



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Amen Corner CTB

Sales Meter Run
Spot Gas Sample @ 48 psig & 55°F

Date Sampled: 03/04/2023

Job Number: 231592.031

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	Un-Normalized		
	Mol%	MOL%	GPM
Hydrogen Sulfide*		1.000	
Nitrogen	1.054	1.047	
Carbon Dioxide	2.616	2.601	
Methane	79.480	79.008	
Ethane	7.489	7.444	2.038
Propane	4.238	4.212	1.188
Isobutane	1.087	1.081	0.362
n-Butane	1.691	1.681	0.542
2-2 Dimethylpropane	0.017	0.017	0.007
Isopentane	0.701	0.697	0.261
n-Pentane	0.463	0.460	0.171
Hexanes	0.387	0.379	0.160
Heptanes Plus	<u>0.373</u>	<u>0.373</u>	<u>0.156</u>
	99.596	100.000	4.885

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.370 (Air=1)
Molecular Weight ----- 97.25
Gross Heating Value ----- 5245 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)
Compressibility (Z) ----- 0.9963
Molecular Weight ----- 21.69
Gross Heating Value
Dry Basis ----- 1248 BTU/CF
Saturated Basis ----- 1227 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
Analyst: LG
Processor: HB
Cylinder ID: T-3890

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

TOTAL REPORT

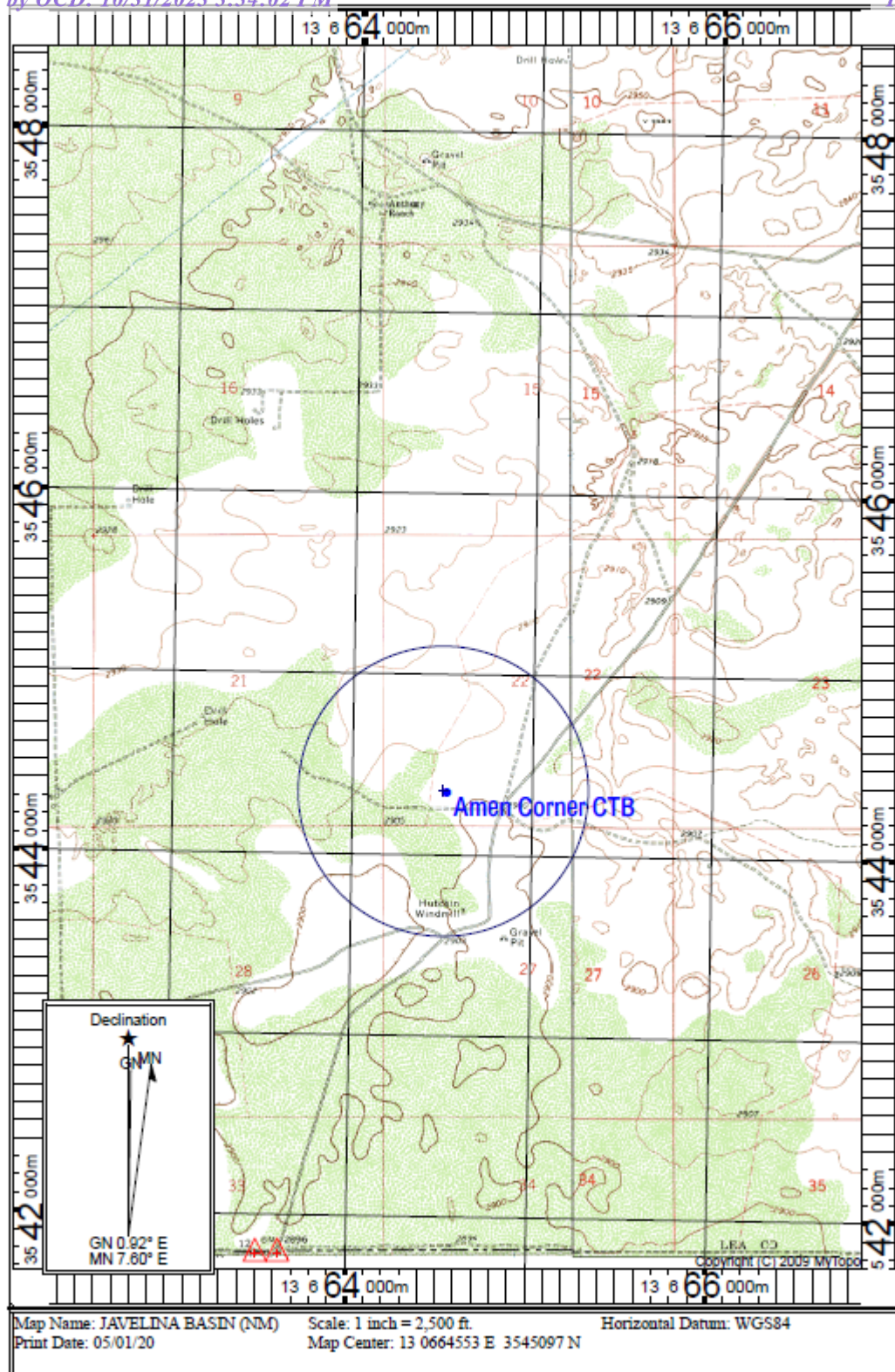
COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	1.000		1.571
Nitrogen	1.047		1.352
