District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2332638099
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

			Kesp	onsible Falty	Y		
Responsible Party XTO Energy			OGRID 5	OGRID 5380			
Contact Name Garrett Green				Contact Te	Contact Telephone 575-200-0729		
Contact emai	<sup>1</sup> garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)	)	
		3104 E. Greene St		w Mexico, 88220			
			Location	of Release So	ource		
Latitude3	2.09236		(NAD 83 in dec	Longitude _ imal degrees to 5 decim	-103.99885		
Site Name L	one Watie	СТВ		Site Type	Central Tank E	Battery	
Date Release				API# (if app			
Unit Letter	Section	Township	Range	Coun	ty		
A	32	25S	29E	EDD	Y	1	
Surrace Owner		Federal Ti	Nature and	l Volume of I		e volumes provided below)	
Crude Oil		Volume Release		carculations of specific	Volume Reco		
× Produced	Water	Volume Release	d (bbls) 67.0	0	Volume Recovered (bbls) 67.00		
Is the concentration of total dissolved in the produced water >10,000 mg/l?			DS) Yes No				
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide un		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	contain	iment. Ali fiuids v	ere recovered. A	48-nour advance in	ner inspection	o release fluids into impermeable lined notice was sent to NMOCD District 2. O requests closure of this incident.	

Received by OCD: 11/22/2023 10:40:43 AM State of New Mexico Oil Conservation Division Page 2

	Page 2 of	18
Incident ID	NAPP2332638099	
District RP		
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Was this a major If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC? A release equal to or greater than 25 barrels.
19.19.29.7(11) NWITC.
Yes No
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, by Melanie Collins to ocd.enviro@emnrd.nm.gov on 11/13/2023 via email.
Initial Response
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the release has been stopped.
The impacted area has been secured to protect human health and the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
NA
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Corrett Green Environmental Coordinator
Timed Name.
Signature: Date:
email: garrett.green@exxonmobil.com Telephone: 575-200-0729
OCD Only

	Page 3 of	18
Incident ID	NAPP2332638099	
District RP		
Facility ID		
Application ID		

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes 🗷 No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?				
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗷 No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🗷 No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗷 No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🗷 No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗷 No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗷 No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes 🗷 No			
Are the lateral extents of the release overlying an unstable area such as karst geology?				
Are the lateral extents of the release within a 100-year floodplain?				
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes 🗷 No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
<ul> <li>Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>Field data</li> <li>Data table of soil contaminant concentration data</li> <li>▶ Depth to water determination</li> <li>▶ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>Boring or excavation logs</li> <li>Photographs including date and GIS information</li> <li>Topographic/Aerial maps</li> </ul>				
Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/22/2023 10:40:43 AM State of New Mexico Oil Conservation Division Page 4

Page 4 of 18

Incident ID	NAPP2332638099
District RP	
Facility ID	
Application ID	

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	Page 5 of	18
Incident ID	NAPP2332638099	Ì
District RP		
Facility ID		
Application ID		

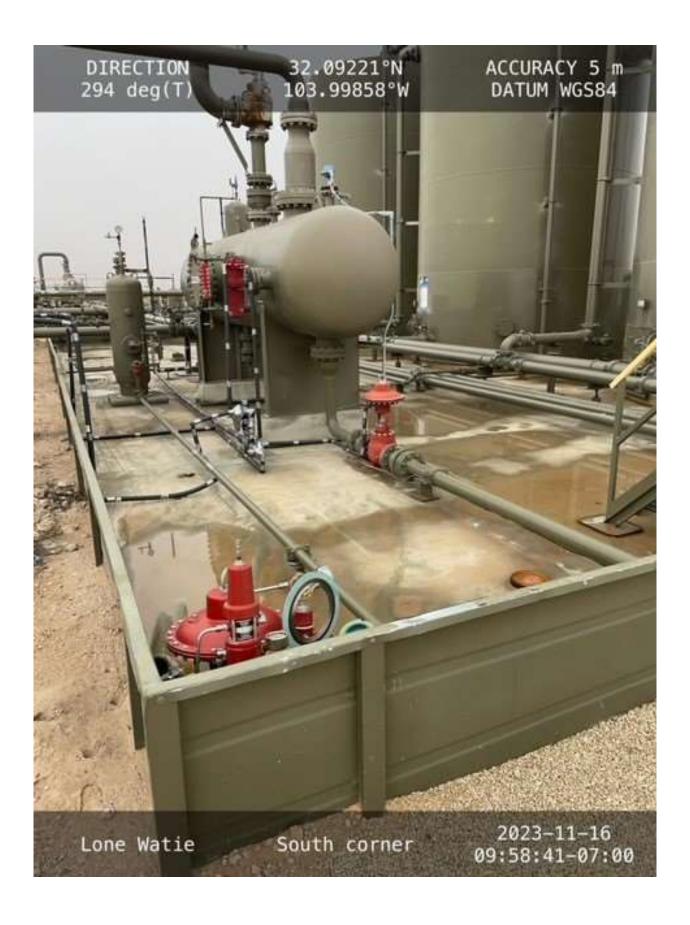
# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

