

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	nAPP2330047546
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name Nicholas L. Case	Contact Telephone 575-802-5225
Contact email Nicholas.L.Case@p66.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Drive	Carlsbad, NM 88220

### Location of Release Source

Latitude 32.69453Longitude -103.28345

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Linam P Tank	Site Type Plant
Date Release Discovered 10/22/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
A	6	19S	37E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: DCP Operating Company, LP)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 8	Volume Recovered (bbls) 7
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Contract truck driver finished loading from produced water tank and did not fully close loading valve.

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Nicholas L. Case

Title: Environmental Specialist

Signature:  Digitally signed by Nicholas L. Case, DN: cn=Nicholas L. Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.L.Case@p66.com

Date: 10/31/2023

email: Nicholas.L.Case@p66.com

Telephone: 575-802-5225

**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_

Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Form C-141

State of New Mexico  
Oil Conservation Division

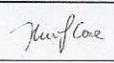
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Nicholas L. Case</u>
Signature: 
Title: <u>Environmental Specialist</u>
Date: <u>10/31/2023</u>
email: <u>Nicholas.L.Case@p66.com</u>
Telephone: <u>575-802-5225</u>
<b><u>OCD Only</u></b>
Received by: <u>Shelly Wells</u>
Date: <u>11/1/2023</u>

Digitally signed by Nicholas L. Case  
DN: cn=Nicholas L. Case, o=Oil Conservation Division, ou=Oil Conservation Division, email=Nicholas.L.Case@p66.com, c=US  
Date: 2023.10.31 09:19:28 -0500



**PSM Environmental Event Summary Report**

**Facility Name:** Linam Ranch Plant      **Date:** 10/23/2023 11:43 AM      **County:** LEA  
**Location:** (Lat: 32.6953, Long: -103.2853); From the intersection of US-180 (Marland St) & Grimes St located on the west side of Hobbs NM, drive 8.2 miles W on US-180 to the Gas Plant on the left.

**Type of Incident:**      **Release Occurred To:** Soil      **Release Type:** Vented  
**Started On:** 10/22/2023 8:00 PM      **Ended On:** 10/22/2023 9:00 PM      **Discovered On:** 10/22/2023 9:00 PM

**Cause of the upset:**  
 Contract truck driver finished loading from produced water tank and did not fully close loading valve  
**Actions taken to correct the upset and minimize emissions:**  
 Supervisor notified, Environmental specialist notified, Shut down valve, Excavation, Vac Truck

<b>Equipment / Pipe Segment</b> Unknown Equipment/Pipeline Segment			<b>Meter(s) / Spill Materials:</b> Produced Water		
<b>H2S:</b>	<b>Natural Gas:</b>	<b>Propane:</b>	<b>Nitrogen:</b>	<b>Carbon Dioxide:</b>	<b>NGL:</b>
<b>Condensate:</b>	<b>Slop Oil:</b>	<b>Crude Oil:</b>	<b>Methanol:</b>	<b>Amine:</b>	
Vol=					
Mass=					

