

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|----------------|-----------------|
| Incident ID | nAPP2316775818, |
| District RP | |
| Facility ID | fAPP2123930098 |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|--|
| Responsible Party: Cimarex Energy Co. | OGRID: 215099 |
| Contact Name: Laci Luig | Contact Telephone: (432) 571-7800 |
| Contact email: laci.luig@coterra.com | Incident # (assigned by OCD) nAPP2316775818, |
| Contact mailing address: 6001 Deauville Blvd., Suite 300N Midland, TX 79706 | |

Location of Release Source

Latitude 32.28166 _____ Longitude -103.69614 _____
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|------------------------------------|----------------------|
| Site Name: James 29 Federal | Site Type: Battery |
| Date Release Discovered: 6/16/2023 | API# (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| B | 29 | 23S | 32E | Lea |

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|---|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 0.25 | Volume Recovered (bbls) 0.25 |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 5 | Volume Recovered (bbls) 5 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release: Equipment Failure

A hole developed in the bottom of the heater treater, releasing 5.25 bbls into the lined containment. The heater treater was drained, isolated and has been locked out. The containment will be washed and a liner inspection scheduled.

Amount released: 5 barrels of water and ¼ barrel of oil Amount recovered: 5 barrels of water and ¼ barrel of oil

Oil Conservation Division

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| | |
|----------------|-----------------|
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| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
|---|--|

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 By: Gloria Garza
 To: OCD Enviro., BLM
 By: Email

Initial Response

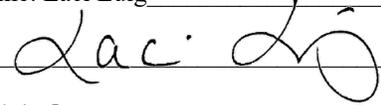
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Laci Luig _____ Title: ESH Specialist _____
 Signature:  _____ Date: 6/16/2023 _____
 email: laci.luig@coterra.com _____ Telephone: (432) 208-3035 _____

OCD Only
 Received by: Shelly Wells _____ Date: 9/11/2023 _____

| | |
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| Incident ID | nAPP2316775818 |
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release? | _ 713 _ (ft bgs) |
| Did this release impact groundwater or surface water? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas not on an exploration, development, production, or storage site? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

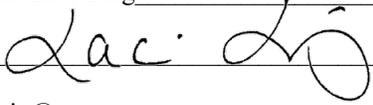
State of New Mexico
Oil Conservation Division

Page 4

| | |
|----------------|----------------|
| Incident ID | nAPP2316775818 |
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| Facility ID | fAPP2123930098 |
| Application ID | |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Laci Luig _____ Title: ESH Specialist _____

Signature:  _____ Date: 8/11/2023 _____

email: laci.luig@coterra.com _____ Telephone: (432) 208-3035 _____

OCD Only

Received by: Shelly Wells _____ Date: 9/11/2023 _____

| | |
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Closure

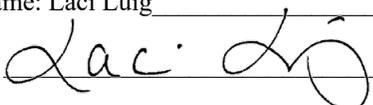
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Laci Luig Title: ESH Specialist

Signature:  Date: 8/11/2023

email: laci.luig@coterra.com Telephone: (432) 208-3035

OCD Only

Received by: Shelly Wells Date: 9/11/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 11/21/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced

From: [Buchanan, Michael, EMNRD](#)
To: [Laci Luig; Enviro, OCD, EMNRD; BLM Spill Notifications](#)
Subject: RE: [EXTERNAL] nAPP2316775818 James 29 Federal Battery liner inspection
Date: Friday, June 30, 2023 11:53:36 AM
Attachments: [image002.jpg](#)
[image003.jpg](#)
[0.jpg](#)

WARNING: This email originated from outside of Coterra Energy. Do not click links or open attachments unless you recognize the sender, are expecting the content and know it is safe.



Received.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Mike Buchanan • Environmental Specialist
Environmental Bureau
EMNRD - Oil Conservation Division
8801 Horizon Blvd. NE | Albuquerque, NM 87113
| michael.buchanan@emnrn.nm.gov
<http://www.emnrn.nm.gov/oed>



From: Laci Luig <Laci.Luig@coterra.com>
Sent: Friday, June 30, 2023 9:40 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrn.nm.gov>; BLM Spill Notifications <BLM_NM_CFO_Spill@blm.gov>
Subject: [EXTERNAL] nAPP2316775818 James 29 Federal Battery liner inspection

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

A liner inspection at Cimarex Energy's James 29 Federal Battery has been scheduled for Wednesday, July 5th at 1:30pm (MST).

Incident ID: nAPP2316775818
Coordinates: 32.28166, -104.69614

Thank you,



Laci Luig | Environmental, Health & Safety Specialist
T: 432.571.7810 | M: 432.208.3035 | laci.luig@coterra.com | www.coterra.com
Coterra Energy Inc. | 6001 Deauville Blvd., Suite 300N | Midland, TX 79706

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

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< Back

Square/Rectangle Contained Spill with Vessel Displacement

James 29 CTB

L(Ft)

W(Ft)

D(In)

Oil %

60

50

.12

10

Tank Size (Ft)

Tank Count

Tank OD

Tank Count



| | |
|------------------------|--------|
| H2O Spill Before Disp: | 4.81 |
| Tank Displacement Vol: | 0.00 |
| Oil Spill Total: | 0.53 |
| H2O Spill Total: | 4.81 |
| Total Bbls Spilled: | 5.34 |
| Total Gals Spilled: | 224.40 |

Screenshot for future reference!



Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: fAPP2123930098

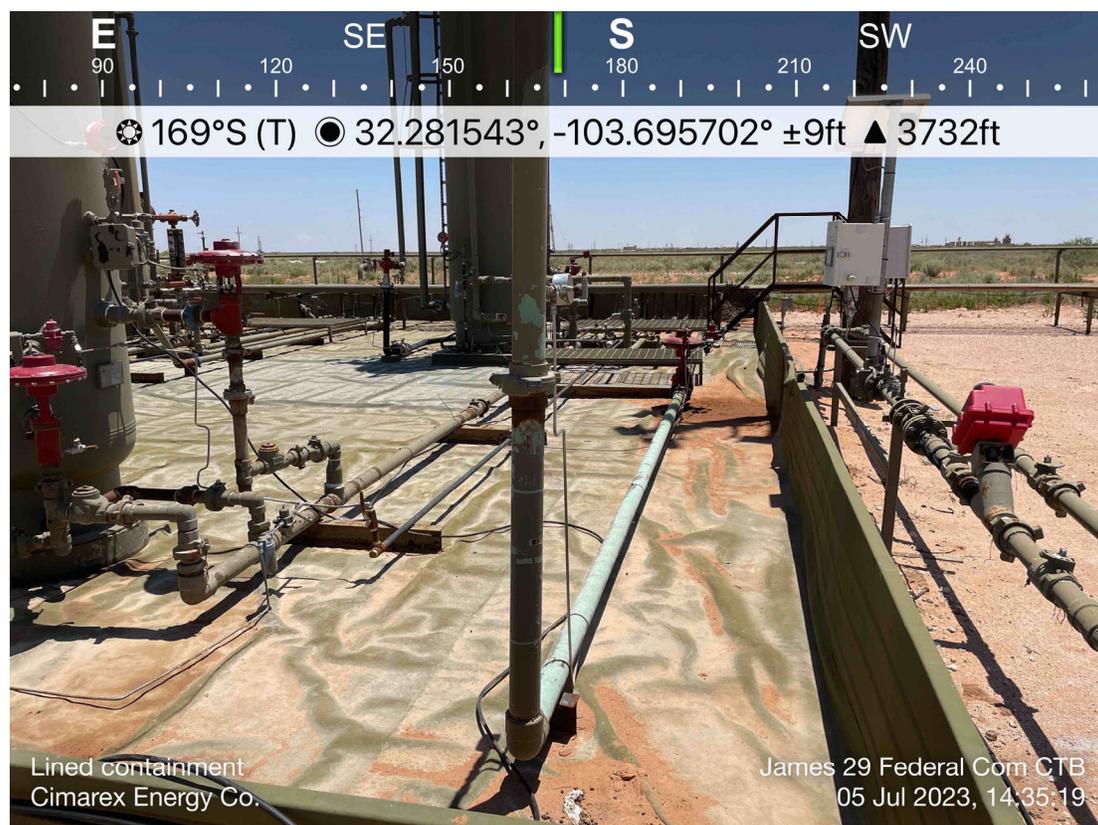
Date: 7/5/2023

Incident ID(s): nAPP2316775818

- Responsible Party has visually inspected the liner.
- Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.