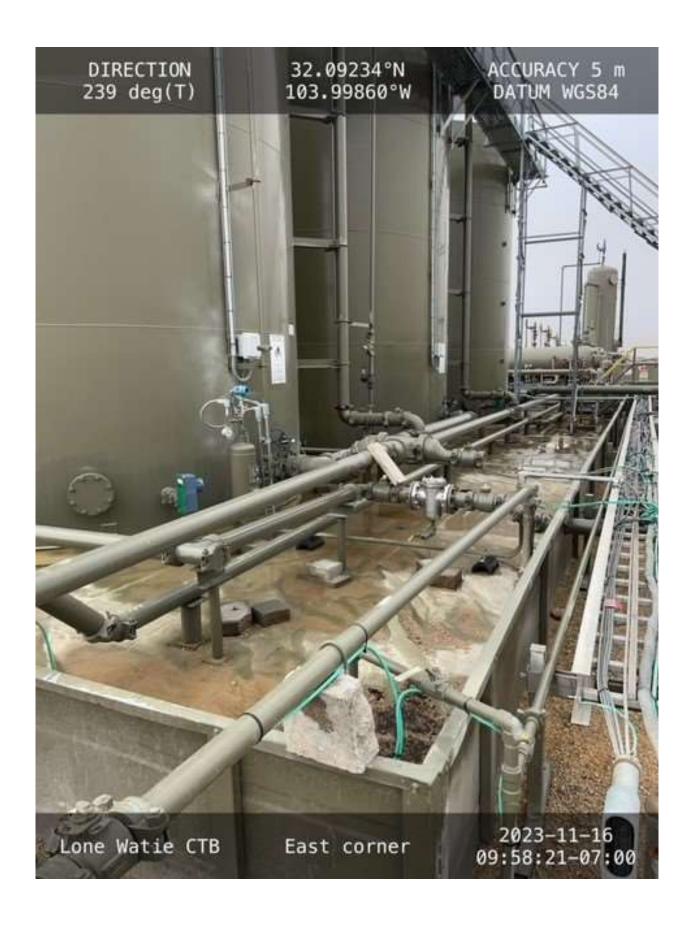
	•				
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC					
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)					
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)				
☐ Description of remediation activities					
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replaced to the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the consequence with 10.15.20.13 NMAC including notification to the Consequence with 10.15.20.13 NMAC including	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in				
Printed Name: Garrett Green	Title: Environmental Coordinator				
Signature: Salt Saler	Title: Environmental Coordinator  Date:				
email: garrett.green@exxonmobil.com	Telephone: 575-200-0729				
OCD Only					
Received by: Shelly Wells	Date: _11/22/2023				
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.				
Closure Approved by: Shelly Wells	Date: <u>11/22/2023</u>				
Printed Name: _Shelly Wells	Title: Environmental Specialist-Advanced				

Location:	Lone Watie CTB			
Spill Date:	11/13/2023			
	Area 1			
Approximate A	rea = 376.17	7 sq. ft.		
	VOLUME OF LEAK			
Total Crude Oil	= 0.00	bbls		
Total Produced Water = 67		bbls		
	TOTAL VOLUME OF LEAK	-		
<b>Total Crude Oil</b>	= 0.00	bbls		
Total Produced Water = 67.0		bbls		
TOTAL VOLUME RECOVERED				
<b>Total Crude Oil</b>	= 0.00	bbls		
Total Produced	Water = 67.00	bbls		









## Collins, Melanie

From: Collins, Melanie

Sent:Monday, November 13, 2023 3:25 PMTo:ocd.enviro (ocd.enviro@emnrd.nm.gov)Cc:Lambert, Tommee L; Green, Garrett J

**Subject:** 24-hour Notification Lone Watie CTB 11/13/2023

All,

This is notification of a release greater than 25 barrels that occurred today, November 13, 2023, at the Lone Watie Central Tank Battery. Coordinates are listed below. Details will be provided with a Form C-141. Please reach out with questions or concerns.