Carbon Dioxide	2.601		5.277
Methane	79.008		58.432
Ethane	7.444	2.038	10.319
Propane	4.212	1.188	8.563
Isobutane	1.081	0.362	2.897
n-Butane	1.681	0.542	4.504
2,2 Dimethylpropane	0.017	0.007	0.057
Isopentane	0.697	0.261	2.318
n-Pentane	0.460	0.171	1.530
2,2 Dimethylbutane	0.016	0.007	0.064
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.039	0.016	0.155
2 Methylpentane	0.120	0.051	0.477
3 Methylpentane	0.078	0.033	0.310
n-Hexane	0.126	0.053	0.501
Methylcyclopentane	0.055	0.020	0.213
Benzene	0.010	0.003	0.036
Cyclohexane	0.047	0.016	0.182
2-Methylhexane	0.022	0.010	0.102
3-Methylhexane	0.019	0.009	0.088
2,2,4 Trimethylpentane	0.010	0.005	0.053
Other C7's	0.036	0.016	0.165
n-Heptane	0.030	0.014	0.139
Methylcyclohexane	0.048	0.020	0.217
Toluene	0.024	0.008	0.102
Other C8's	0.040	0.019	0.203
n-Octane	0.007	0.004	0.037
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.009	0.004	0.044
O-Xylene	0.002	0.001	0.010
Other C9's	0.010	0.005	0.058
n-Nonane	0.001	0.001	0.006
Other C10's	0.002	0.001	0.013
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	4.885	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.752	(Air=1)
Compressibility (Z) -----	0.9963	
Molecular Weight -----	21.69	
Gross Heating Value		
Dry Basis -----	1248	BTU/CF
Saturated Basis -----	1227	BTU/CF

