Incident Number: nAPP2207561363



Release Assessment and Closure

Warren ANW Federal #3

Unit O, Section 9, Township 19 South, Range 25 East

County: Eddy

Vertex File Number: 22E-00954

Prepared for:

EOG Resources, Inc.

Prepared by:

Vertex Resource Services Inc.

Date:

May 2023

Release Assessment and Closure May 2023

Release Assessment and Closure
Warren ANW Federal #3
Unit O, Section 9, Township 19 South, Range 25 East
County: Eddy

Prepared for:

EOG Resources, Inc. 104 South 4th Street Artesia, New Mexico 88210

New Mexico Oil Conservation Division - District 2

811 S. 1st Street Artesia, New Mexico 88210

Prepared by:

Vertex Resource Services Inc.

3101 Boyd Drive

Carlsbad, New Mexico 88220

Chance Dixon
Chance Dixon, B.Sc.

PROJECT MANAGER, REPORTING

12/1/2023

Date

Release Assessment and Closure May 2023

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Release Assessment and Closure May 2023

1.0 Introduction

EOG Resources, Inc. (EOG) retained Vertex Resource Services Inc. (Vertex) to conduct a Release Assessment and Closure for a produced water release that occurred on March 8, 2022, at Warren ANW Federal #3 (hereafter referred to as "Warren"). EOG submitted an initial C-141 Release Notification (Appendix A) to New Mexico Oil Conservation Division (NMOCD) District 2 on March 16, 2022. Incident ID number nAPP2207561363 was assigned to this incident.

This report provides a description of the release assessment and remediation activities associated with Warren. The information presented demonstrates that closure criteria established in Table I of 19.15.29.12 of the *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) related to NMOCD has been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NMOCD for the closure of this release, with the understanding that restoration of the release site will be deferred until such time as all oil and gas activities are terminated and the site is reclaimed as per NMAC 19.15.29.13.

2.0 Incident Description

The release occurred on March 8, 2022, due to a pinhole developing on a steel portion of the produced water transfer line. The incident was reported on March 16, 2022, and involved the release of produced water on the north side of the battery across from the entrance on the south side. The volume of the release is unknown. Approximately 7 barrels (bbl.) of free fluid were removed during the initial clean-up. Additional details relevant to the release are presented in the C-141 Report.

3.0 Site Characteristics

The site is located approximately 6.4 miles northwest of Seven Rivers, New Mexico. The legal location for the site is Unit O, Section 9, Township 19 South and Range 25 East in Eddy County, New Mexico. The release area is located on private property. An aerial photograph and site schematic are presented on Figure 1.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2023) indicates the site's surface geology primarily comprises QP – Piedmont alluvial deposits from the Holocene to the lower Pleistocene ages. The predominant soil texture on the site is Reagan-Upton. The karst geology potential for the site is medium (United States Department of the Interior, Bureau of Land Management, 2018).

The location is typical of oil and gas exploration and production sites in the Permian Basin and is currently used for oil and gas production, and storage. The following sections specifically describe the release area on the northern edge of the constructed pad (Figure 1).

The surrounding landscape is associated with ridges and fans with elevations ranging between 1,100 and 5,400 feet. The climate is semiarid with average annual precipitation ranging between 6 and 15 inches. The soil is well-drained with a high runoff. Using information from the United States Department of Agriculture, the dominant vegetation was determined to be blue grama. Creosotebush, mesquite, and catclaw mimosa are common shrubs (United States Department of Agriculture, Natural Resources Conservation Service, 2023). Limited to no vegetation is allowed to grow on the compacted production pad, right-of-way, and access road.

Release Assessment and Closure May 2023

4.0 Closure Criteria Determination

The nearest active well to the site is a United States Geological Survey (USGS) monitoring well located approximately 0.34 miles southeast of the location (United States Geological Survey, 2023). Data from 2012 shows the USGS borehole recorded a depth to groundwater of 95 feet below ground surface (bgs). Information pertaining to the depth to groundwater determination is included in Appendix B.

There is no surface water present at the site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is a riverine located approximately 0.21 miles east of the site (United States Fish and Wildlife Service, 2023).

At the site, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Release Assessment and Closure May 2023

	Criteria Worksheet e: Warren ANW Federal #3				
	rdinates:	X: 32.670602	Y: -104.488108		
•	ific Conditions	Value	Unit		
1	Depth to Groundwater	95	feet		
_	Within 300 feet of any continuously flowing				
2	watercourse or any other significant watercourse	54,529	feet		
_	Within 200 feet of any lakebed, sinkhole or playa lake				
3	(measured from the ordinary high-water mark)	40,734	feet		
	Within 300 feet from an occupied residence, school,	44.550			
4	hospital, institution or church	11,559	feet		
	i) Within 500 feet of a spring or a private, domestic				
_	fresh water well used by less than five households for	2,115	feet		
5	domestic or stock watering purposes, or	·			
	ii) Within 1000 feet of any fresh water well or spring	2,115	feet		
	Within incorporated municipal boundaries or within a	·			
	defined municipal fresh water field covered under a				
6	municipal ordinance adopted pursuant to Section 3-27-	No	(Y/N)		
-	3 NMSA 1978 as amended, unless the municipality		, ,		
	specifically approves				
7	Within 300 feet of a wetland	1,099	feet		
8	Within the area overlying a subsurface mine	No	(Y/N)		
			Critical		
			High		
9	Within an unstable area (Karst Map)	Medium	Medium		
			Low		
10	Within a 100-year Floodplain	500	year		
11	Soil Type	UR - Upton Reagan			
	,,				
12	Ecological Classification	Shallow			
13	Geology	Qp			
			<50'		
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	51-100'		
			>100'		

Release Assessment and Closure May 2023

The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 1.

Table 1. Closure Criteria for Soils Impacted by a Release								
Minimum depth below any point within the horizontal boundary of the release to groundwater								
less than 10,000 mg/l TDS	Constituent	Limit						
	Chloride	10,000 mg/kg						
	TPH (GRO+DRO+MRO)	2,500 mg/kg						
51 feet - 100 feet	GRO+DRO	1,000 mg/kg						
	BTEX	50 mg/kg						
	Benzene	10 mg/kg						

TDS - total dissolved solids

TPH - total petroleum hydrocarbons, GRO - gas range organics, DRO - diesel range organics, MRO - motor oil range organics

BTEX - benzene, toluene, ethylbenzene and xylenes

5.0 Remedial Actions

Remediation efforts began on April 26, 2023, and were finalized on May 16, 2023. Vertex personnel supervised the excavation of impacted soils. Field screening was completed on a total of 32 sample points and consisted of analysis using a Photo Ionization Detector (volatile hydrocarbons), Dexsil Petroflag using EPA SW-846 Method 9074 (extractable hydrocarbons) and Quantabs (chlorides). Field screening results were used to identify areas requiring further remediation. Soils were removed to a depth of 1 to 4 feet bgs. Impacted soil was transported by a licensed waste hauler and disposed of at an approved waste management facility as stipulated by the Form C-138 Request for Approval to Accept Solid Waste – New Mexico filed with the NMOCD. Field screening results and DFRs documenting various phases of the remediation are presented in Appendix C.

During excavation from April 27 to May 4, 2023, EOG provided two 48-hour notifications of confirmation sampling to NMOCD (Appendix D). Confirmatory composite samples were collected from the base and walls of the excavation in 200-square-foot increments. A total of 35 confirmation samples were collected for laboratory analysis following NMOCD soil sampling procedures. Samples were submitted to Hall Environmental Analysis Laboratory under chain-of-custody protocols and analyzed for BTEX (EPA Method 8021B), total petroleum hydrocarbons (GRO, DRO, MRO – EPA Method 8015D) and total chlorides (EPA Method 300.0). Laboratory results are presented in Table 3, and the laboratory data reports are included in Appendix E. All confirmatory samples collected and analyzed were below the closure criteria for the site.

6.0 Closure Denial

On October 19, 2023, NMOCD denied the original closure report due to the site not being vertically delineated with it being outside of a lined containment area and the release being an unknown quantity. From October 25 through November 22, 2023, the site was vertically delineated to NMOCD's strictest closure criteria at borehole sample points from the previous characterization to provide analysis for areas throughout the site. The borehole sample locations are presented along with the confirmation samples in Figure 1.

Release Assessment and Closure May 2023

7.0 Closure Request

Vertex recommends no additional remediation action to address the release at Warren. Laboratory analyses of confirmation samples collected at Warren show final confirmatory values below NMOCD remediation closure criteria for areas where depth to groundwater is between 51 and 100 feet, with the top four feet meeting reclamation requirements of NMAC 19.15.29.13. Laboratory analyses are shown in Table 3. There are no anticipated risks to human, ecological, or hydrological receptors at this release site.

The excavation has been backfilled with non-waste-containing, uncontaminated, earthen material that was sourced locally and placed to meet the site's existing grade to prevent water ponding and erosion.

The site has since been vertically delineated to NMOCD's strictest criteria as required by 19.15.29.12 NMAC for areas where depth to groundwater is between 51 and 100 feet bgs.

Vertex and EOG request that this incident (nAPP2207561363) be closed as all requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. EOG certifies that all information in this report and the appendices are correct and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NMOCD requirements to obtain closure on the release.

Should you have any questions or concerns, please do not hesitate to contact Chance Dixon at 575.988.1472 or cdixon@vertex.ca.

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Release Assessment and Closure May 2023

9.0 Limitations

This report has been prepared for the sole benefit of EOG Resources, Inc. (EOG). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division without the express written consent of Vertex Resource Services Inc. (Vertex) and EOG. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

Figures



TABLES

Table 3. Confirmatory Laboratory Results - Depth to Groundwater 51-100 feet bgs

Client: EOG Resources Inc. Site Name: Warren ANW Federal #3 NMOCD Tracking #: nAPP2207561363

Project #: 22E-00954

Lab Reports: 2305400, 2305040, 2305198 and 2305493

	Petroleum Hydrocarbons							Inorganic					
I	Sample Description										3 . •		
Sample ID	Depth (ft)	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
	NIMOCO NIMAC E	0 (1 40 45 20 (2040)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Criteria	NMOCD - NMAC <5		10	-	-	-	50	-	-	-	-	100	600
Criteria	NMOCD - NMAC 51-1 NMOCD - NMAC >10		10 10	-	-	-	50 50	-	-	-	1000 1000	2500 2500	10000 20000
2022 Fuseration	NIVIOCD - NIVIAC >10	JU IL 19.15.29 (2018)	10	-	-	-	50	-	-	-	1000	2500	20000
2023 Excavation	0.4	May 2, 2022	NID	NID	NID	ND	ND	ND	ND	ND	ND	ND	200
WES23-11 WES23-12	0-4 0-4	May 2, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	200 210
WES23-12 WES23-13	0-4	May 2, 2023	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	210
	-	May 2, 2023											
WES23-20	0-4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	120
WES23-21	0-4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	230
WES23-22	0-4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	240
WES23-24	0-4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	410
WES23-25	0-4 0-4	May 8, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
WES23-26 WES23-27		May 8, 2023	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND ND	ND ND	ND ND	ND ND
	0-4 0-4	May 8, 2023							ND				
WES23-27 WES23-28	0-4 0-1	May 8, 2023	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
WES23-28 WES23-29	0-1	May 8, 2023 May 8, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ND	ND ND
WES23-29 WES23-30	0-1	May 8, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BES23-01			ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ND	3800
BES23-02	4	April 29, 2023 April 29, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ND	3000
BES23-02 BES23-03	4	April 29, 2023	ND	ND	ND	ND	ND	ND	150	150	150	300	7800
BES23-04	4	April 29, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	7500
BES23-05	4	April 29, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	7800
BES23-06	4	April 29, 2023	ND	ND	ND	ND	ND	ND	32	ND	32	32	4800
BES23-06 BES23-07	4	April 29, 2023 April 29, 2023	ND	ND	ND	ND	ND	ND	ND	ND ND	ND	ND	3500
BES23-08	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	770
BES23-09	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	2800
BES23-10	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	5000
BES23-11	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	2100
BES23-12	4	May 5, 2023	ND	ND	ND	ND	ND	ND	53	75	53	128	2500
BES23-13	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BES23-14	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	240
BES23-15	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	200
BES23-16	4	May 5, 2023	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	390
BES23-17	4	May 5, 2023	ND	ND	ND	ND	ND	ND	17	ND	17	17	400
BES23-18	4	May 8, 2023	ND	ND	ND	ND	ND	ND	23	49	23	ND	250
BES23-19	1	May 8, 2023	ND	ND	ND	ND	ND	ND	23	49	23	ND	250

NMAC - New Mexico Administrative Code (Title 19, Chapter 15, Part 29; 2022)

