

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2331753750
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Rhombus Operating Co., Ltd	OGRID 19111
Contact Name Greg Cielinski	Contact Telephone 720-839-2555
Contact email greg@rhombusop.com	Incident # (assigned by OCD) Id N# nAPP2331753750
Contact mailing address P.O. Box 18979, Golden, CO 80401	

### Location of Release Source

Latitude 33.36415 Longitude -103.68186  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Moore Devonian Coop SWD #3	Site Type Well pad
Date Release Discovered 11/9/23	API# (if applicable) 30-025-00048

Unit Letter	Section	Township	Range	County
I	14	11S	32E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Pearce)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 200	Volume Recovered (bbls) 120
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	x Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release A valve on top of the wellhead developed a leak, causing water to spew out onto the ground.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  x Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume was >25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Gregory Cielinski, OCD by email on 11/11/23 @9:17 a.m.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- x The source of the release has been stopped.
- x The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- x All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

There was no need for berms or containment devices. The source of the leak was stopped. The area covered by liquid was no longer spreading. All free liquid was removed with a vacuum truck.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Greg Cielinski Title: President

Signature: \_\_\_\_\_ Date: 11/11/23

email: greg@rhombusop.com Telephone: 720-839-2555

**OCD Only**

Received by: Shelly Wells Date: 11/14/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources  
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1220 S. St Francis Dr.  
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CONDITIONS

Action 285637

CONDITIONS

Operator: RHOMBUS OPERATING CO LTD P.O Box 627 Littleton, CO 801600627	OGRID: 19111
	Action Number: 285637
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/14/2023