District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2330435930
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: **Enterprise Field Services, LLC**	OGRID: **241602**
Contact Name: **Thomas Long**	Contact Telephone: **505-599-2286**
Contact email:**tjlong@eprod.com**	Incident # *(assigned by OCD)* #) **nAPP2330435930**
Contact mailing address: **614 Reilly Ave, Farmington, NM 87401**	

Location of Release Source

Latitude **36.853546** Longitude **-108.118729** *NAD 83 in decimal degrees to 5 decimal places)*

Site Name: **State Com #3**	Site Type **Natural Gas Gathering Pipeline**
Date Release Discovered: **10/31/2023**	Serial # *(if applicable)* **N/A**

Unit Letter	Section	Township	Range	County
J	**32**	**31N**	**12W**	**San Juan**

Surface Owner: State ☒ Federal ☐ Tribal ☐ Private (*Name:* **SLO**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☒ Condensate	Volume Released (bbls): **Estimated 5 BBLS**	Volume Recovered (bbls): **None**
☒ Natural Gas	Volume Released (Mcf): **2.81 MCF**	Volume Recovered (Mcf): **None**
☐ Other (describe) Fire	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: On October 30, 2023, Enterprise had a release of natural gas and natural gas liquids from the State Com #3 pipeline. The pipeline was isolated, depressurized, locked and tagged out. No fire nor injuries occurred. Approximately 2-3 barrels of liquids were observed on the ground surface and flowed into a small ephemeral wash approximately 77 feet. Repairs and remediation have been completed. A third party corrective action report will be submitted with the "Final C-141."

Incident ID	NAPP2330435930

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Release fluids flowed into a small ephemeral wash.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Nelson Velez with NMOCD and SLO on 10-31-2023 at 10:08 a.m.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.

☒ The impacted area has been secured to protect human health and the environment.

☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

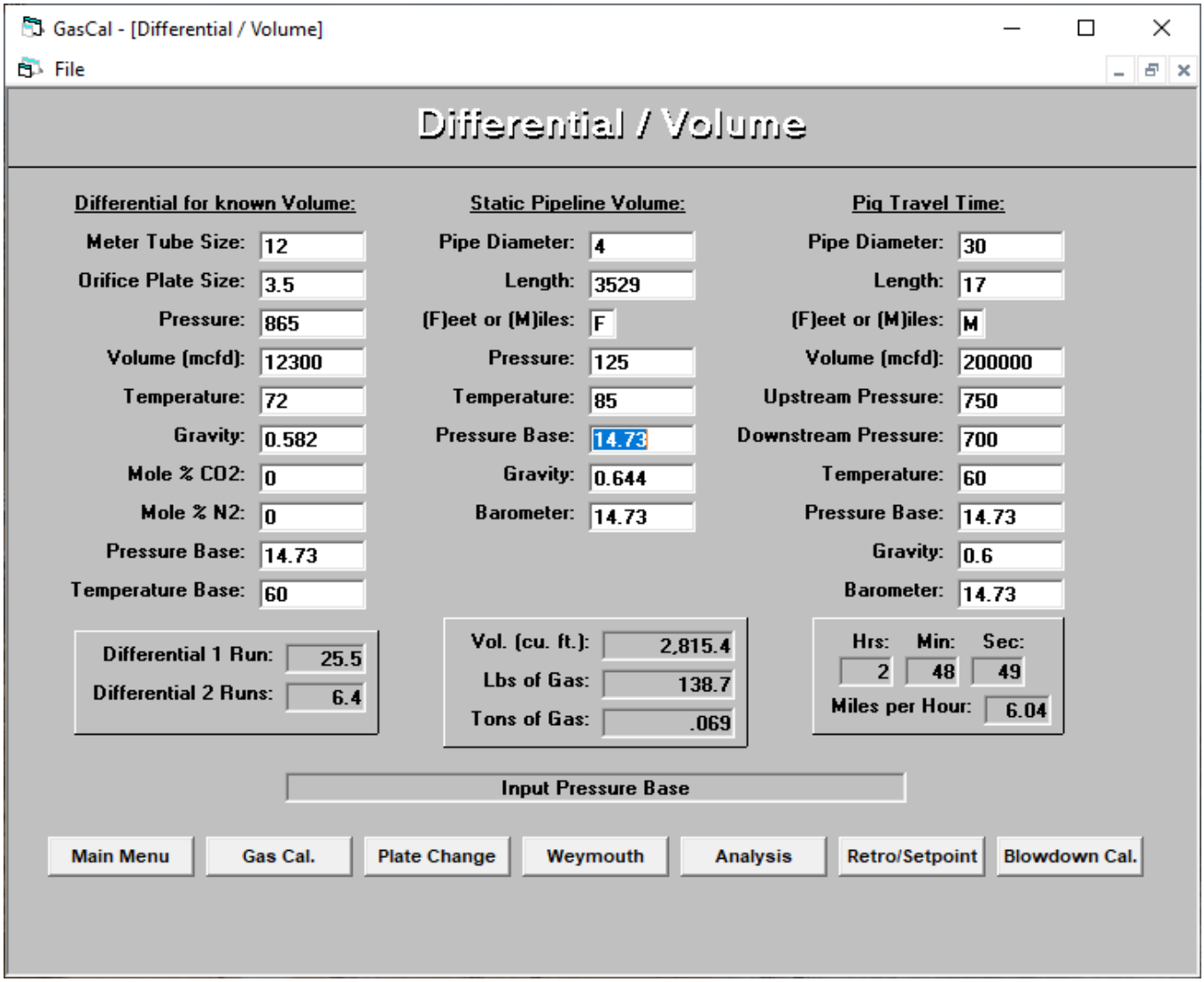
Printed Name: Thomas J. Long Title: Senior Environmental Scientist

Signature: Thomas Long Date: 11-6-2023

email: tjlong@eprod.com Telephone: 505-599-2286

OCD Only

Received by: Shelly Wells Date: 11/6/2023


GasCal - [Differential / Volume]
File
Differential / Volume
Differential for known Volume:
Meter Tube Size: 12
Orifice Plate Size: 3.5
Pressure: 865
Volume (mcfd): 12300
Temperature: 72
Gravity: 0.582
Mole % CO2: 0
Mole % N2: 0
Pressure Base: 14.73
Temperature Base: 60
Differential 1 Run: 25.5
Differential 2 Runs: 6.4
Static Pipeline Volume:
Pipe Diameter: 4
Length: 3529
(F)eet or (M)iles: F
Pressure: 125
Temperature: 85
Pressure Base: 14.73
Gravity: 0.644
Barometer: 14.73
Vol. (cu. ft.): 2,815.4
Lbs of Gas: 138.7
Tons of Gas: .069
Pig Travel Time:
Pipe Diameter: 30
Length: 17
(F)eet or (M)iles: M
Volume (mcfd): 200000
Upstream Pressure: 750
Downstream Pressure: 700
Temperature: 60
Pressure Base: 14.73
Gravity: 0.6
Barometer: 14.73
Hrs: 2
Min: 48
Sec: 49
Miles per Hour: 6.04
Input Pressure Base
Main Menu
Gas Cal.
Plate Change
Weymouth
Analysis
Retro/Setpoint
Blowdown Cal.

District I
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1000 Rio Brazos Rd., Aztec, NM 87410
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 283069

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 283069
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/6/2023