ND - Not Detected at the Reporting Limit

- Denotes no standard/not analyzed



Client Name: EOG Resources, Inc.
Site Name: Warren ANW Federal #3
NMOCD Tracking #: nAPP2207561363

Project #: 22E-00954

Lab Reports: 2203E12, 2203E17, 2203D60, 2204D49, 2205061, 2311C28

Table 4. Characterization Sample Field Screen and Laboratory Results - Depth to Groundwater 51-100 feet bgs												
Sample Description Field Screening							P	etroleum H	ydrocarbo	ns		
			ıs			Vol	atile		Extra	ctable		Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (PetroFlag)	Chloride Concentration	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	Total Petroleum Hydrocarbons (TPH)	Chloride Concentration
			(ppm)	(ppm)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BH22-01	22	10/26/2023	0	35	368	ND	ND	ND	12	ND	12	400
BH22-02	12	10/26/2023	0	37	415	ND	ND	ND	ND	ND	ND	360
BH22-10	14	11/22/2023	0	227	28	ND	ND	ND	18	ND	18	ND
BH22-13	5	10/25/2023	0	47	456	ND	ND	ND	ND	ND	ND	320
BH22-14	15	10/26/2023	0	19	342	ND	ND	ND	ND	ND	ND	280
BH22-16	10	10/25/2023	0	3	431	ND	ND	ND	ND	ND	ND	440
BH22-17	6	10/26/2023	0	10	447	ND	ND	ND	ND	ND	ND	250

[&]quot;ND" Not Detected at the Reporting Limit



[&]quot;-" indicates not analyzed/assessed

APPENDIX A - NMOCD C-141 Report(s)

Received by OCD: 12/5/2023 2:57:25 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

Incident ID nAPP2207561363
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.								
X A scaled site and sampling diagram as described in 19.15.29.11 NMAC									
Note: Appropriate OCD District office must be notified 2 days prior to liner inspection)									
X Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)								
X Description of remediation activities									
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the CPrinted Name: Chase Settle	ations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in								
email: Chase_Settle@eogresources.com	Telephone: <u>575-703-6537</u>								
OCD Only									
Received by:	Date:								
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.								
Closure Approved by:	Date:								
Printed Name:	Title:								

APPENDIX B – Closure Criteria Research Documentation



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Wa	ter Re	sources
----------------	--------	---------

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 324004104285801

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324004104285801 19S.25E.16.22332

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°40'04", Longitude 104°28'58" NAD27

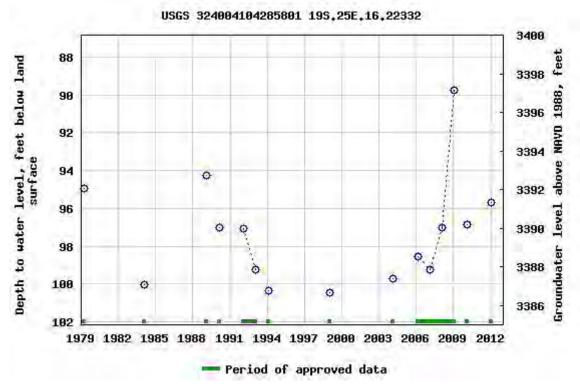
Land-surface elevation 3,487 feet above NAVD88

This well is completed in the Roswell Basin aquifer system (S400RSWLBS) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility FOIA

IA Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

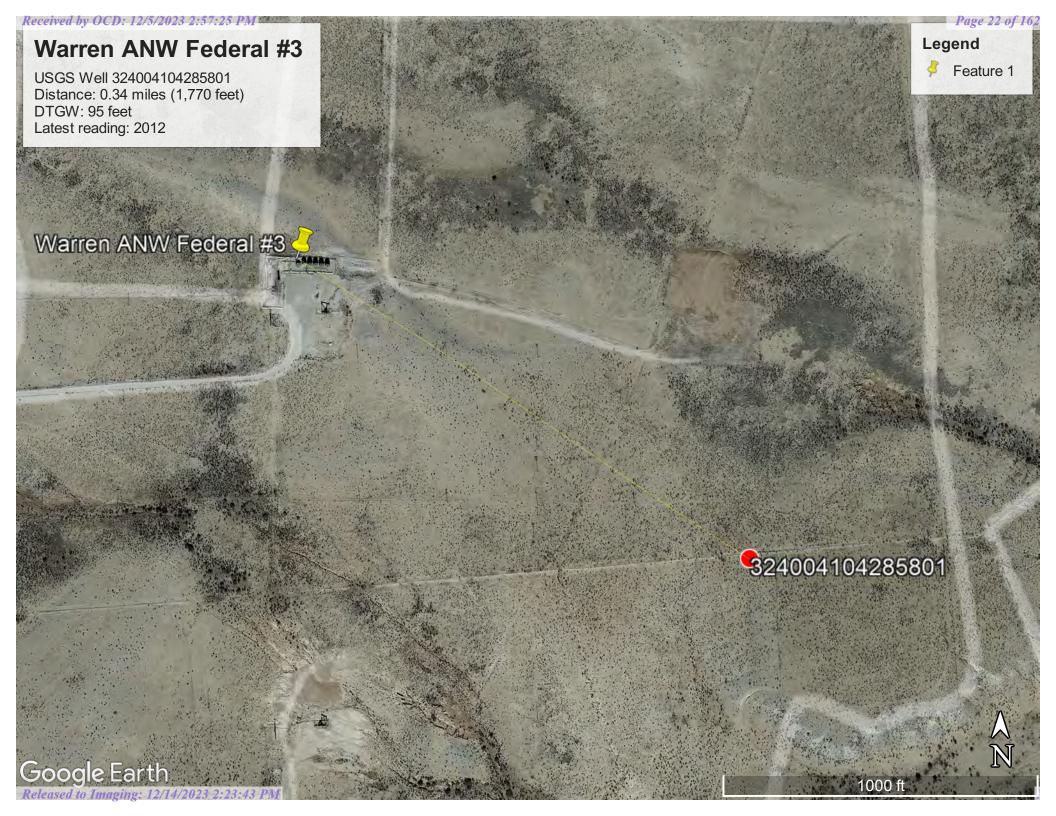
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

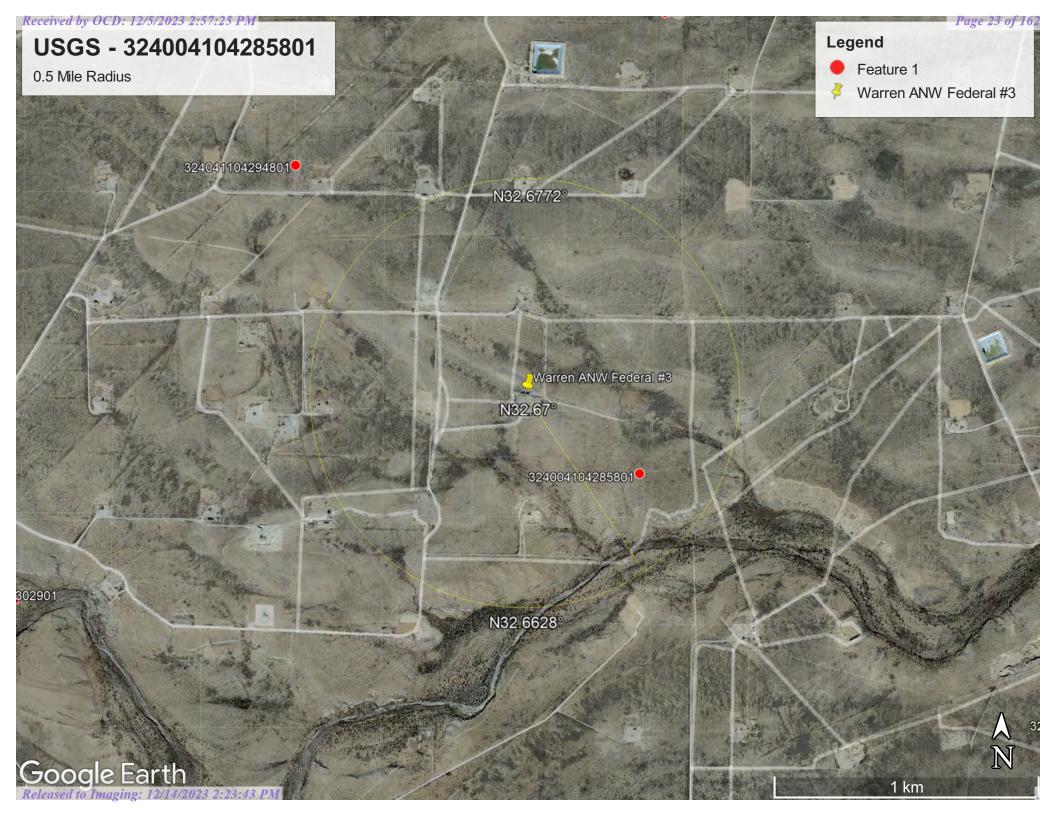
Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2022-03-15 14:48:53 EDT