(GPS 32.09233, -103.99868)

Thank you,

Melaníe Collins

Environmental Technician

melanie.collins@exxonmobil.com

432-556-3756

## Collins, Melanie

From: Collins, Melanie

**Sent:** Tuesday, November 14, 2023 9:00 AM **To:** ocd.enviro(ocd.enviro@emnrd.nm.gov)

**Cc:** Green, Garrett J; Johnston, Mike /C; Lambert, Tommee L **Subject:** 48-Hour Liner Inspection Notice Lone Watie CTB 11/16/23

All,

This is a 48-hour advance notice that XTO Energy plans to inspect the lined containment at the Lone Watie CTB on Thursday, 11/16/23 at 10 a,m, Mountain time near the coordinates listed below. Please reach out if you have questions or concerns.

GPS - (32.09233, -103.99868)

Thank you,

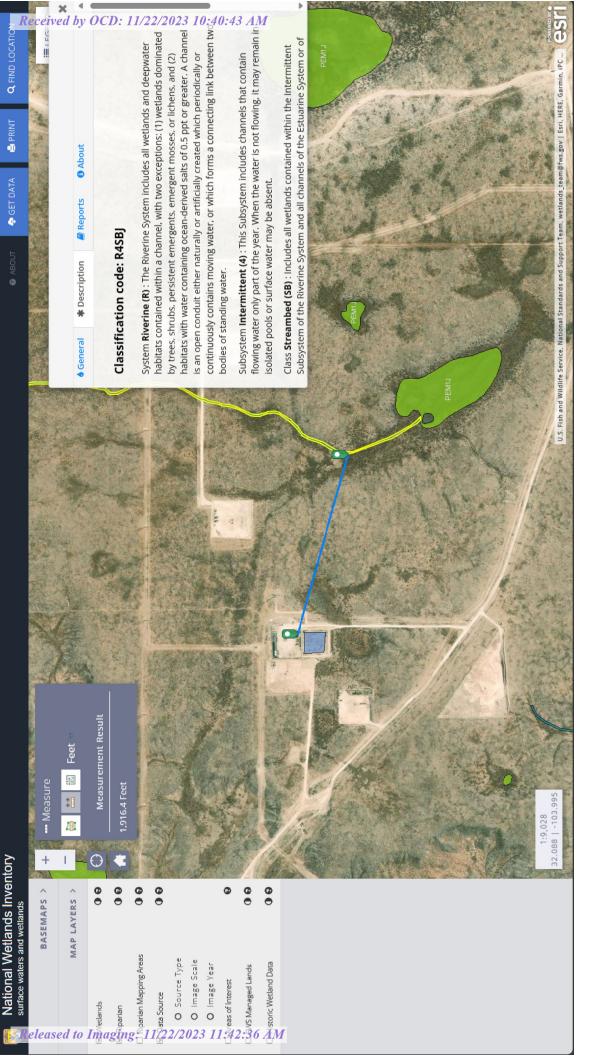
Melanie Collins

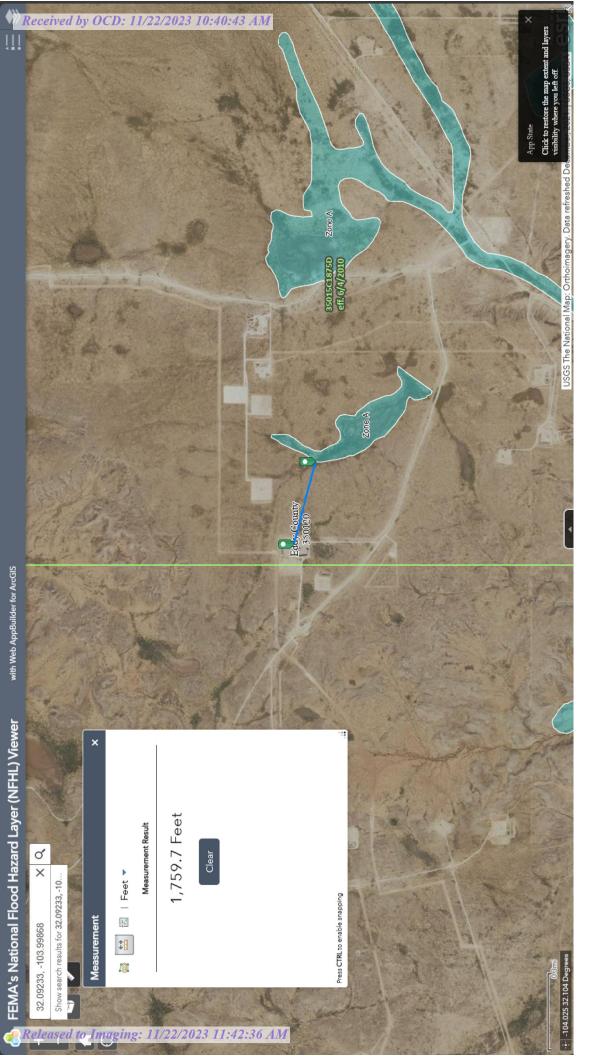
ENERGY

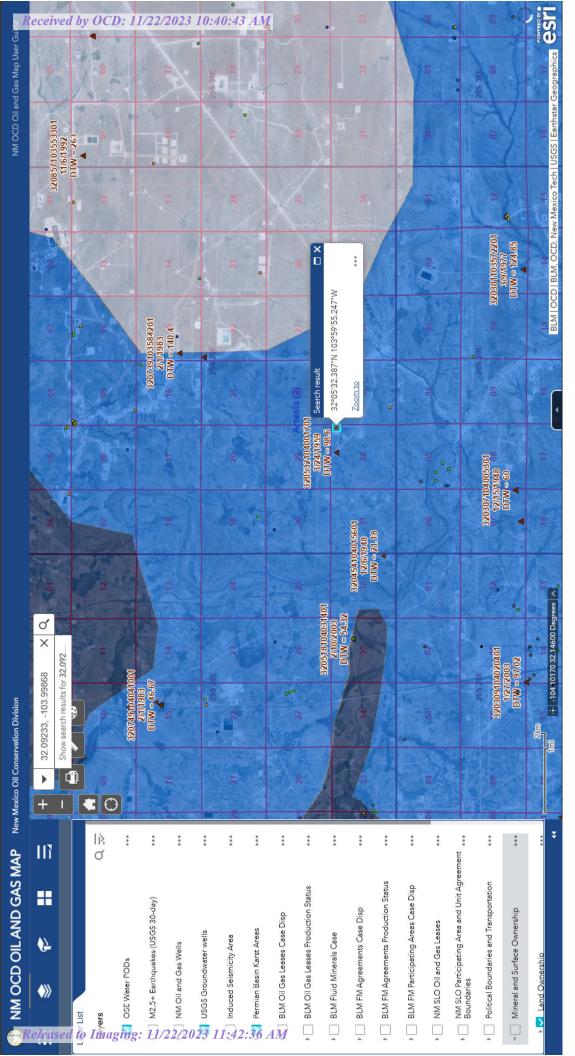
Environmental Technician

melanie.collins@exxonmobil.com

432-556-3756









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**National Water Information System: Web Interface** 

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide
  • Full News

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

## Search Results -- 1 sites found

Agency code = usgs site\_no list =

• 320532104001701

### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

## USGS 320532104001701 25S.29E.32.21111

Eddy County, New Mexico Latitude 32°05'32", Longitude 104°00'17" NAD27 Land-surface elevation 2,988 feet above NAVD88 The depth of the well is 128 feet below land surface. This well is completed in the Other aguifers (N9999OTHER) national aguifer. This well is completed in the Rustler Formation (312RSLR) local aquifer.