Sample Date: 03/04/2023	Ambient Air Temp: 50 °F
Sample Time: 08:45	Heating Method Utilized: Yes
Analysis Date: 03/13/2023	Sampling Method: Fill & Empty
Analysis Time: 06:47	Device: (GC) S10
Sample Pressure: 48 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 55 °F	Last Verification Date: 03/09/2023
Sampling Flow Rate: 2750 MCF/D	

NA		NA	10/22/2023	Nandina	LP - Vent flare/Blower Flare	70.66	12:08 AM	12:24 PM	5.13	Oxygen	Pinion was seeing high O2 so gas was sent to flare
fAPP2203927141	10/31/2023	10/23/2023	10/22/2023	Pinestraw	VRU Discharge	131.53	12:01 AM	8:25 AM	9.05	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare
fAPP2203928043	10/31/2023	10/23/2023	10/22/2023	Red Bud	VRU Discharge	499.90	12:00 AM	3:12 PM	13.82	Flared more than 8 HRs	Pinion was seeing high O2 so gas was sent to flare
fAPP2203846035	10/31/2023	10/24/2023	10/23/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203856979	10/31/2023	10/24/2023	10/23/2023	Nandina	VRU Discharge	492.45	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare
fAPP2203846035	10/31/2023	10/29/2023	10/24/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203846035	10/31/2023	10/29/2023	10/24/2023	Amen Corner	LP - Vent flare/Blower Flare	243.95	4:45 AM	11:59 PM	19.25	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203856979	10/31/2023	10/29/2023	10/24/2023	Nandina	LP - Vent flare/Blower Flare	177.50	5:47 AM	11:36 PM	8.87	Flared more than 8 HRs	Update the FL-3 and FL - 4 Valve 2 since all Flares were op
fAPP2203928043	10/31/2023	10/29/2023	10/24/2023	Red Bud	LP - Vent flare/Blower Flare	210.17	5:29 AM	11:59 PM	18.62	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	HP Flare	1165.56	7:20 PM	11:38 PM	3.06	Malfunction	Facility modifications were in progress and gas could not
fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	LP - Vent flare/Blower Flare	237.71	12:00 AM	7:03 PM	19.05	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
NA	NA	NA	10/25/2023	Nandina	HP Flare	186.25	21:49	23:58	2.20	Oxygen	All facility gas was sent to flare to purge off O2 from our
fAPP2203927141		10/29/2023	10/25/2023	Pinestraw	LP - Vent flare/Blower Flare	2709.42	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203928043		10/29/2023	10/25/2023	Red Bud	LP - Vent flare/Blower Flare	68.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203846035		10/29/2023	10/26/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203856979		10/29/2023	10/26/2023	Nandina	HP Flare	839.25	12:03 AM	11:56 PM	8.37	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203856979		10/29/2023	10/26/2023	Nandina	VRU Discharge	222.54	12:59 AM	11:12 PM	22.96	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203856979		10/29/2023	10/26/2023	Nandina	LP - Vent flare/Blower Flare	443.07	12:00 AM	6:46 PM	18.16	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
NA	NA	NA	10/26/2023	Pinestraw	HP Flare	51.77	0:10	23:55	4.86	Repair/Maintenance	All facility gas was sent to flare to purge off O2 from our
fAPP2203928043		10/29/2023	10/26/2023	Red Bud	LP - Vent flare/Blower Flare	612.91	12:00 AM	11:59 PM	24.01	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203846035		10/29/2023	10/27/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203856979		10/29/2023	10/27/2023	Nandina	HP Flare	2662.81	12:02 AM	3:34 PM	11.45	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203856979		10/29/2023	10/27/2023	Nandina	VRU Discharge	726.59	12:01 AM	11:47 PM	23.93	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203927141		10/29/2023	10/27/2023	Pinestraw	HP Flare	303.63	12:55 AM	11:54 PM	18.65	Flared more than 8 HRs	All facility gas was being sent to HP Flare through the sal
fAPP2203928043		10/29/2023	10/27/2023	Red Bud	HP Flare	2491.96	12:06 AM	11:08 AM	10.79	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203928043		10/29/2023	10/27/2023	Red Bud	VRU Discharge	1223.85	12:00 AM	11:32 PM	23.93	Flared more than 8 HRs	Gas was being sent to flare to purge the vessels and avoi
fAPP2203928043		10/29/2023	10/27/2023	Red Bud	LP - Vent flare/Blower Flare	250.66	12:00 AM	11:55 PM	12.80	Flared more than 8 HRs	
fAPP2203846035		10/29/2023	10/28/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203856979		10/29/2023	10/28/2023	Nandina	VRU Discharge	402.03	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our
fAPP2203856979		10/29/2023	10/28/2023	Nandina	LP - Vent flare/Blower Flare	299.51	12:01 AM	11:29 PM	15.37	Flared more than 8 HRs	Tanks were being purged off from O2 so gas was sent to t
fAPP2203927141		10/29/2023	10/28/2023	Pinestraw	HP Flare	219.79	12:00 AM	11:45 PM	22.96	Flared more than 8 HRs	All facility gas was being sent to HP Flare through the sal
fAPP2203928043		10/29/2023	10/28/2023	Red Bud	VRU Discharge	1029.69	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Gas was being sent to flare to purge the vessels and avoi
fAPP2203928043		10/30/2023	10/29/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve c
fAPP2203846035		10/30/2023	10/29/2023	Amen Corner	LP - Vent flare/Blower Flare	59.29	12:00 AM	11:37 PM	4.75		



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 281559

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 281559
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 281559

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 281559
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2203846035] Amen Corner

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 281559

QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 281559
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/25/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	07:03 PM
Cumulative hours during this event	19

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Tank (Any) Natural Gas Flared Released: 238 Mcf Recovered: 0 Mcf Lost: 238 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	All facility gas was sent to flare to purge off O2 from our vessels.
Steps taken to limit the duration and magnitude of vent or flare	Our midstream provider shut in. The facility was under maintenance.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Our midstream provider shut in so that we also shut in for maintenance.

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ACKNOWLEDGMENTS

Action 281559

ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 281559
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 281559

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 281559
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/31/2023