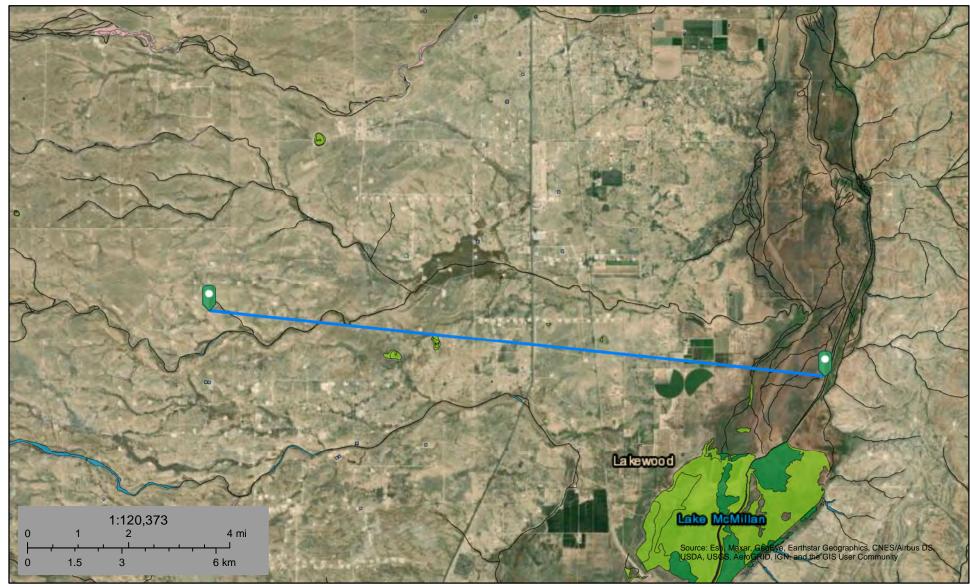
0.69 0.59 nadww01











March 15, 2022

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

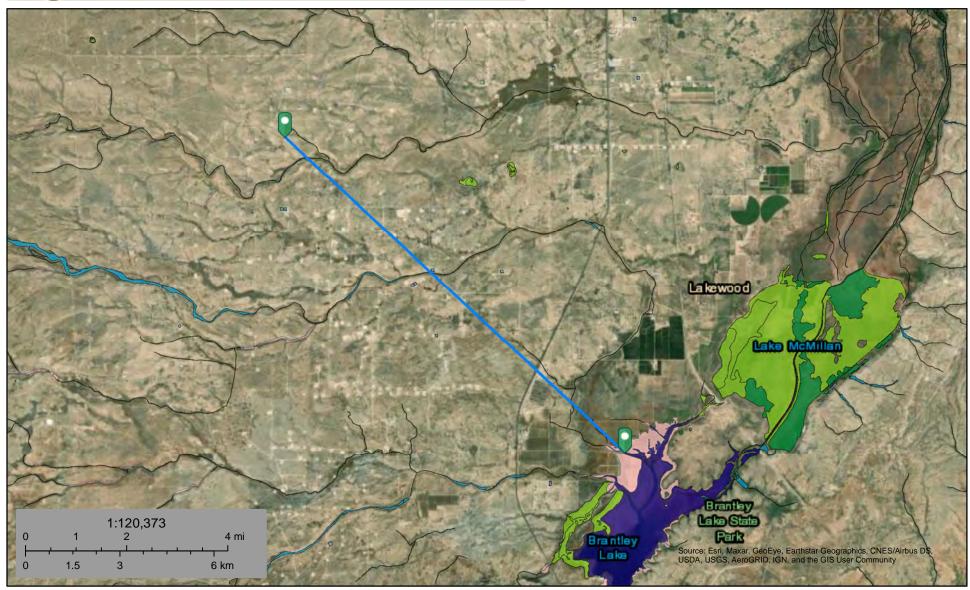
Lake

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





March 15, 2022

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

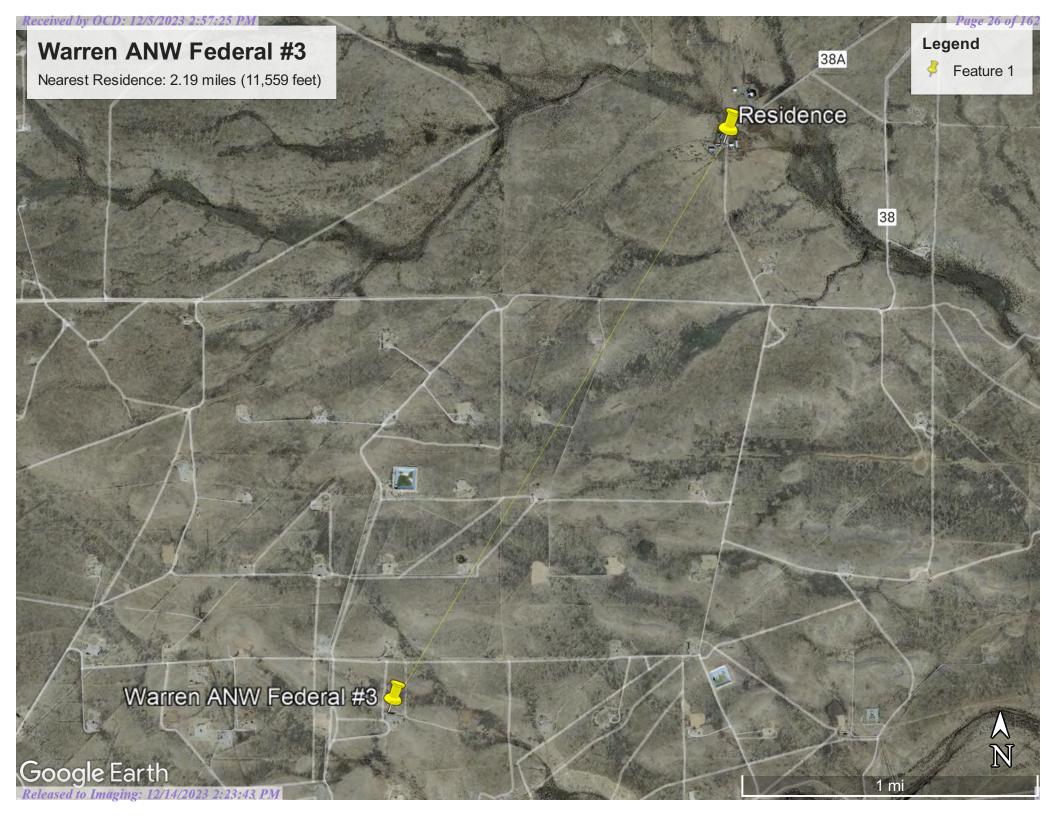
Lake

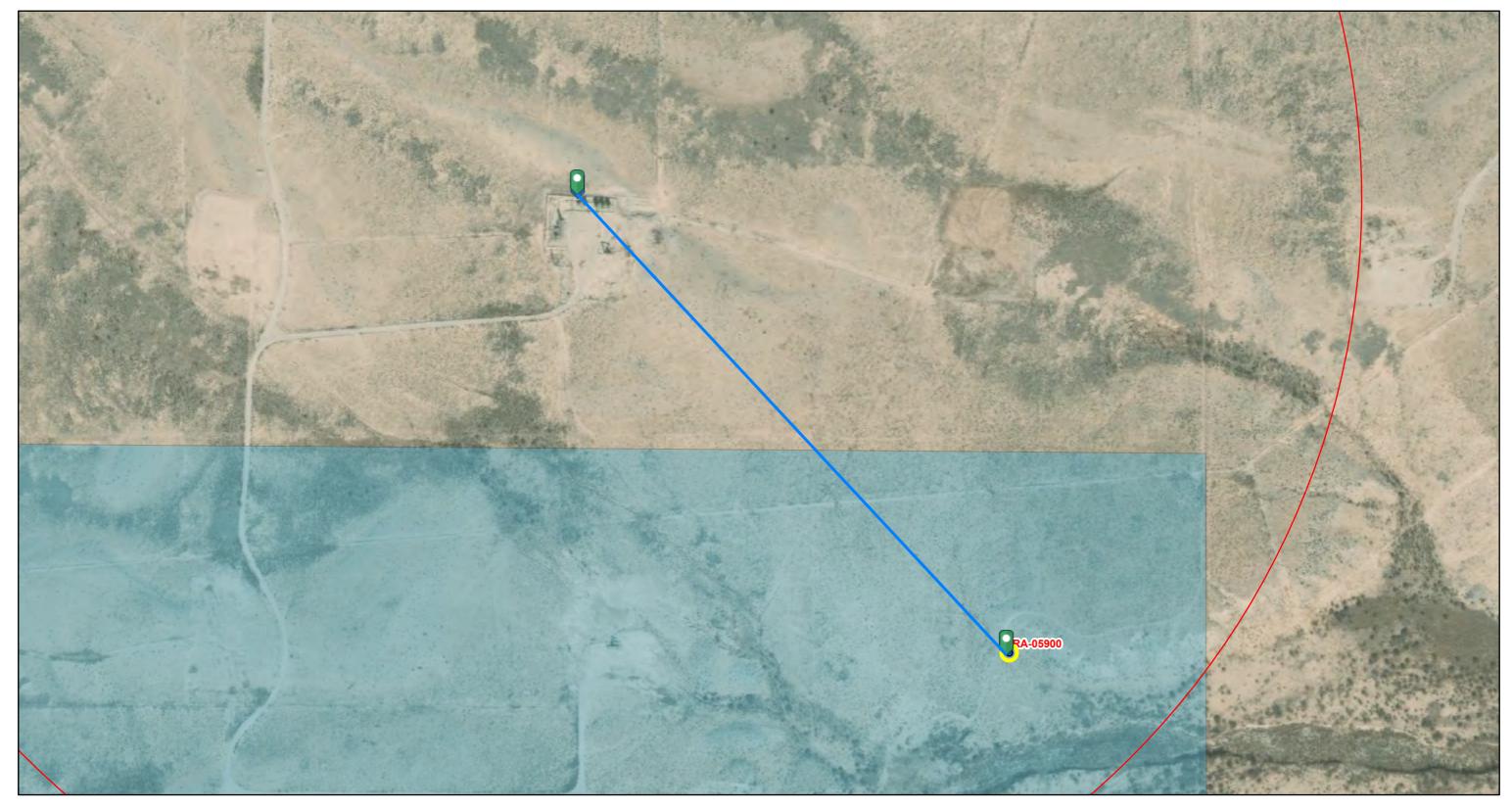
0.1

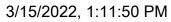
Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.







Override 1

OSE District Boundary New Mexico State Trust Lands

GIS WATERS PODs Water Right Regulations

Closure Area Active

Both Estates SiteBoundaries

1:4,514 0.1 0.05 0.19 mi 0.07 0.15 0.3 km

Esri, HERE, GeoTechnologies, Inc., Esri, HERE, Garmin, GeoTechnologies, Inc., U.S. Department of Energy Office of Legacy Management, Maxar



New Mexico Office of the State Engineer

Water Right Summary

get image list

WR File Number: RA 05900 Subbasin: RA Cross Reference: -

Primary Purpose: STK 72-12-1 LIVESTOCK WATERING

Primary Status: PMT PERMIT

Total Acres: Subfile: - Header: -

Total Diversion: 3 Cause/Case: -

Owner: JAMES H AND BETTY R HOWELL REVOCABLE TRUST

Contact: ALAN R HOWELL

Documents on File

				Sta	itus		From/			
	Trn#	Doc	File/Act	1	2	Transaction Desc.	To	Acres	Diversion	Consumptive
get images	507618	72121	2012-07-18	PMT	APR	RA 05900	T		3	
get images	507613	COWN	F 2012-07-11	CHG	PRC	RA 05900	T		0	
	<u>247729</u>	72121	1974-03-19	PMT	LOG	RA 05900	T		3	

Current Points of Diversion

(NAD83 UTM in meters)

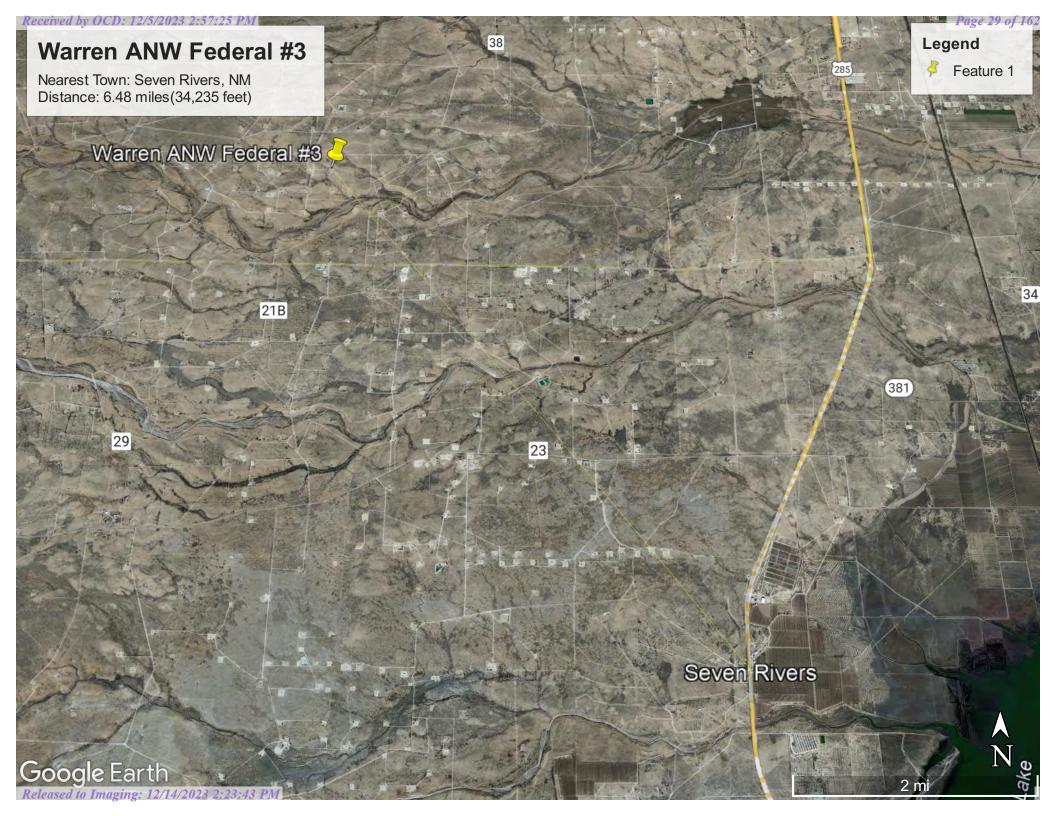
 POD Number
 Well Tag
 Source
 64Q16Q4Sec
 Tws Rng
 X
 Y
 Other Location Desc

 RA 05900
 Shallow
 2
 2
 16
 19S 25E
 548442
 3614424*

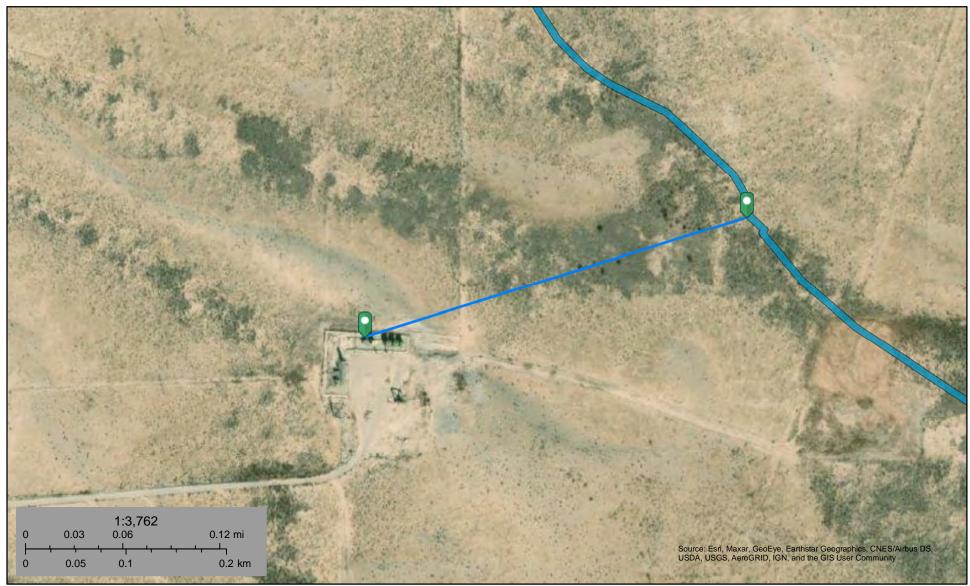
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/15/22 12:38 PM WATER RIGHT SUMMARY