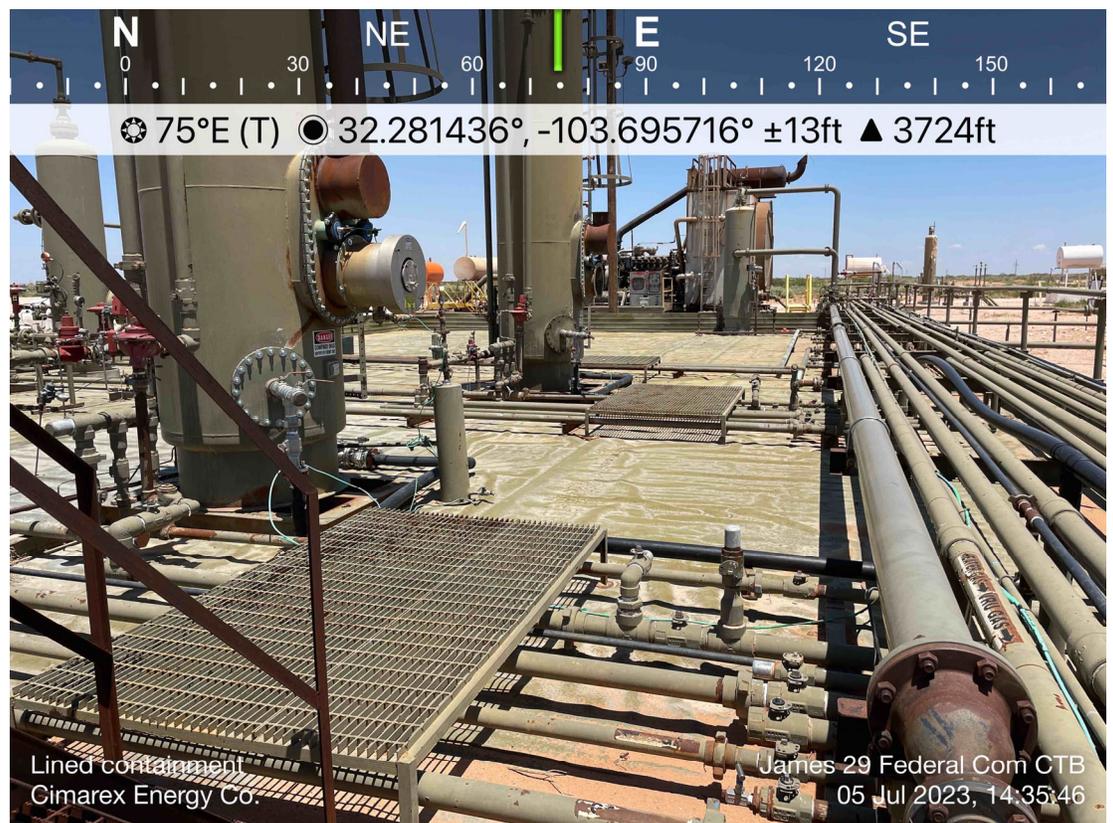


CIMAREX ENERGY
JAMES 29 FEDERAL CTB
LEA, NM



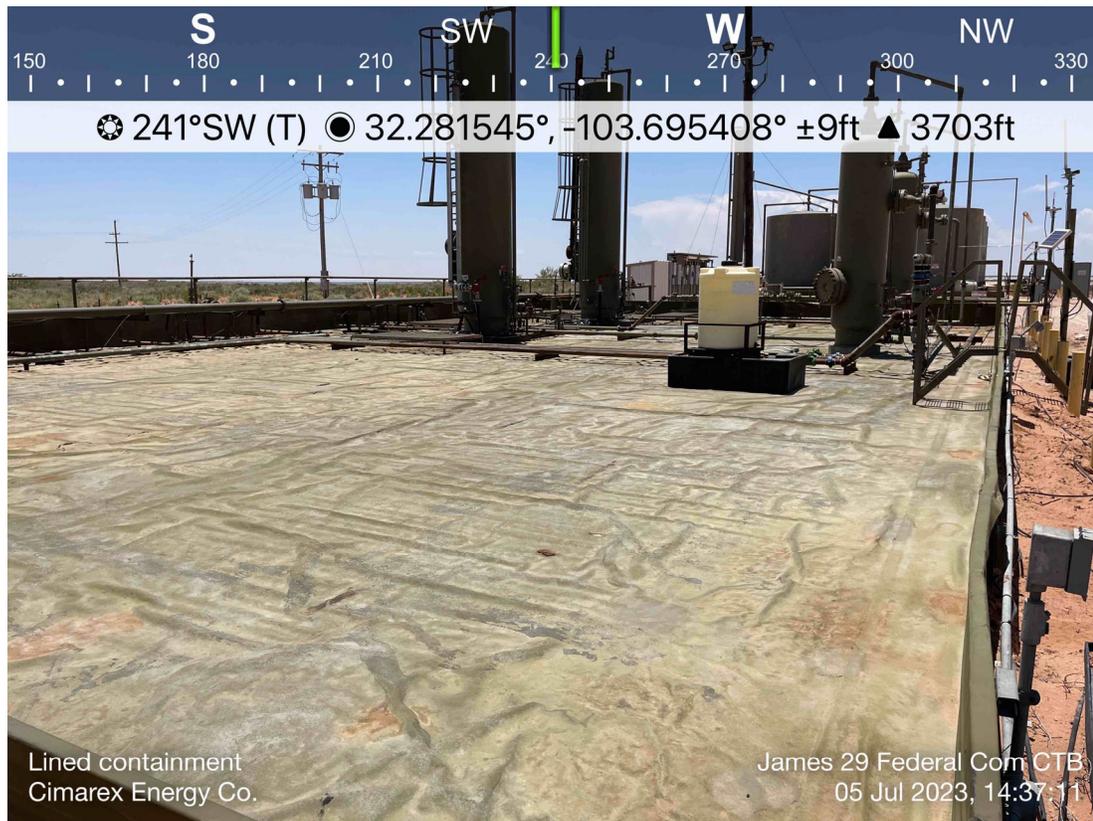