### **Output formats**

Table of data				
<u>Tab-separated data</u>				
Graph of data				
Reselect period				

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measur
1949-03-11		D	62610		2871.10	NGVD29	1	Z		
1949-03-11		D	62611		2872.66	NAVD88	1	Z		
1949-03-11		D	72019	115.34			1	Z		
1958-08-19		D	62610		2887.81	NGVD29	1	Z		
1958-08-19		D	62611		2889.37	NAVD88	1	Z		
1958-08-19		D	72019	98.63			1	Z		
1959-03-24		D	62610		2887.84	NGVD29	1	Z		
1959-03-24		D	62611		2889.40	NAVD88	1	Z		
1959-03-24		D	72019	98.60			1	Z		
1978-01-13		D	62610		2891.21	NGVD29	1	Z		
1978-01-13		D	62611		2892.77	NAVD88	1	Z		
1978-01-13		D	72019	95.23			1	Z		
1983-02-01		D	62610		2890.81	NGVD29	1	Z		
1983-02-01		D	62611		2892.37	NAVD88	1	Z		
1983-02-01		D	72019	95.63			1	Z		
1987-10-14		D	62610		2889.75	NGVD29	1	Z		

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source ( measure
1987-10-14		D	62611		2891.31	NAVD88	1	Z		
1987-10-14		D	72019	96.69			1	Z		
1988-04-06		D	62610		2889.51	NGVD29	1	Z		
1988-04-06		D	62611		2891.07	NAVD88	1	Z		
1988-04-06		D	72019	96.93			1	Z		
1992-11-03		D	62610		2888.31	NGVD29	1	S		
1992-11-03		D	62611		2889.87	NAVD88	1	S		
1992-11-03		D	72019	98.13			1	S		

#### Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

Questions or Comments Automated retrievals <u>Help</u> Data Tips Explanation of terms Subscribe for system changes <u>News</u>

Accessibility Policies and Notices FOIA Privacy

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-11-15 17:50:00 EST

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 287930

### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	287930
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/22/2023