^{*}An (*) after northing value indicates UTM location was derived from PLSS - see Help







March 15, 2022

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

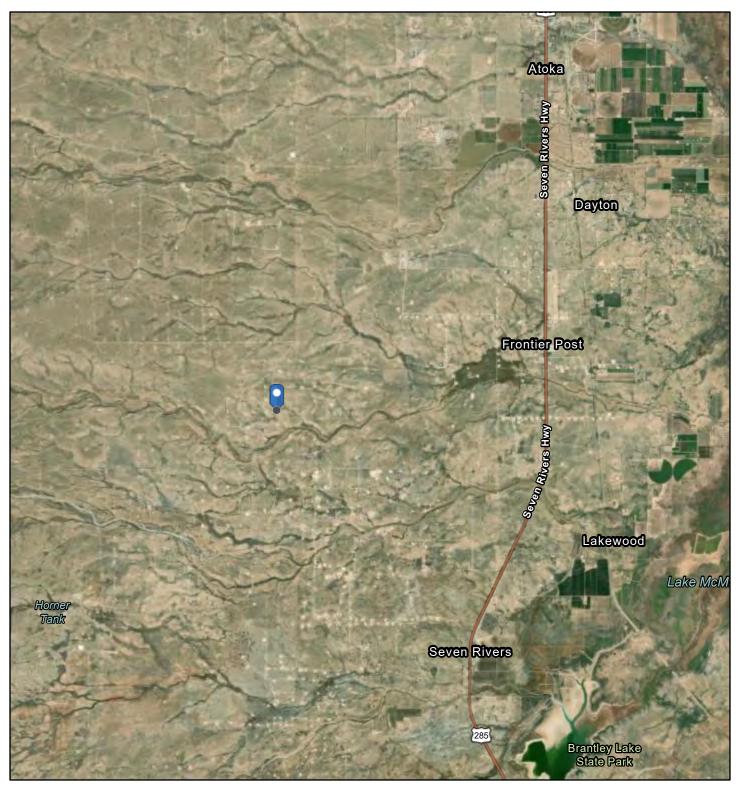
Freshwater Pond

Lake

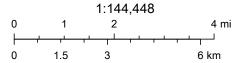
Riverine

Other

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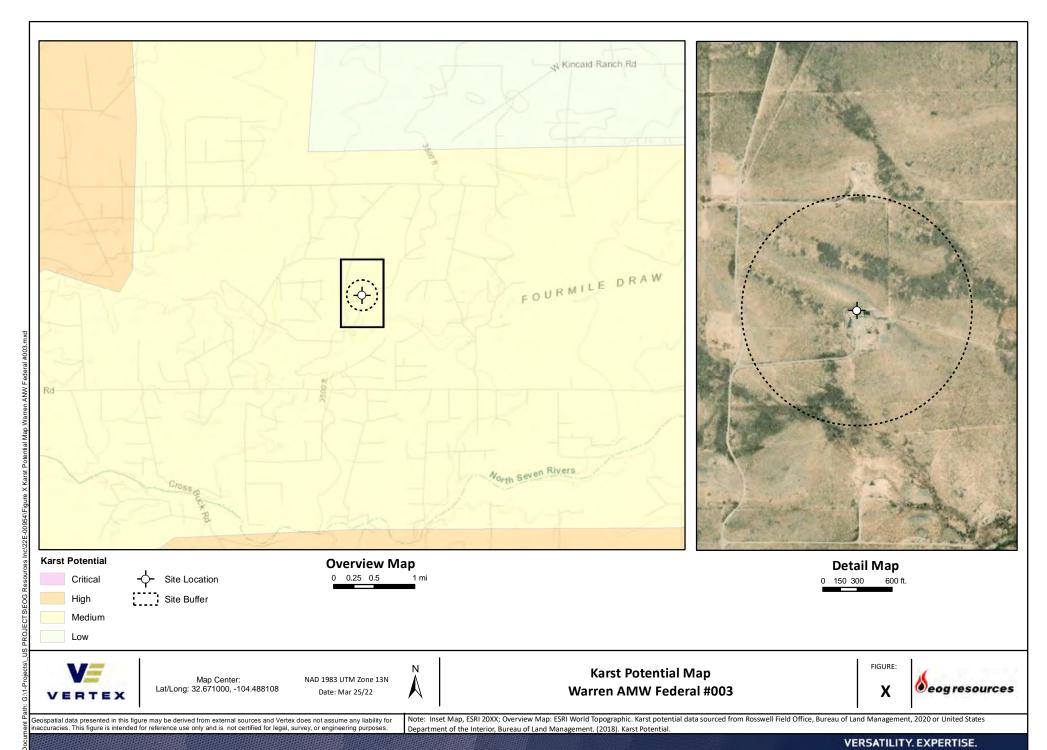


3/15/2022, 1:09:11 PM



Earthstar Geographics, New Mexico State University, Texas Parks & Wildlife, CONANP, Esri, HERE, Garmin, SafeGraph, METI/NASA, USGS, EPA, NPS, USDA

Received by OCD: 12/5/2023 2:57:25 PM



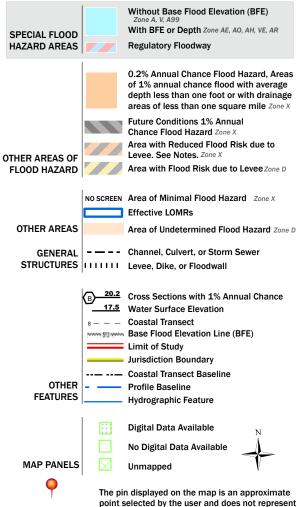
Received by OCD: 12/5/2023 2:57:25,PM National Flood Hazard Layer FIRMette





Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

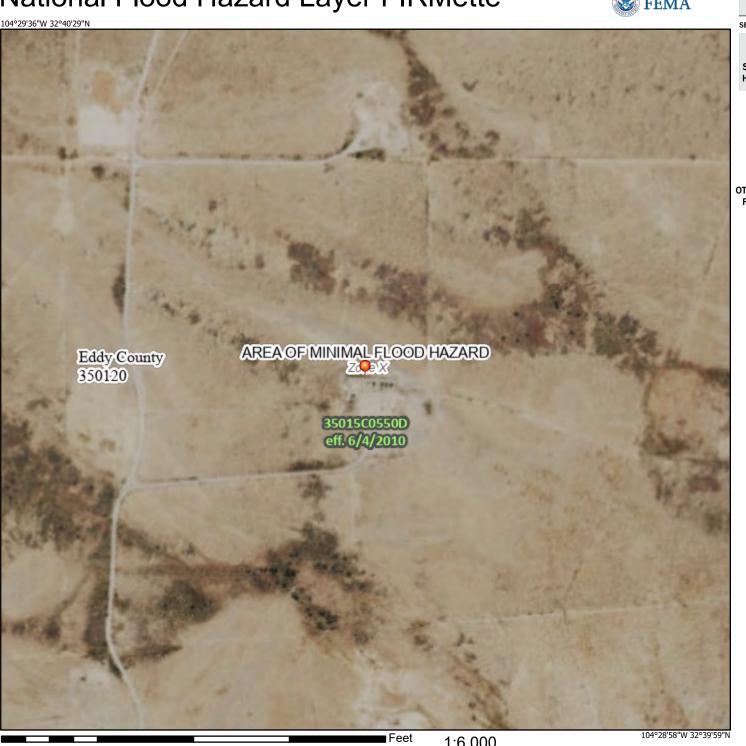


This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/15/2022 at 12:07 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2.000



MAP LEGEND

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Δ

Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

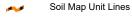
Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Landfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

+ Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 17, Sep 12, 2021

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 27, 2020—Feb 28, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
UR	Upton-Reagan complex, 0 to 9 percent slopes	2.1	100.0%
Totals for Area of Interest		2.1	100.0%

Eddy Area, New Mexico

UR—Upton-Reagan complex, 0 to 9 percent slopes

Map Unit Setting

National map unit symbol: 1w65 Elevation: 1,100 to 5,400 feet

Mean annual precipitation: 6 to 15 inches

Mean annual air temperature: 60 to 70 degrees F

Frost-free period: 180 to 240 days

Farmland classification: Not prime farmland

Map Unit Composition

Upton and similar soils: 55 percent Reagan and similar soils: 35 percent Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Upton

Setting

Landform: Ridges, fans

Landform position (three-dimensional): Side slope, rise

Down-slope shape: Convex Across-slope shape: Convex

Parent material: Residuum weathered from limestone

Typical profile

H1 - 0 to 9 inches: gravelly loam
H2 - 9 to 13 inches: gravelly loam
H3 - 13 to 21 inches: cemented

H4 - 21 to 60 inches: very gravelly loam

Properties and qualities

Slope: 0 to 9 percent

Depth to restrictive feature: 7 to 20 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Low to

moderately high (0.01 to 0.60 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 75 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

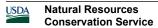
mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified



Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R042XC025NM - Shallow

Hydric soil rating: No

Description of Reagan

Setting

Landform: Fan remnants, alluvial fans Landform position (three-dimensional): Rise

Down-slope shape: Convex, linear

Across-slope shape: Linear

Parent material: Alluvium and/or eolian deposits

Typical profile

H1 - 0 to 8 inches: loam H2 - 8 to 60 inches: loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent Maximum salinity: Nonsaline to slightly saline (0.0 to 4.0

mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Moderate (about 8.2

inches)

Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 6e

Hydrologic Soil Group: B

Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Minor Components

Reagan

Percent of map unit: 5 percent

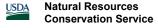
Ecological site: R042XC007NM - Loamy

Hydric soil rating: No

Pima

Percent of map unit: 5 percent

Ecological site: R042XC017NM - Bottomland



Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 17, Sep 12, 2021



Ecological site R042XC025NM Shallow

Accessed: 03/15/2022

General information



Figure 1. Mapped extent

Areas shown in blue indicate the maximum mapped extent of this ecological site. Other ecological sites likely occur within the highlighted areas. It is also possible for this ecological site to occur outside of highlighted areas if detailed soil survey has not been completed or recently updated.

Table 1. Dominant plant species

Tree	Not specified
Shrub	Not specified
Herbaceous	Not specified

Physiographic features

This site occurs on knolls, ridges, hillslopes alluvial fans and escarpments. Slopes range fro 0 to 25 percent and average about 7 percent. Direction of slope varies and is usually not significant. Elevations range from 2,842 to 4,500 feet.

Table 2. Representative physiographic features

Landforms	(1) Hill (2) Ridge (3) Fan piedmont
Flooding frequency	None
Ponding frequency	None
Elevation	2,842–4,500 ft
Slope	0–25%
Aspect	Aspect is not a significant factor

Climatic features

The average annual precipitation ranges from 8 to 13 inches. Variations of 5 inches, more or less, are common. Over 80 percent of the precipitation falls from April through October. Most of the summer precipitation comes in the form of high intensity – short duration thunderstorms.

Temperatures are characterized by distinct seasonal changes and large annual and diurnal temperature changes. The average annual temperature is 61 degrees with extremes of 25 degrees below zero in the winter to 112 degrees in the summer.

The average frost-free season is 180 to 220 days. The last killing frost is late March or early April, and the first killing frost is in late October or early November.

Temperature and rainfall both favor warm season perennial plant growth. In years of abundant spring moisture, annual forbs and cool season grasses can make up an important component of this site. Because of the shallow soil depth, the vegetation on this site can take advantage of moisture almost anytime it falls. Strong winds that blow from the west and southwest blow from January through June, which accelerates soil drying at a critical time for cool season plant growth.

Climate data was obtained from http://www.wrcc.sage.dri.edu/summary/climsmnm.html web site using 50% probability for freeze-free and frost-free seasons using 28.5 degrees F and 32.5 degrees F respectively.

Table 3. Representative climatic features

Frost-free period (average)	220 days
Freeze-free period (average)	240 days
Precipitation total (average)	13 in

Influencing water features

This site is not influenced from water from wetlands or streams.

Soil features

The soils of this site are shallow to very shallow. Soils are derived from mixed calcareous eolian deposits derived from sedimentary rock. Surface layers are very cobbly loam, very gravelly loam, gravelly loam, cobbly loam, gravelly fine sandy loam or gravelly sandy loam.

There is an indurated caliche layer or limestone bedrock that occurs within 20 inches and averages less than 10 inches. Limestone or caliche layer may be the restrictive layer.

Minimum and maximum values listed below represent the characteristic soils for this site.