CIMAREX ENERGY
JAMES 29 FEDERAL CTB
LEA, NM



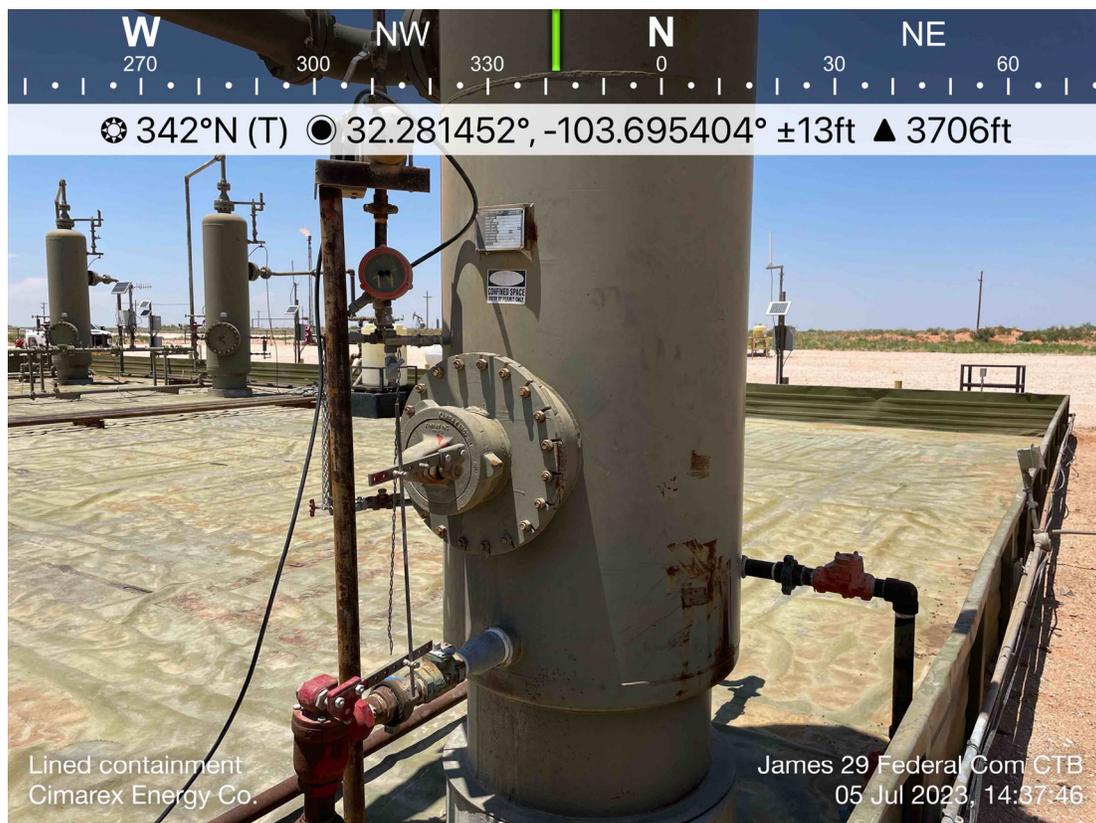
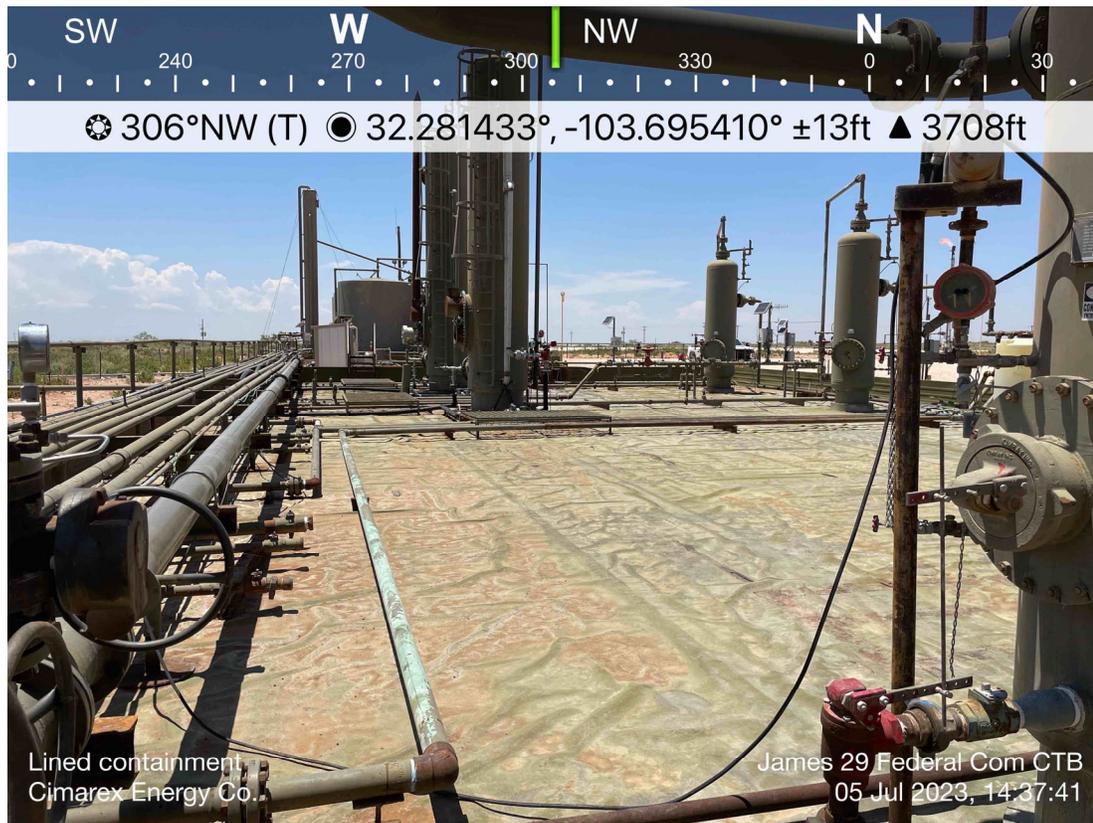


