide (C02) percentage quality requirement                                                                                                         | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                  | Not answered. |

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QUESTIONS, Page 2

Action 281362

QUESTIONS (continued)

|                                                                                                |                                                        |
|------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>10077 Grogans Mill Rd.<br>The Woodlands, TX 77380 | OGRID:<br>221115                                       |
|                                                                                                | Action Number:<br>281362                               |
|                                                                                                | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 10/31/2023 |
| Time vent or flare was discovered or commenced | 08:00 AM   |
| Time vent or flare was terminated              | 10:00 AM   |
| Cumulative hours during this event             | 9          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                         |
|---------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                           |
| Natural Gas Flared (Mcf) Details                                          | Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 827 Mcf   Recovered: 0 Mcf   Lost: 827 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                           |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                           |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                              |

| Venting or Flaring Resulting from Downstream Activity             |               |
|-------------------------------------------------------------------|---------------|
| Was this vent or flare a result of downstream activity            | No            |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator          | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste                                                                                               |                                                                                                                                                              |
|----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | False                                                                                                                                                        |
| Please explain reason for why this event was beyond this operator's control                                                      | High inlet pressure forcing station to flare for safety reasons.                                                                                             |
| Steps taken to limit the duration and magnitude of vent or flare                                                                 | Resumed normal operations once pressures were safe to do so                                                                                                  |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare                                                | Resumed normal operations once pressures were safe to do so. high pressures result in flaring for safety reasons. Recurrence likely when pressures are high. |





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ACKNOWLEDGMENTS  
  
Action 281362

ACKNOWLEDGMENTS

|                                                                                                |                                        |
|------------------------------------------------------------------------------------------------|----------------------------------------|
| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>10077 Grogans Mill Rd.<br>The Woodlands, TX 77380 | OGRID:<br>221115                       |
|                                                                                                | Action Number:<br>281362               |
|                                                                                                | Action Type:                           |
|                                                                                                | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

|                                     |                                                                                                                                                                                                                                                                                                                           |
|-------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.                                                                                      |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                                                        |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                                          |

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CONDITIONS  
  
Action 281362

CONDITIONS

|                                                                                                |                                                        |
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| Operator:<br>FRONTIER FIELD SERVICES, LLC<br>10077 Grogans Mill Rd.<br>The Woodlands, TX 77380 | OGRID:<br>221115                                       |
|                                                                                                | Action Number:<br>281362                               |
|                                                                                                | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| mtaylor    | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/31/2023     |