Characteristic soils:

Lozier

Potter

Tencee

Upton

Ector

Kimbrough

Table 4. Representative soil features

Surface texture	(1) Gravelly loam (2) Extremely gravelly loam (3) Extremely cobbly loam
Family particle size	(1) Loamy
Drainage class	Well drained
Permeability class	Very slow to moderately slow
Soil depth	4–20 in
Surface fragment cover <=3"	15–40%
Available water capacity (0-40in)	1 in
Calcium carbonate equivalent (0-40in)	15–60%
Electrical conductivity (0-40in)	0–2 mmhos/cm
Sodium adsorption ratio (0-40in)	0–1
Soil reaction (1:1 water) (0-40in)	7.4–8.4
Subsurface fragment volume <=3" (Depth not specified)	13–42%
Subsurface fragment volume >3" (Depth not specified)	0–1%

Ecological dynamics

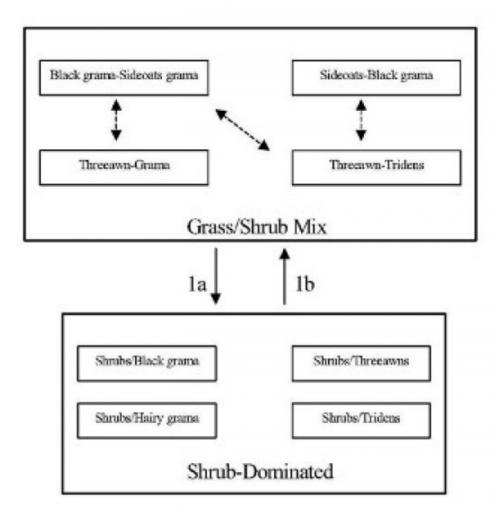
Overview:

The Shallow site is associated with and Limestone Hills, Loamy, and Shallow Sandy sites. When associated with Limestone Hills, the Shallow site occurs on the summits, foot slopes and toeslopes of hills. Loamy sites often occur as areas between low elongated hills with rounded crests (Shallow site). When the Shallow Sandy site and Shallow site occur in association, the Shallow Sandy soils occupy the tops of low ridges and the Shallow site soils occur on the steeper sideslopes of the ridge. The historic plant community of the Shallow site has the aspect of a grassland/shrub mix, dominated by grasses, but with shrubs common throughout the site. Black grama is the dominant grass species; creosotebush, mesquite, and catclaw mimosa are common shrubs. Overgrazing and or extended drought can reduce grass cover, effect a change in grass species dominance, and may result in a shrubdominated state. 1

State and transition model

Plant Communities and Transitional Pathways (diagram)

MLRA-42, SD-3, Shallow



1a. Extended drought, overgrazing, no fire

1b. Brush control, Prescribed grazing

Figure 4.

State 1 Grass/Shrub Mix

Community 1.1 Grass/Shrub Mix

Grassland/Shrub Mix: The historic plant community is dominated by black grama with sideoats grama as the sub-dominant. Blue grama, hairy grama, bush muhly, and sand dropseed also occur in significant amounts. Sideoats grama can occur as the dominant grass with black grama as sub-dominant on the western side of the Land Resource Unit SD-3. This may be due to higher average elevation on the west side. Retrogression within this state due to extended drought or overgrazing will cause a decrease in species such as black grama, sideoats grama, blue grama, and bush muhly. Threeawns may become the dominant grass species due to a decline in more palatable grasses or because of its ability to quickly recover following drought. Continued loss of grass cover and associated increase in amount of bare ground may result in a shrub-dominated state. Decreased fire frequencies may also be

an important component in the cause of this transition.

Diagnosis: Grass cover is fairly uniform, however, surface gravel, cobble, and bare ground make up a large percent of total ground cover, and grass production during unfavorable years may only average 150-175 pounds per acre. Shrubs are common with canopy cover averaging five to ten percent. Evidence of erosion such as rills and gullies are rare, but may occur on slopes greater than eight percent.

Table 5. Annual production by plant type

Plant Type	Low (Lb/Acre)	Representative Value (Lb/Acre)	
Grass/Grasslike	168	352	536
Shrub/Vine	63	131	200
Forb	20	42	64
Total	251	525	800

Table 6. Ground cover

Tree foliar cover	0%
Shrub/vine/liana foliar cover	5-10%
Grass/grasslike foliar cover	10-15%
Forb foliar cover	0%
Non-vascular plants	0%
Biological crusts	0%
Litter	5-8%
Surface fragments >0.25" and <=3"	0%
Surface fragments >3"	0%
Bedrock	0%
Water	0%
Bare ground	40-60%

Figure 6. Plant community growth curve (percent production by month). NM2825, R042XC025NM Shallow HCPC. R042XC025NM Shallow HCPC Warm Season Plant Community.

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0	0	3	5	10	10	25	30	12	5	0	0

State 2 Shrub-Dominated

Community 2.1 Shrub-Dominated

Shrub-Dominated: This state is characterized by an increase in shrubs and a decrease in grass cover relative to grassland/shrub mix. As grass cover decreases shrubs increase, especially creosotebush, catclaw mimosa, whitethorn acacia, and mesquite. Each of these shrub species may become dominant in localized areas or across the site, depending on the spatial variability in soil characteristics and landscape position. Black grama, threeawns, hairy grama, or hairy tridens may be the dominant grass species. Fluffgrass, burrograss and broom snakeweed increase in representation. The Shallow site is resistant to state change, due to the natural rock armor of the soil and a shallow impermeable layer. The amount of rock fragments on the soil surface assist in retarding erosion. On Shallow sites with low slope, the shallow depth to either a petrocalcic layer or limestone bedrock helps to keep water perched and available to shallow rooted grasses for extended periods. 2

Diagnosis: Shrubs are the dominant species, especially creosotebush, catclaw mimosa, whitethorn acacia, or mesquite. Grass cover is variable ranging from patchy with large connected bare areas present to sparse with only a limited amount in shrub inter-spaces.

Transition to Shrub-Dominated (1a) Overgrazing and or extended periods of drought, and suppression of natural fire regimes are thought to cause this transition. As grass cover is lost, soil fertility and available soil moisture decline, due to the reduction of organic matter and decreased infiltration.3 Shrubs have the ability to extract nutrients and water from a greater area of soil than grasses and are better able to utilize limited water. Competition by shrubs for water and nutrients limits grass recruitment and establishment. Fire historically may have played a part in suppressing shrub expansion; fire suppression may therefore facilitate shrub expansion.

Key indicators of approach to transition:

Transition back to Grassland/Shrub Mix (1b) Brush control is necessary to re-establish grasses. Prescribed grazing will help to ensure proper forage utilization and sustain grass cover. Once the transition is reversed and grass cover is re-established, periodic use of prescribed fire may assist in maintaining the Grassland/Shrub state.

Additional community tables

Table 7. Community 1.1 plant community composition

Group	Common Name	Symbol	Scientific Name	Annual Production (Lb/Acre)	Foliar Cover (%)
Grass	/Grasslike	<u>.</u>	•	_	•
1				105–158	
	black grama	BOER4	Bouteloua eriopoda	105–158	_
2		•	•	79–105	
	sideoats grama	BOCU	Bouteloua curtipendula	79–105	-
3		-	•	79–105	
	blue grama	BOGR2	Bouteloua gracilis	79–105	-
	hairy grama	BOHI2	Bouteloua hirsuta	79–105	-
4		•	•	26–53	
	bush muhly	MUPO2	Muhlenbergia porteri	26–53	-
5		•	•	16–26	
	cane bluestem	BOBA3	Bothriochloa barbinodis	16–26	-
6				26–53	
	sand dropseed	SPCR	Sporobolus cryptandrus	26–53	_
7				16–26	
	hairy woollygrass	ERPI5	Erioneuron pilosum	16–26	_
8				5–16	
	ear muhly	MUAR	Muhlenbergia arenacea	5–16	-
9			•	5–16	
	New Mexico feathergrass	HENE5	Hesperostipa neomexicana	5–16	_
10				5–16	
	low woollygrass	DAPU7	Dasyochloa pulchella	5–16	_
11		•		16–26	
	Grass, perennial	2GP	Grass, perennial	16–26	_

^{*}Decrease or change in composition or distribution of grass cover.

^{*}Increase in size and frequency of bare patches.

^{*}Increase in amount of shrub seedlings.

Forb					
12				11–26	
	stemless four-nerve daisy	TEACE	Tetraneuris acaulis var. epunctata	11–26	-
13				5–16	
	woolly groundsel	PACA15	Packera cana	5–16	_
14				5–16	
	globemallow	SPHAE	Sphaeralcea	5–16	_
15				5–16	
	bladderpod	LESQU	Lesquerella	5–16	_
16				5–16	
	cassia	CASSI	Cassia	5–16	_
17			-	11–26	
	Forb (herbaceous, not grass nor grass-like)	2FORB	Forb (herbaceous, not grass nor grass-like)	11–26	-
Shru	b/Vine				
18				5–16	
	littleleaf sumac	RHMI3	Rhus microphylla	5–16	_
19				5–16	
	creosote bush	LATR2	Larrea tridentata	5–16	_
20			I	5–16	
	littleleaf ratany	KRER	Krameria erecta	5–16	_
21				5–16	
	javelina bush	COER5	Condalia ericoides	5–16	_
22				5–16	
	American tarwort	FLCE	Flourensia cernua	5–16	_
23				5–16	
	crown of thorns	KOSP	Koeberlinia spinosa	5–16	_
24				11–26	
	honey mesquite	PRGL2	Prosopis glandulosa	11–26	_
	honey mesquite	PRGL2	Prosopis glandulosa	11–26	_
25				5–16	
	catclaw mimosa	MIACB	Mimosa aculeaticarpa var. biuncifera	5–16	_
26				5–16	
	pricklypear	OPUNT	Opuntia	5–16	_
27			1	11–26	
	mariola	PAIN2	Parthenium incanum	11–26	_
	mariola	PAIN2	Parthenium incanum	11–26	_
28			ı	5–16	
	broom snakeweed	GUSA2	Gutierrezia sarothrae	5–16	
29			1	16–26	
	Shrub (>.5m)	2SHRUB	Shrub (>.5m)	16–26	_

Animal community

This site provides habitats which support a resident animal community that is characterized by desert cottontail, spotted ground squirrel, Merriam's kangaroo rat, cactus mouse, white-throated woodrat, gray fox, spotted skunk, roadrunner, Swainson's hawk, white-necked raven, cactus wren, pyrrhuloxia, lark sparrow, mourning dove, scaled quail, leopard lizard, round-tailed horned lizard, prairie rattlesnake, marbled whiptail, and greater earless lizard. Where associated with limestone hills, mule deer utilize this site.

Where large woody shrubs occur, most resident birds and scissor-tailed flycatcher, morning dove, lark sparrow and Swainson's hawk nest.

Hydrological functions

I broken be also bake an actual attentions

The runoff curve numbers are determined by field investigations using hydraulic cover conditions and hydrologic soil groups.

Recreational uses

This site offers recreation potential for hiking, horseback riding, rock hunting, nature photography and bird hunting and birding. During years of abundant spring moisture, a colorful array of wild flowers is displayed during May and June. A few summer and fall flowers also occur.

Wood products

This site has no potential for wood production.

Other products

This site is suited for grazing by all kinds and classes of livestock during all seasons of the year. Missmanagement will cause a decrease in black grama, sideoats grama, and blue grama, bush muhly and New Mexico feathergrass. A corresponding increase in bare ground will occur. There will also be an increase in muhlys, fluffgrass, creosotebush, javalinabush, catclaw, and mesquite. This site will respond best to a system of management that rotates the season of use.

Other information

Guide to Suggested Initial Stocking Rate Acres per Animal Unit Month Similarity Index------ Ac/AUM 100 - 76------ 3.7 - 4.5 75 - 51------ 4.3 - 5.5 50 - 26------ 5.3 - 10.0 25 - 0------ 10.1 +

Inventory data references

Data collection for this site was done in conjunction with the progressive soil surveys within the Southern Desertic Basins, Plains and Mountains, Major Land Resource Areas of New Mexico (SD-3). This site has been mapped and

correlated with soils in the following soil surveys. Eddy County, Lea County, and Chaves County.

Other references

Literature Cited:

- 1. Humphrey, R.R. 1974. Fire in the deserts and desert grassland of North America. In: Kozlowski, T. T.; Ahlgren, C. E., eds. Fire and ecosystems. New York: Academic Press: 365-400.
- 2. Hennessy, J.T., R.P. Gibbens, J.M. Tromble, and M. Cardenas. 1983. Water properties of caliche. J. Range Manage. 36: 723-726.
- 3. U.S. Department of Agriculture, Natural Resources Conservation Service. 2001. Soil Quality Information Sheets. Rangeland Soil Quality—Infiltration, Organic Matter, Rangeland Sheets 5,6. [Online]. Available: http://www.statlab.iastate.edu/survey/SQI/range.html

Contributors

David Trujillo Don Sylvester

Rangeland health reference sheet

Interpreting Indicators of Rangeland Health is a qualitative assessment protocol used to determine ecosystem condition based on benchmark characteristics described in the Reference Sheet. A suite of 17 (or more) indicators are typically considered in an assessment. The ecological site(s) representative of an assessment location must be known prior to applying the protocol and must be verified based on soils and climate. Current plant community cannot be used to identify the ecological site.