CIMAREX ENERGY
JAMES 29 FEDERAL CTB
LEA, NM





CIMAREX ENERGY
JAMES 29 FEDERAL CTB
LEA, NM

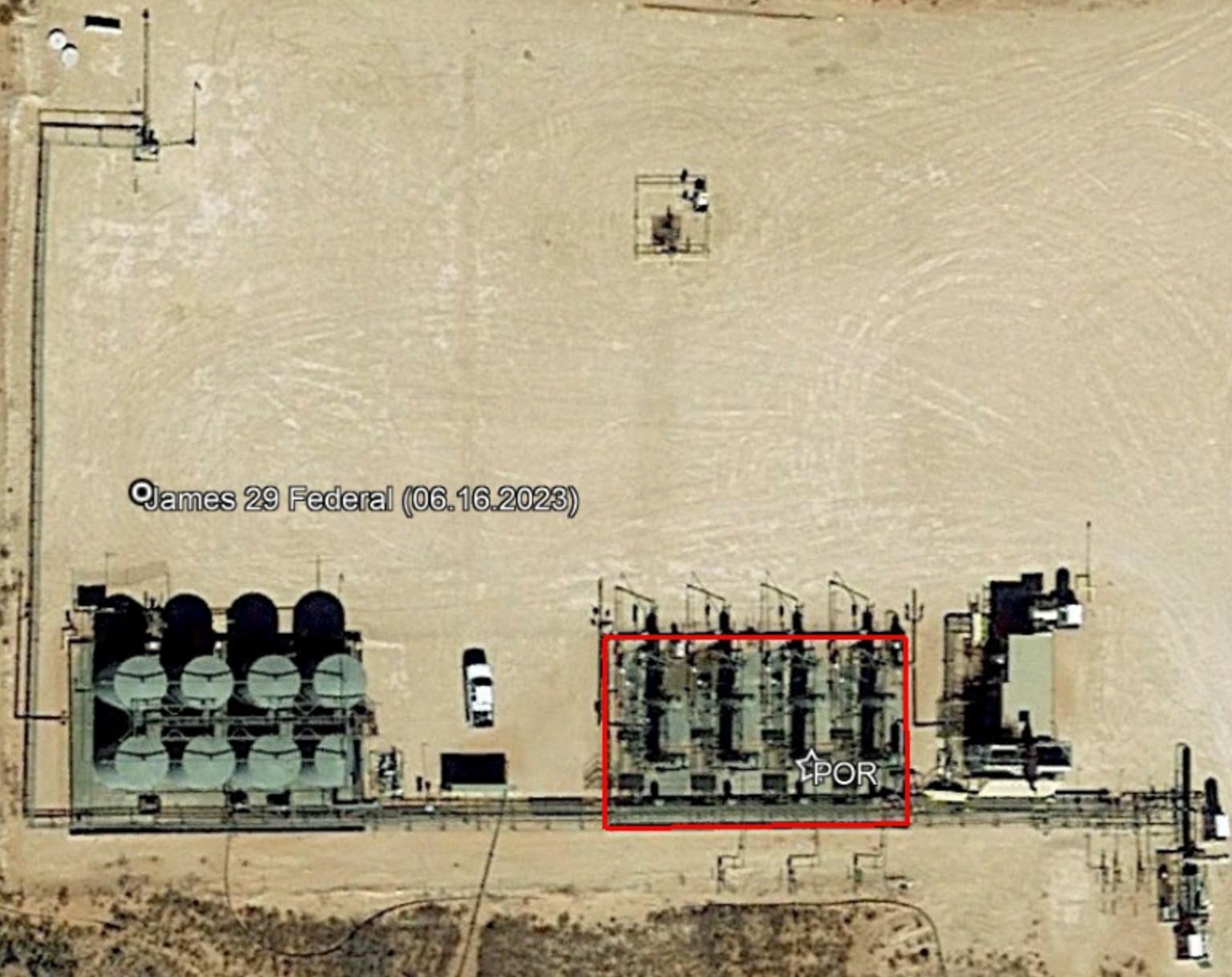


Site Map

Cimarex Energy Co.