DCP Operating Company, LP  
6492\_Linam Ranch P Tank  
10/22/23 Photo From DCP



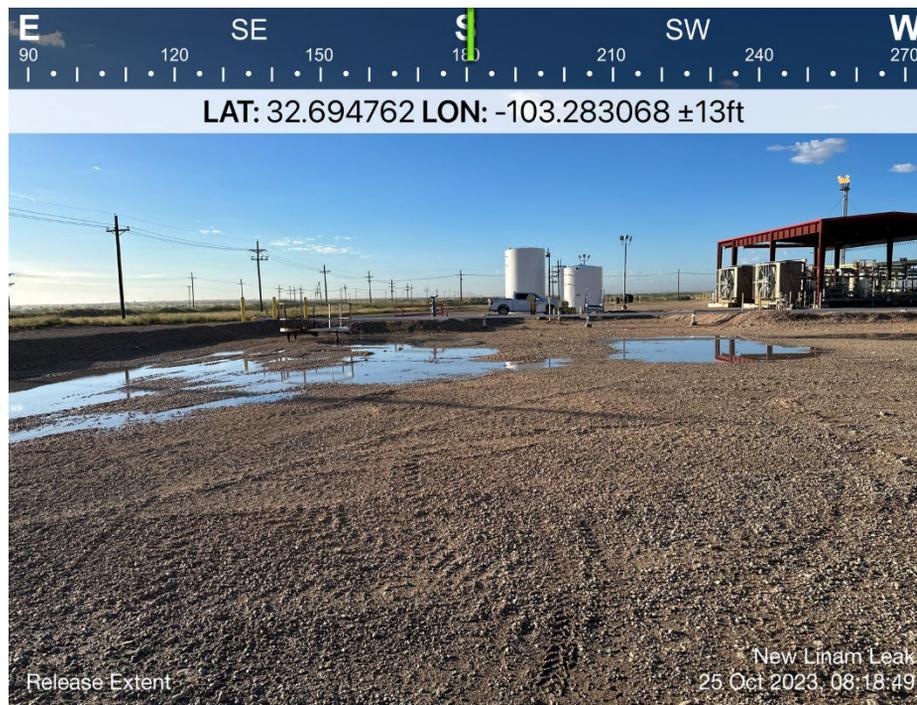
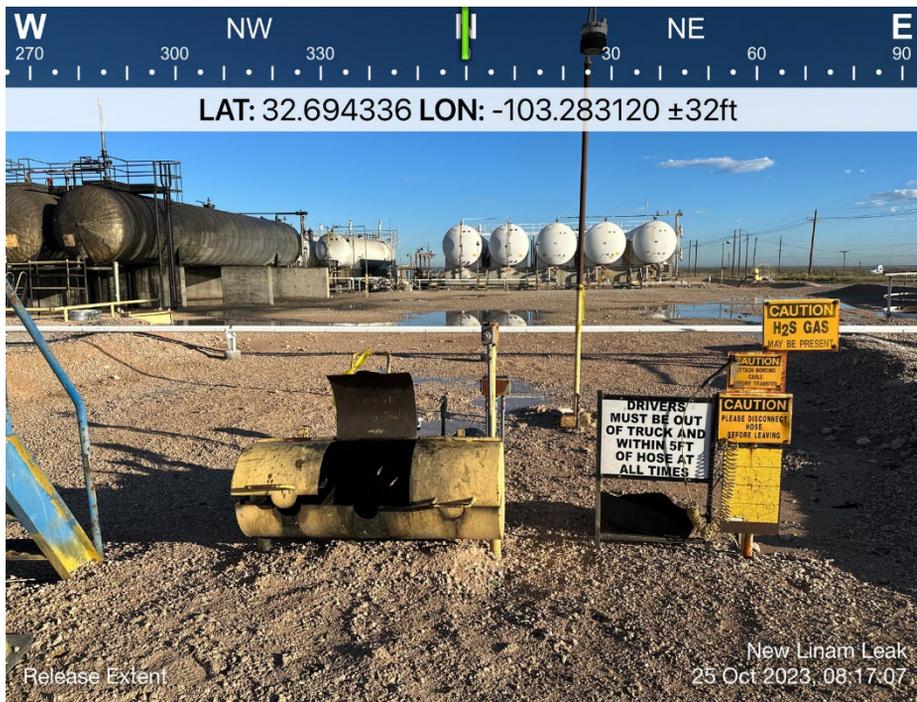
DCP Operating Company, LP  
6492\_Linam Ranch P Tank  
10/22/23 Photo From DCP



DCP Operating Company, LP  
6492\_Linam Ranch P Tank  
10/22/23 Photo From DCP



DCP Operating Company, LP  
6492\_Linam Ranch P Tank



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
 811 S. First St., Artesia, NM 88210  
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**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 281723

**CONDITIONS**

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 281723
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
scwells	None	11/1/2023