Author(s)/participant(s)	
Contact for lead author	
Date	
Approved by	
Approval date	
Composition (Indicators 10 and 12) based on	Annual Production

Indicators

Ш	nicators
1.	Number and extent of rills:
2.	Presence of water flow patterns:
3.	Number and height of erosional pedestals or terracettes:

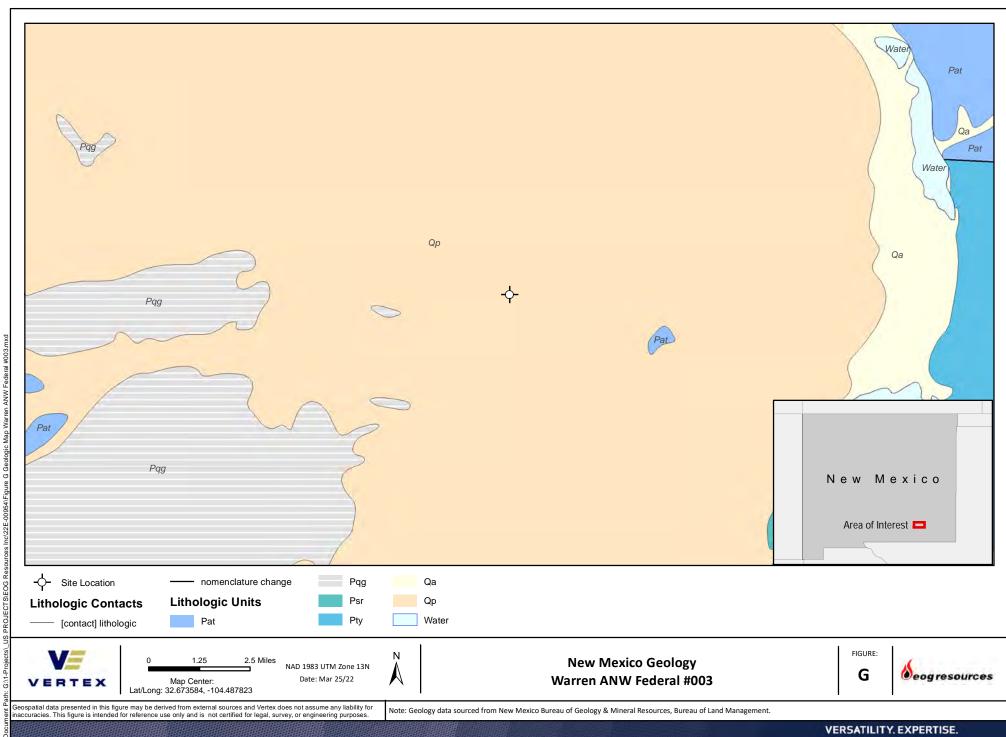
4. Bare ground from Ecological Site Description or other studies (rock, litter, lichen, moss, plant canopy are not bare ground):

5.	Number of gullies and erosion associated with gullies:
6.	Extent of wind scoured, blowouts and/or depositional areas:
7.	Amount of litter movement (describe size and distance expected to travel):
8.	Soil surface (top few mm) resistance to erosion (stability values are averages - most sites will show a range of values):
9.	Soil surface structure and SOM content (include type of structure and A-horizon color and thickness):
10.	Effect of community phase composition (relative proportion of different functional groups) and spatial distribution on infiltration and runoff:
11.	Presence and thickness of compaction layer (usually none; describe soil profile features which may be mistaken for compaction on this site):
12.	Functional/Structural Groups (list in order of descending dominance by above-ground annual-production or live foliar cover using symbols: >>, >, = to indicate much greater than, greater than, and equal to):
	Dominant:
	Sub-dominant:
	Other:
	Additional:
13.	Amount of plant mortality and decadence (include which functional groups are expected to show mortality or decadence):
14.	Average percent litter cover (%) and depth (in):
15.	Expected annual annual-production (this is TOTAL above-ground annual-production, not just forage annual-production):
16	Potential invasive (including novious) species (native and non-native). List species which ROTH characterize

degraded states and have the potential to become a dominant or co-dominant species on the ecological site if

their future establishment and growth is not actively controlled by management interventions. Species that become dominant for only one to several years (e.g., short-term response to drought or wildfire) are not invasive plants. Note that unlike other indicators, we are describing what is NOT expected in the reference state for the ecological site:

17. Perennial plant reproductive capability:



APPENDIX C – Daily Field Reports



Client:	EOG Resources Inc.	Inspection Date:	5/8/2023
Site Location Name:	Warren ANW Federal #3	Report Run Date:	5/10/2023 2:41 PM
Client Contact Name:	Chase Settle	API #:	
Client Contact Phone #:	575-703-6537		
Unique Project ID		Project Owner:	
Project Reference #		Project Manager:	
		Summary of [*]	Times
Arrived at Site	5/8/2023 8:00 AM		
Departed Site	5/8/2023 3:00 PM		

Field Notes

- **8:09** Arrived on site to continue remediation and confirmation.
- **10:53** Approximately 50 yards of contaminants hauled off so far.
- 10:54 4 Elements is currently cleaning out the excavation to excavate the proposed southeast trench and 6" scrape in the middle.
- 13:09 Collected WES23-25 along the east wall of the excavation. Field screened under strictest criteria.
- **13:09** Beginning southeast trench and 6" scrape along the south side.
- 14:39 Collected WES23-26 through WES23-30 in the dog legs. All are under the appropriate criteria's.

Next Steps & Recommendations

1 Send samples to lab for analysis



Site Photos

Viewing Direction: Northeast



Sample area for WES23-25

Viewing Direction: Southwest



Sample area for WES23-26 through WES23-27 and BES23-18

Viewing Direction: West



Excavation

Viewing Direction: South



Excavation







Viewing Direction: Northwest Excavation

Excavation

Viewing Direction: West



Sample area for WES23-28 through WES23-30 and BES23-19



Daily Site Visit Signature

Powered by www.krinkleldar.com

Inspector: Chance Dixon

Signature:

Run on 5/10/2023 2:41 PM UTC

Page 4 of 4

APPENDIX D – Notifications

From: <u>Tina Huerta</u>

To: ocd.enviro@emnrd.nm.gov; blm nm cfo spill@blm.gov; Alan & Cheryl
Subject: Warren ANW Federal 3 (nAPP2207561363) Sampling Notification

Date: Friday, November 17, 2023 5:27:31 PM

Attachments: image001.png

Good afternoon,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location. Sorry for the late notification.

Warren ANW Federal 3 Battery O-9-19S-25E Eddy County, NM nAPP2207561363

Sampling will begin at 11:00 a.m. on Tuesday, November 21, 2023, and continue through Wednesday, November 22, 2023.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



From: <u>Tina Huerta</u>

To: ocd.enviro@emnrd.nm.gov; blm nm cfo spill@blm.gov; Alan & Cheryl

Subject: Warren ANW Federal 3 Battery (nAPP2207561363) Sampling Notification

Date: Thursday, October 19, 2023 5:06:17 PM

Attachments: <u>image001.png</u>

Good afternoon,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Warren ANW Federal 3 Battery O-9-19S-25E Eddy County, NM nAPP2207561363

Sampling will begin at 9:30 a.m. on Wednesday, October 25, 2023, and continue through Friday, October 27, 2023.

Thank you,

Tina Huerta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com



From: <u>Chase Settle</u>
To: <u>Chance Dixon</u>

Subject: FW: Warren ANW Federal 3 (nAPP2207561363) Sampling Notification

Date: April 27, 2023 7:37:12 AM

Attachments: <u>image001.png</u>

From: Tina Huerta <Tina_Huerta@eogresources.com>

Sent: Thursday, April 27, 2023 6:54 AM

To: ocd.enviro@emnrd.nm.gov; Alan & Cheryl <ahowell@pvtn.net>; blm_nm_cfo_spill@blm.gov;

Austin Weyant <austin@atkinseng.com>

Cc: Andrea Felix <Andrea_Felix@eogresources.com>; Katie Jamison

<Katie_Jamison@eogresources.com>; Michael Yemm <Michael_Yemm@eogresources.com>;

Terrence Gant <Terry_Gant@eogresources.com>

Subject: Warren ANW Federal 3 (nAPP2207561363) Sampling Notification

Good morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Warren ANW Federal 3 O-9-19S-25E Eddy County, NM nAPP2207561363

Sampling will begin at 8:30 a.m. on Saturday, April 29, 2023, and continue through Friday, May 5, 2023.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com

eog resources

From: <u>Chase Settle</u>
To: <u>Chance Dixon</u>

Subject: FW: Warren ANW Federal 3 (nAPP2207561363) Sampling Notification

Date: May 4, 2023 1:54:38 PM

Attachments: <u>image001.png</u>

From: Tina Huerta <Tina_Huerta@eogresources.com>

Sent: Thursday, May 4, 2023 4:55 AM

To: ocd.enviro@emnrd.nm.gov; blm_nm_cfo_spill@blm.gov; Alan & Cheryl <ahowell@pvtn.net>;

Austin Weyant <austin@atkinseng.com>

Cc: Katie Jamison < Katie_Jamison@eogresources.com>; Michael Yemm

<Michael_Yemm@eogresources.com>; Terrence Gant <Terry_Gant@eogresources.com>

Subject: Warren ANW Federal 3 (nAPP2207561363) Sampling Notification

Good morning,

EOG Resources, Inc. respectfully submits notification (2) business days prior to conducting sampling on the following location.

Warren ANW Federal 3 O-9-19S-25E Eddy County, NM nAPP2207561363

Sampling will begin at 8:00 a.m. on Monday, May 8, 2023, and continue through Saturday, May 13, 2023.

Thank you,

Tina Hverta Regulatory Specialist Direct: 575.748.4168 Cell: 575.703.3121

Email: tina huerta@eogresources.com

eog resources

APPENDIX E – Laboratory Data Report(s) and Chain of Custody Forms



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

May 08, 2023

Chance Dixon
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Warren ANW Fed 3 OrderNo.: 2305040

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 7 sample(s) on 5/2/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

and st

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-01 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 4/29/2023 10:00:00 AM

 Lab ID:
 2305040-001
 Matrix: SOIL
 Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	3800	150	mg/Kg	50	5/4/2023 10:21:02 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: DGH
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/3/2023 4:08:23 PM	74728
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/3/2023 4:08:23 PM	74728
Surr: DNOP	77.0	69-147	%Rec	1	5/3/2023 4:08:23 PM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/4/2023 12:01:48 PM	74726
Surr: BFB	66.5	15-244	%Rec	1	5/4/2023 12:01:48 PM	74726
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	5/4/2023 12:01:48 PM	74726
Toluene	ND	0.050	mg/Kg	1	5/4/2023 12:01:48 PM	74726
Ethylbenzene	ND	0.050	mg/Kg	1	5/4/2023 12:01:48 PM	74726
Xylenes, Total	ND	0.10	mg/Kg	1	5/4/2023 12:01:48 PM	74726
Surr: 4-Bromofluorobenzene	86.5	39.1-146	%Rec	1	5/4/2023 12:01:48 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-02 4ft

Project: Warren ANW Fed 3 Collection Date: 4/29/2023 10:05:00 AM 2305040-002 Lab ID: Matrix: SOIL Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	3000	150	mg/Kg	50	5/4/2023 10:33:23 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE ORG				Analyst	: DGH	
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	5/3/2023 4:32:13 PM	74728
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/3/2023 4:32:13 PM	74728
Surr: DNOP	73.6	69-147	%Rec	1	5/3/2023 4:32:13 PM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/4/2023 12:25:30 PM	74726
Surr: BFB	69.8	15-244	%Rec	1	5/4/2023 12:25:30 PM	74726
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	5/4/2023 12:25:30 PM	74726
Toluene	ND	0.048	mg/Kg	1	5/4/2023 12:25:30 PM	74726
Ethylbenzene	ND	0.048	mg/Kg	1	5/4/2023 12:25:30 PM	74726
Xylenes, Total	ND	0.096	mg/Kg	1	5/4/2023 12:25:30 PM	74726
Surr: 4-Bromofluorobenzene	88.4	39.1-146	%Rec	1	5/4/2023 12:25:30 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-03 4ft