Legend

- James 29 Federal (06.16.2023)
- ▭ Lined Containment Area
- ★ Point of Release



● James 29 Federal (06.16.2023)

★POR

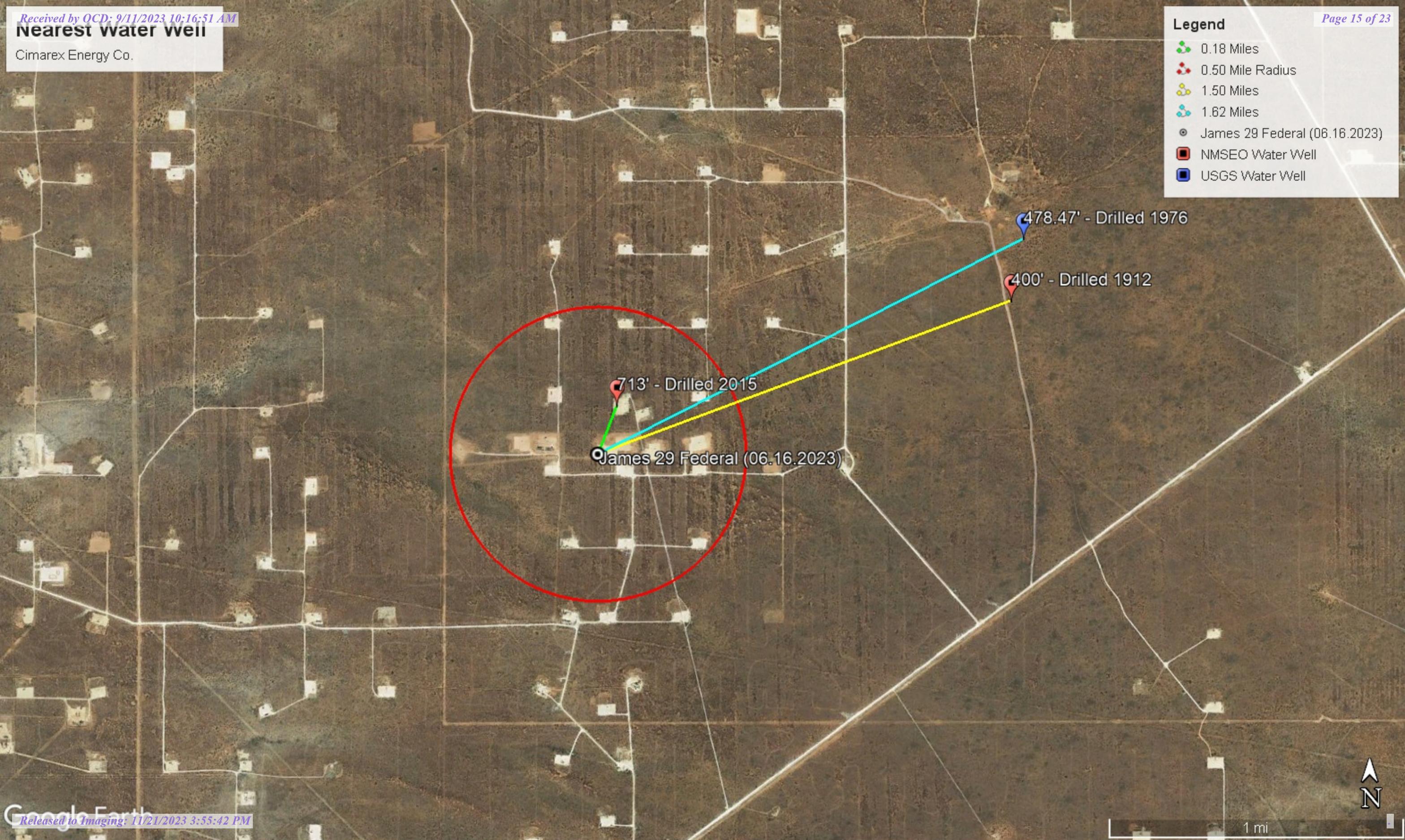
A north arrow pointing upwards and a scale bar labeled '100 ft' are located in the bottom right corner of the image.

Nearest Water Well

Cimarex Energy Co.

Legend

- 0.18 Miles
- 0.50 Mile Radius
- 1.50 Miles
- 1.62 Miles
- James 29 Federal (06.16.2023)
- NMSEO Water Well
- USGS Water Well



LOW Karst

Cimarex Energy Co.

Legend

- James 29 Federal (06.16.2023)
- Low

James 29 Federal (06.16.2023)



A north arrow pointing upwards and a scale bar labeled "1 mi" are located in the bottom right corner of the map.



New Mexico Office of the State Engineer

Point of Diversion Summary

| | | | | | | | | | |
|-----------------|-------------------|------------------------------------|------------|-----------|------------|------------|------------|-----------------------|----------|
| | | (quarters are 1=NW 2=NE 3=SW 4=SE) | | | | | | | |
| | | (quarters are smallest to largest) | | | | | | (NAD83 UTM in meters) | |
| Well Tag | POD Number | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Y |
| C | 03851 POD1 | 3 | 3 | 4 | 20 | 23S | 32E | 622880 | 3572660 |

Driller License: 1723 **Driller Company:** SBQ2, LLC DBA STEWART BROTHERS DRILLING CO.