Project: Warren ANW Fed 3 Collection Date: 4/29/2023 10:10:00 AM 2305040-003 Lab ID: Matrix: SOIL Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	7800	300	mg/Kg	100	5/4/2023 10:45:44 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: DGH
Diesel Range Organics (DRO)	150	9.1	mg/Kg	1	5/4/2023 12:15:12 AM	74728
Motor Oil Range Organics (MRO)	150	46	mg/Kg	1	5/4/2023 12:15:12 AM	74728
Surr: DNOP	77.2	69-147	%Rec	1	5/4/2023 12:15:12 AM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/4/2023 12:48:59 PM	74726
Surr: BFB	68.1	15-244	%Rec	1	5/4/2023 12:48:59 PM	74726
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.024	mg/Kg	1	5/4/2023 12:48:59 PM	74726
Toluene	ND	0.048	mg/Kg	1	5/4/2023 12:48:59 PM	74726
Ethylbenzene	ND	0.048	mg/Kg	1	5/4/2023 12:48:59 PM	74726
Xylenes, Total	ND	0.096	mg/Kg	1	5/4/2023 12:48:59 PM	74726
Surr: 4-Bromofluorobenzene	87.7	39.1-146	%Rec	1	5/4/2023 12:48:59 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-04 4ft

Project: Warren ANW Fed 3 Collection Date: 4/29/2023 10:15:00 AM 2305040-004 Lab ID: Matrix: SOIL Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	7500	300	mg/Kg	100	5/4/2023 10:58:04 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/3/2023 4:56:00 PM	74728
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/3/2023 4:56:00 PM	74728
Surr: DNOP	74.6	69-147	%Rec	1	5/3/2023 4:56:00 PM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/4/2023 1:12:22 PM	74726
Surr: BFB	57.9	15-244	%Rec	1	5/4/2023 1:12:22 PM	74726
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	5/4/2023 1:12:22 PM	74726
Toluene	ND	0.048	mg/Kg	1	5/4/2023 1:12:22 PM	74726
Ethylbenzene	ND	0.048	mg/Kg	1	5/4/2023 1:12:22 PM	74726
Xylenes, Total	ND	0.095	mg/Kg	1	5/4/2023 1:12:22 PM	74726
Surr: 4-Bromofluorobenzene	86.0	39.1-146	%Rec	1	5/4/2023 1:12:22 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- RL Reporting Limit

Sample pH Not In Range Page 4 of 11

Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-05 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 4/29/2023 10:20:00 AM

 Lab ID:
 2305040-005
 Matrix: SOIL
 Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	7800	300	mg/Kg	100	0 5/4/2023 11:10:24 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/3/2023 5:20:05 PM	74728
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/3/2023 5:20:05 PM	74728
Surr: DNOP	76.0	69-147	%Rec	1	5/3/2023 5:20:05 PM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/4/2023 1:35:44 PM	74726
Surr: BFB	75.2	15-244	%Rec	1	5/4/2023 1:35:44 PM	74726
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	5/4/2023 1:35:44 PM	74726
Toluene	ND	0.049	mg/Kg	1	5/4/2023 1:35:44 PM	74726
Ethylbenzene	ND	0.049	mg/Kg	1	5/4/2023 1:35:44 PM	74726
Xylenes, Total	ND	0.098	mg/Kg	1	5/4/2023 1:35:44 PM	74726
Surr: 4-Bromofluorobenzene	88.1	39.1-146	%Rec	1	5/4/2023 1:35:44 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-06 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 4/29/2023 10:25:00 AM

 Lab ID:
 2305040-006
 Matrix: SOIL
 Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: SNS
Chloride	4800	150	mg/Kg	50	5/4/2023 11:22:44 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE ORG				Analyst	: DGH	
Diesel Range Organics (DRO)	32	9.9	mg/Kg	1	5/3/2023 5:44:16 PM	74728
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/3/2023 5:44:16 PM	74728
Surr: DNOP	77.9	69-147	%Rec	1	5/3/2023 5:44:16 PM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analyst	:: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/4/2023 1:59:12 PM	74726
Surr: BFB	54.5	15-244	%Rec	1	5/4/2023 1:59:12 PM	74726
EPA METHOD 8021B: VOLATILES					Analyst	:: JJP
Benzene	ND	0.025	mg/Kg	1	5/4/2023 1:59:12 PM	74726
Toluene	ND	0.049	mg/Kg	1	5/4/2023 1:59:12 PM	74726
Ethylbenzene	ND	0.049	mg/Kg	1	5/4/2023 1:59:12 PM	74726
Xylenes, Total	ND	0.099	mg/Kg	1	5/4/2023 1:59:12 PM	74726
Surr: 4-Bromofluorobenzene	82.8	39.1-146	%Rec	1	5/4/2023 1:59:12 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 5/8/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BS23-07 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 4/29/2023 10:30:00 AM

 Lab ID:
 2305040-007
 Matrix: SOIL
 Received Date: 5/2/2023 5:20:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	3500	150	mg/Kg	50	5/4/2023 11:35:05 AM	74747
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/3/2023 6:08:35 PM	74728
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/3/2023 6:08:35 PM	74728
Surr: DNOP	73.4	69-147	%Rec	1	5/3/2023 6:08:35 PM	74728
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/4/2023 2:22:35 PM	74726
Surr: BFB	68.4	15-244	%Rec	1	5/4/2023 2:22:35 PM	74726
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	5/4/2023 2:22:35 PM	74726
Toluene	ND	0.049	mg/Kg	1	5/4/2023 2:22:35 PM	74726
Ethylbenzene	ND	0.049	mg/Kg	1	5/4/2023 2:22:35 PM	74726
Xylenes, Total	ND	0.099	mg/Kg	1	5/4/2023 2:22:35 PM	74726
Surr: 4-Bromofluorobenzene	87.3	39.1-146	%Rec	1	5/4/2023 2:22:35 PM	74726

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 7 of 11

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305040**

08-May-23

Client: EOG

Project: Warren ANW Fed 3

Sample ID: MB-74747 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 74747 RunNo: 96522

Prep Date: 5/3/2023 Analysis Date: 5/3/2023 SeqNo: 3498176 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 4.5

Sample ID: LCS-74747 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 74747 RunNo: 96522

Prep Date: 5/3/2023 Analysis Date: 5/3/2023 SeqNo: 3498177 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 4.5 15.00 0 92.8 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 8 of 11

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305040** *08-May-23*

Client: EOG

Project: Warren ANW Fed 3

Sample ID: MB-74728 SampType: MBLK					TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS Batch ID: 74728		F	RunNo: 96	6501								
Prep Date: 5/3/2023	Analysis D	Date: 5/3	3/2023	9	SeqNo: 34	196982	Units: mg/K	g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	ND	10										
Motor Oil Range Organics (MRO)	ND	50										
Surr: DNOP	7.5		10.00		75.2	69	147					

Sample ID: LCS-74728	SampT	ype: LC	S	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch	n ID: 747	728	F	RunNo: 96	6501					
Prep Date: 5/3/2023	Date: 5/3/2023 Analysis Date: 5/3/2023			SeqNo: 3496983			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	40	10	50.00	0	79.3	61.9	130				
Surr: DNOP	3.6		5.000		72.0	69	147				

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2305040 08-May-23

Client: EOG

Project: Warren ANW Fed 3

Sample ID: Ics-74726 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: 74726 RunNo: 96521 Units: mg/Kg Prep Date: 5/3/2023 Analysis Date: 5/4/2023 SeqNo: 3498141 **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual Analyte Result LowLimit Gasoline Range Organics (GRO) 21 5.0 25.00 n 85.4 70 130 Surr: BFB 4700 1000 468 15 244 S

Sample ID: mb-74726 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: PBS Batch ID: 74726 RunNo: 96521 Prep Date: Analysis Date: 5/4/2023 SeqNo: 3498142 5/3/2023 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 5.0

Gasoline Range Organics (GRO) ND

600 Surr: BFB 1000 60.5 15 244

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 10 of 11

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305040** *08-May-23*

Client: EOG

Project: Warren ANW Fed 3

Sample ID: LCS-74726	Samp	Гуре: LC	S	Tes	tCode: EF					
Client ID: LCSS	Batcl	Batch ID: 74726 RunNo: 96521				6521				
Prep Date: 5/3/2023	Analysis [Date: 5/ 4	4/2023	9	SeqNo: 34	498152	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.82	0.025	1.000	0	82.2	70	130			
Toluene	0.85	0.050	1.000	0	85.3	70	130			
Ethylbenzene	0.85	0.050	1.000	0	85.4	70	130			
Xylenes, Total	2.6	0.10	3.000	0	86.2	70	130			
Surr: 4-Bromofluorobenzene	0.88		1.000		87.9	39.1	146			

Sample ID: mb-74726	Samp ¹	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batc	h ID: 74 7	726	F	RunNo: 90	6521				
Prep Date: 5/3/2023	Analysis [Date: 5/ -	4/2023		SeqNo: 34	498154	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.85		1.000		85.5	39.1	146			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Released to Imaging: 12/14/2023 2:23:43 PM

				Websile: www	.hallenvironmen			
Client Name:	EOG		Work	Order Numb	per: 2305040		RcptNo	1
Received By:	Desiree D	ominguez	5/2/202	3 5:20:00 PI	М	D		
Completed By:	Desiree D	ominguez	5/2/202	3 5:19:40 PI	М	TA		
Reviewed By:	ff 5-	3-23						
Chain of Cust	ody							
1. Is Chain of Cu	stody comp	lete?			Yes 🗌	No 🗹	Not Present	
2. How was the s	ample deliv	ered?			Courier			
Log In							_	
Was an attem	ot made to o	ool the samp	les?		Yes 🗹	No 🗌	na 🗆	
4. Were all samp	les received	at a tempera	ture of >0° C	to 6.0°C	Yes 🗹	No 🗌	na 🗆	
5. Sample(s) in p	roper contai	ner(s)?			Yes 🗹	No 🗌		
6. Sufficient samp	ole volume f	or indicated te	est(s)?		Yes 🗹	No 🗌		
7. Are samples (e	xcept VOA	and ONG) pro	perly preserve	ed?	Yes 🗹	No 🗌		
8. Was preservat	ive added to	bottles?			Yes 🗌	No 🗹	NA 🗆	
9. Received at lea	ast 1 vial wit	h headspace	<1/4" for AQ \	OA?	Yes 🗌	No 🗆	NA 🗹	
O. Were any sam	ple containe	rs received b	roken?		Yes	No 🗹	# of preserved bottles checked	
1. Does paperwork (Note discrepa)		Yes 🗹	No 🗆	for pH: (<2 or	>12 unless noted
2. Are matrices co		-			Yes 🗹	No 🗌	Adjusted?	/
3. Is it clear what	analyses we	ere requested	?		Yes 🗹	No 🗌		1-1-
4. Were all holdin (If no, notify cu	_				Yes 🗹	No 🗆	Checked by:	JN 5/3/2
Special Handli							3	
15. Was client not			with this order	?	Yes 🗌	No 🗌	NA 🗹	
Person I	Notified:			Date:		-		
By Who	m:			Via:	eMail [] Phone 🗌 Fax	In Person	
Regardir	ng:						HEROTE STEEL	
Client In	structions:							
16. Additional ren	narks:							
Client in	formation no	t complete or	1 COC DAD	5/2/23				
17. Cooler Inform	,	1 -	£ _	à <u> </u>		(m	**	
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By	Population	
11	0.5	Good	Not Present	You				

Received by OCD: 12/5/2023 2:57:25 PM

Chain-of-Custody Record	Turn-Around Time:	
Client: For Son	□ Standard ARush CK+TV	ANALYSIS LABORATORY
	4 <	www.hallenvironmental.com
Mailing Address:		4901 Hawkins NE - Albuquerque, NM 87109
	# /	Tel. 505-345-3975 Fax 505-345-4107
Phone #:	125-0045V	Analysis Keque
email or Fax#:	Project Manager:	SOS SSOS
QA/QC Package: □ Standard □ Level 4 (Full Validation)	Chance Dixon	PCB'S
	Sampler: Ferrando Rodríguez- On Ice: X Yes I No	G \ O9:808\zero 808\zero 808\zero 808\zero 80\tag{1.40}
ype)		D)(G bool 1583 1188 S331 (A (A
	Cooler Temp(including cr): 0,4 fo, / = 0.5 (°C	on Sering
Date Time Matrix Sample Name	Container Preservative 2305040	8081 P PAHs RCRA (C) F, (C) F,
1,05 00:01 4	102 Jan	
8602-03	+	
	100-	
R02-05		>
1 802-00	900-	>
V 8523-07	t00- A A	
Date: Time: Relinquished by:	Via: 5/1/2	CC: Chance Ditouternessing
Time:	Received by: Via: Date lillie	DOI of 11:84.00
THIS HOW CHULLING	22 · 08/8/ PT MO)	And similar Any sub-contracted data will be clearly not