Driller Name:

| | | |
|-------------------------------------|--------------------------------------|-------------------------------|
| Drill Start Date: 08/19/2015 | Drill Finish Date: 10/02/2015 | Plug Date: |
| Log File Date: 11/10/2015 | PCW Rev Date: | Source: Artesian |
| Pump Type: | Pipe Discharge Size: | Estimated Yield: 3 GPM |
| Casing Size: 5.00 | Depth Well: 1392 feet | Depth Water: 713 feet |

| Water Bearing Stratifications: | Top | Bottom | Description |
|--------------------------------|------|--------|--------------------------|
| | 1354 | 1380 | Limestone/Dolomite/Chalk |

| Casing Perforations: | Top | Bottom |
|----------------------|------|--------|
| | 1354 | 1383 |

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/11/23 12:29 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

| | | | | | | | | | |
|-----------------|-------------------|------------|------------|-----------|------------|------------|------------|----------|----------|
| Well Tag | POD Number | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Y |
| C | 03851 POD1 | 3 | 3 | 4 | 20 | 23S | 32E | 622880 | 3572660 |

| | | |
|-------------------------------------|---|-------------------------------|
| Driller License: 1723 | Driller Company: SBQ2, LLC DBA STEWART BROTHERS DRILLING CO. | |
| Driller Name: | | |
| Drill Start Date: 08/19/2015 | Drill Finish Date: 10/02/2015 | Plug Date: |
| Log File Date: 11/10/2015 | PCW Rev Date: | Source: Artesian |
| Pump Type: | Pipe Discharge Size: | Estimated Yield: 3 GPM |
| Casing Size: 5.00 | Depth Well: 1392 feet | Depth Water: 713 feet |

x

| | | | |
|---------------------------------------|------------|---------------|--------------------------|
| Water Bearing Stratifications: | Top | Bottom | Description |
| | 1354 | 1380 | Limestone/Dolomite/Chalk |

x

| | | |
|-----------------------------|------------|---------------|
| Casing Perforations: | Top | Bottom |
| | 1354 | 1383 |

x

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/7/23 3:21 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer Point of Diversion Summary

| Well Tag | POD Number | (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) | | | | | | (NAD83 UTM in meters) | |
|----------|------------|--|-----|----|-----|-----|-----|-----------------------|----------|
| | | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Y |
| C | 02216 | 2 | 2 | 4 | 21 | 23S | 32E | 625035 | 3573261* |

| | | | |
|------------------------------|--------------------------------------|-------------------------------|--|
| Driller License: | Driller Company: | | |
| Driller Name: UNKNOWN | | | |
| Drill Start Date: | Drill Finish Date: 12/31/1912 | Plug Date: | |
| Log File Date: | PCW Rev Date: | Source: | |
| Pump Type: | Pipe Discharge Size: | Estimated Yield: 7 GPM | |
| Casing Size: 6.50 | Depth Well: 585 feet | Depth Water: 400 feet | |

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/7/23 3:22 PM

POINT OF DIVERSION SUMMARY



USGS Home
Contact USGS
Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater Geographic Area: New Mexico GO

Click to hide News Bulletins

- Explore the [NEW USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#)

Groundwater levels for New Mexico

Click to hide state-specific text

Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs
site_no list = 321732103401701

Minimum number of levels = 1
[Save file of selected sites](#) to local disk for future upload

USGS 321732103401701 23S.32E.21.223444

Lea County, New Mexico
Latitude 32°17'32", Longitude 103°40'17" NAD27
Land-surface elevation 3,682 feet above NAVD88
The depth of the well is 550 feet below land surface.
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

| |
|------------------------------------|
| Table of data |
| Tab-separated data |
| Graph of data |
| Reselect period |

| Date | Time | Water-level date-time accuracy | Parameter code | Water level, feet below land surface | Water level, feet above specific vertical datum | Referenced vertical datum | Status | Method of measurement | Measuring agency | Source of measurement |
|------------|------|--------------------------------|----------------|--------------------------------------|---|---------------------------|--------|-----------------------|------------------|-----------------------|
| 1972-09-21 | | D | 62610 | | 3199.51 | NGVD29 | P | Z | | |
| 1972-09-21 | | D | 62611 | | 3201.25 | NAVD88 | P | Z | | |
| 1972-09-21 | | D | 72019 | 480.75 | | | P | Z | | |
| 1976-12-07 | | D | 62610 | | 3201.79 | NGVD29 | 1 | Z | | |
| 1976-12-07 | | D | 62611 | | 3203.53 | NAVD88 | 1 | Z | | |
| 1976-12-07 | | D | 72019 | 478.47 | | | 1 | Z | | |

Explanation

| Section | Code | Description |
|--------------------------------|-------|---|
| Water-level date-time accuracy | D | Date is accurate to the Day |
| Parameter code | 62610 | Groundwater level above NGVD 1929, feet |
| Parameter code | 62611 | Groundwater level above NAVD 1988, feet |
| Parameter code | 72019 | Depth to water level, feet below land surface |

| Section | Code | Description |
|-----------------------------|--------|--|
| Referenced vertical datum | NAVD88 | North American Vertical Datum of 1988 |
| Referenced vertical datum | NGVD29 | National Geodetic Vertical Datum of 1929 |
| Status | 1 | Static |
| Status | P | Pumping |
| Method of measurement | Z | Other. |
| Measuring agency | | Not determined |
| Source of measurement | | Not determined |
| Water-level approval status | A | Approved for publication -- Processing and review completed. |

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 [U.S. Geological Survey](#)

Title: Groundwater for New Mexico: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>

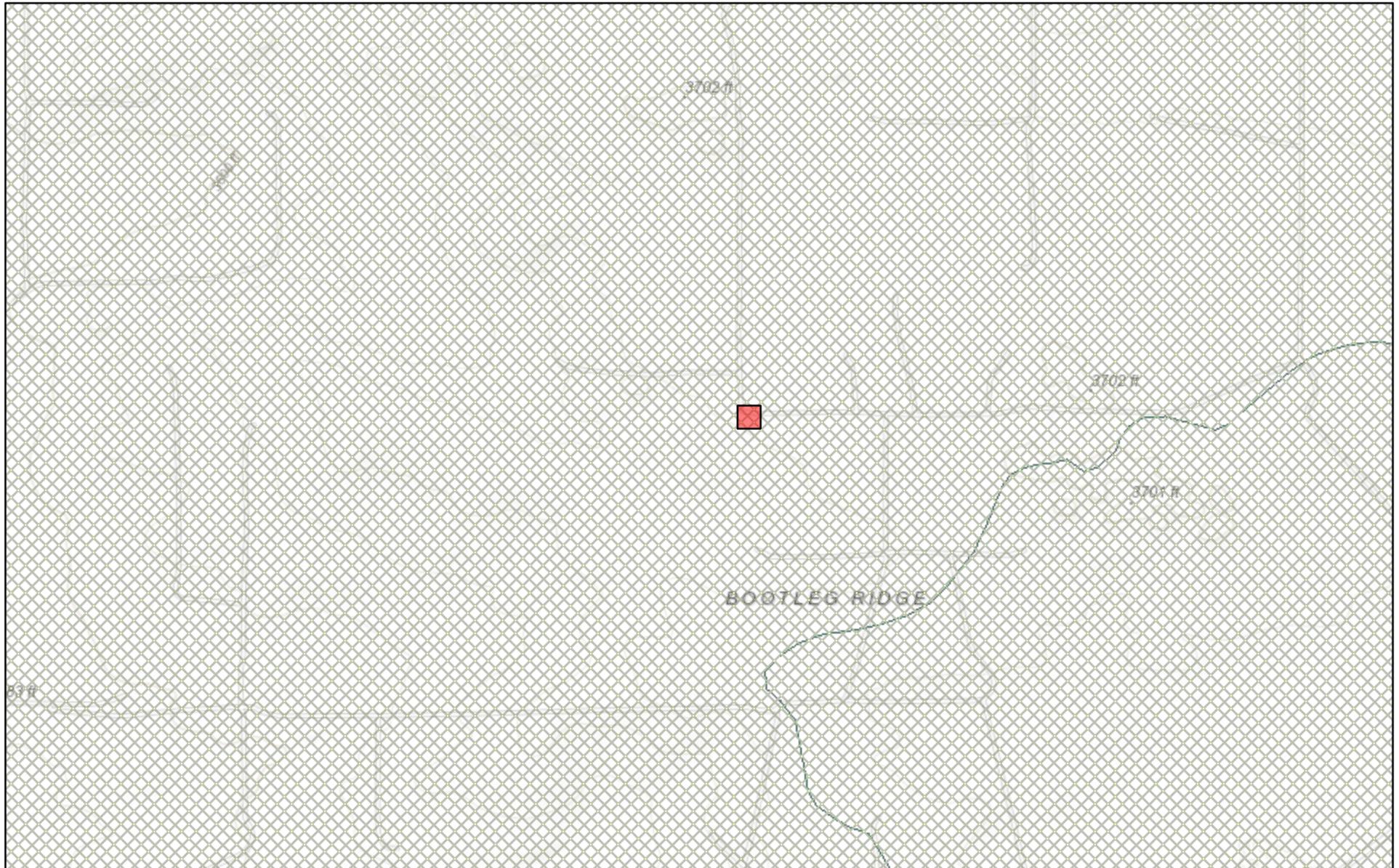


Page Contact Information: [New Mexico Water Data Maintainer](#)

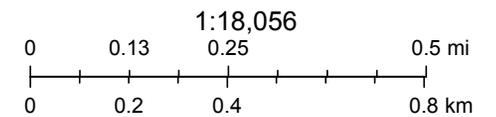
Page Last Modified: 2023-08-07 17:26:18 EDT

0.3 0.26 nadww01

New Mexico NFHL Data



August 7, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

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District III
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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 263743

CONDITIONS

| | |
|---|---|
| Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706 | OGRID: 215099 |
| | Action Number: 263743 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| scwells | None | 11/21/2023 |