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of Released to Imaging: 12/14/2023 2:23:43 PM



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

May 09, 2023

Chance Dixon
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Warren ANW Fed 3 OrderNo.: 2305198

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 3 sample(s) on 5/4/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

and st

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 5/9/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: WS23-11 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/2/2023 1:00:00 PM

 Lab ID:
 2305198-001
 Matrix: SOIL
 Received Date: 5/4/2023 7:20:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JTT
Chloride	200	60	mg/Kg	20	5/5/2023 7:50:26 PM	74791
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	5/5/2023 11:07:43 AM	74761
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/5/2023 11:07:43 AM	74761
Surr: DNOP	73.6	69-147	%Rec	1	5/5/2023 11:07:43 AM	74761
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	5/5/2023 9:45:00 PM	74760
Surr: BFB	84.7	15-244	%Rec	1	5/5/2023 9:45:00 PM	74760
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.024	mg/Kg	1	5/5/2023 9:45:00 PM	74760
Toluene	ND	0.047	mg/Kg	1	5/5/2023 9:45:00 PM	74760
Ethylbenzene	ND	0.047	mg/Kg	1	5/5/2023 9:45:00 PM	74760
Xylenes, Total	ND	0.095	mg/Kg	1	5/5/2023 9:45:00 PM	74760
Surr: 4-Bromofluorobenzene	84.1	39.1-146	%Rec	1	5/5/2023 9:45:00 PM	74760

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 7

CLIENT: EOG

Analytical Report Lab Order 2305198

Date Reported: 5/9/2023

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: WS23-12 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/2/2023 1:05:00 PM

 Lab ID:
 2305198-002
 Matrix: SOIL
 Received Date: 5/4/2023 7:20:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JTT
Chloride	210	59	mg/Kg	20	5/5/2023 8:27:27 PM	74791
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	5/5/2023 11:31:22 AM	74761
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/5/2023 11:31:22 AM	74761
Surr: DNOP	72.9	69-147	%Rec	1	5/5/2023 11:31:22 AM	74761
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/5/2023 10:07:00 PM	74760
Surr: BFB	82.5	15-244	%Rec	1	5/5/2023 10:07:00 PM	74760
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.024	mg/Kg	1	5/5/2023 10:07:00 PM	74760
Toluene	ND	0.048	mg/Kg	1	5/5/2023 10:07:00 PM	74760
Ethylbenzene	ND	0.048	mg/Kg	1	5/5/2023 10:07:00 PM	74760
Xylenes, Total	ND	0.095	mg/Kg	1	5/5/2023 10:07:00 PM	74760
Surr: 4-Bromofluorobenzene	84.2	39.1-146	%Rec	1	5/5/2023 10:07:00 PM	74760

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 7

CLIENT: EOG

Analytical Report

Lab Order **2305198**Date Reported: **5/9/2023**

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: WS23-13 4ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/2/2023 1:10:00 PM

 Lab ID:
 2305198-003
 Matrix: SOIL
 Received Date: 5/4/2023 7:20:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JTT
Chloride	210	60	mg/Kg	20	5/5/2023 8:39:49 PM	74791
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/5/2023 11:55:01 AM	74761
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/5/2023 11:55:01 AM	74761
Surr: DNOP	74.7	69-147	%Rec	1	5/5/2023 11:55:01 AM	74761
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: KMN
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/5/2023 10:28:00 PM	74760
Surr: BFB	85.2	15-244	%Rec	1	5/5/2023 10:28:00 PM	74760
EPA METHOD 8021B: VOLATILES					Analys	t: KMN
Benzene	ND	0.025	mg/Kg	1	5/5/2023 10:28:00 PM	74760
Toluene	ND	0.049	mg/Kg	1	5/5/2023 10:28:00 PM	74760
Ethylbenzene	ND	0.049	mg/Kg	1	5/5/2023 10:28:00 PM	74760
Xylenes, Total	ND	0.098	mg/Kg	1	5/5/2023 10:28:00 PM	74760
Surr: 4-Bromofluorobenzene	82.4	39.1-146	%Rec	1	5/5/2023 10:28:00 PM	74760

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305198**

09-May-23

Client: EOG

Project: Warren ANW Fed 3

Sample ID: MB-74791 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 74791 RunNo: 96564

Prep Date: 5/5/2023 Analysis Date: 5/5/2023 SeqNo: 3500979 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-74791 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 74791 RunNo: 96564

Prep Date: 5/5/2023 Analysis Date: 5/5/2023 SeqNo: 3500980 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.6 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305198**

09-May-23

Client: EOG

Project: Warren ANW Fed 3

Sample ID: MB-74761	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 74761	RunNo: 96558	
Prep Date: 5/4/2023	Analysis Date: 5/5/2023	SeqNo: 3500730	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 10		
Motor Oil Range Organics (MRO)	ND 50		
Surr: DNOP	7.1 10.00	71.3 69	147
Sample ID: LCS-74761	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 74761	RunNo: 96558	
Prep Date: 5/4/2023	Analysis Date: 5/5/2023	SeqNo: 3500731	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	42 10 50.00	0 84.8 61.9	130
Surr: DNOP	4.1 5.000	82.8 69	147
Sample ID: MB-74754	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 74754	RunNo: 96558	
Prep Date: 5/4/2023	Analysis Date: 5/5/2023	SeqNo: 3500732	Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: DNOP	7.3 10.00	73.0 69	147

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305198** *09-May-23*

Client: EOG

Project: Warren ANW Fed 3

Sample ID: Ics-74760	SampT	Гуре: LC	S	Tes	TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batcl	h ID: 747	760	F	RunNo: 96	6577					
Prep Date: 5/4/2023	Analysis D	Date: 5/	5/2023	5	SeqNo: 3	501760	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	20	5.0	25.00	0	78.1	70	130				
Surr BEB	1900		1000		187	15	244				

Sample ID: mb-74760 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: PBS Batch ID: 74760 RunNo: 96577 Prep Date: Analysis Date: 5/5/2023 SeqNo: 3501807 5/4/2023 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) ND Surr: BFB 840 1000 83.6 15 244

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305198**

09-May-23

Client: EOG

Project: Warren ANW Fed 3

Sample ID: Ics-74760	Samp	SampType: LCS TestCode: EPA Method 80						les		
Client ID: LCSS	Batcl	Batch ID: 74760 RunNo: 96577								
Prep Date: 5/4/2023	Analysis [Date: 5/	5/2023	9	SeqNo: 3	501783	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.85	0.025	1.000	0	84.8	70	130			
Toluene	0.85	0.050	1.000	0	85.3	70	130			
Ethylbenzene	0.84	0.050	1.000	0	84.2	70	130			
Xylenes, Total	2.5	0.10	3.000	0	83.3	70	130			
Surr: 4-Bromofluorobenzene	0.84		1.000		84.4	39.1	146			

Sample ID: mb-74760	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 74 7	760	F	RunNo: 96	5577				
Prep Date: 5/4/2023	Analysis D	Date: 5/ 9	5/2023	5	SeqNo: 3	501806	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.85		1.000		84.6	39.1	146			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 12/14/2023 2:23:43 PM

Client Name: EOG	Work	Order Number: 230)5198		RcptNo	o: 1
Received By: Tracy Casal	rrubias 5/4/202	23 7:20:00 AM				
Completed By: Tracy Casar	rrubias 5/4/202	23 7:56:46 AM				
Reviewed By:	5/4/23					
Chain of Custody						
1. Is Chain of Custody complete	te?	Yes	s 🗌	No 🗹	Not Present	
2. How was the sample deliver	ed?	Cor	<u>urier</u>			
Log In 3. Was an attempt made to coo	ol the samples?	Yes	. 🗸	No 🗌	NA 🗆	
,	- · · · · · · · · · · · · · · · · · · ·	. •	_			
4. Were all samples received a	t a temperature of >0° C	to 6.0°C Yes	. ✓	No 🗌	na 🗆	
5. Sample(s) in proper contained	er(s)?	Yes		No 🗌		
6. Sufficient sample volume for	indicated test(s)?	Yes	$\overline{\mathbf{V}}$	No 🗌		
7. Are samples (except VOA ar	nd ONG) properly preserve	ed? Yes	\checkmark	No 🗌		
8. Was preservative added to b	ottles?	Yes		No 🗹	NA 🗆	
9. Received at least 1 vial with I	headspace <1/4" for AQ \		_	No 🗌	NA 🗹	
10. Were any sample containers	received broken?	Yes		No 🗹	# of preserved bottles checked	
11. Does paperwork match bottle (Note discrepancies on chain		Yes	✓	No 🗌	for pH:	r >12 unless noted)
12. Are matrices correctly identifi		Yes	✓	No 🗌	Adjusted?	
13. Is it clear what analyses were	e requested?	Yes	✓	No 🗌		, 1
 Were all holding times able to (If no, notify customer for aut 		Yes	✓	No 🗌	Checked by:	Ju5/4/2
Special Handling (if appli	•			6		
15. Was client notified of all disc	repancies with this order	? Yes		No 🗆	NA 🗹	
Person Notified:	AND HOLD THE STATE OF THE STATE	Date:		*****		
By Whom:		Via: ☐ eM	lail 🗌 P	hone 🔲 Fax	☐ In Person	
Regarding:			***********			
Client Instructions: P	hone number, mailing add	dress, and Email are	missing o	n COC- TMC	5/4/23	
16. Additional remarks:						
17. Cooler Information Cooler No Temp °C	Condition Seal Intact	Cool No Co-15	nato I	Cionad Do	1	
	Condition Seal Intact Good Yes	Seal No Seal D	ale	Signed By	0	

hain-of-Custody Record	Lurn-Around Time:	HALL ENVIRONMENTAL
Client: FOC (150 NCOS)	□ Standard Standard Standard	ANALYSIS LABORATORY
(Vertex)	Project Name: ANW FCL 3	<u>=</u>
Mailing Address: On Cilo	3	4901 Hawkins NE - Albuquerque, NM 87109
		Tel. 505-345-3975 Fax 505-345-4107
Phone #:	benon-an	Analysis Kequ
email or Fax#:	Project Manager:	OS (O)
QA/QC Package:	Chance Dixon	PO₄,
Accreditation: Az Compliance	Sampler: Fernando Roduiguez	2808 (1.4) (7.28 -
□ Other	On Ice: NYes a No	NOAsi
□ EDD (Type)		D(Gibicid
	T	015 Met by (VO (VO
	Preservative HEAL No.	1 PH:8 1 PH:8 2 CRA 2 CRA 2 CRA 2 CRA 2 CRA 2 CRA 2 CRA 2 CRA 2 CRA 2 CRA 3 CRA 3 CRA 3 CRA 3 CRA 4 CRA 5 CRA 5 CRA 6 CRA 6 CRA 6 CRA 6 CRA 6 CRA 7 CRA
Time Matrix Sample Name	State and # 1 year of 1	3 3 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
13:00:51		
5/1/12:09/50:1 W512-11 2/27	المراكمة الركا	
17 12 10 50: 1 1.573-13 UF	- NOZ JW 1 CB 003	>
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Date: Time: Relinquished by:	Received by: Via: Date Time	Remarks: CC: Change Diran & Jernande
73 19m AMILLI	STYNS	Breect 8:11 to 606
A Company of the House of Hous	boontracted to other accredited laboratories. This serves as notice of this	ental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Released to Inrassmy samples war to the way of the way with



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

May 12, 2023

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX:

RE: Warren ANW Fed 3 OrderNo.: 2305400

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 14 sample(s) on 5/9/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-08 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:00:00 AM

 Lab ID:
 2305400-001
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analyst: PRD
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	5/9/2023 9:58:04 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/9/2023 9:58:04 AM
Surr: DNOP	101	69-147	%Rec	1	5/9/2023 9:58:04 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.4	mg/Kg	1	5/9/2023 12:02:00 PM
Surr: BFB	85.1	15-244	%Rec	1	5/9/2023 12:02:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.017	mg/Kg	1	5/9/2023 12:02:00 PM
Toluene	ND	0.034	mg/Kg	1	5/9/2023 12:02:00 PM
Ethylbenzene	ND	0.034	mg/Kg	1	5/9/2023 12:02:00 PM
Xylenes, Total	ND	0.068	mg/Kg	1	5/9/2023 12:02:00 PM
Surr: 4-Bromofluorobenzene	82.6	39.1-146	%Rec	1	5/9/2023 12:02:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	770	60	mg/Kg	20	5/9/2023 10:39:03 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 20

Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-09 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:05:00 AM

 Lab ID:
 2305400-002
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/9/2023 10:08:39 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/9/2023 10:08:39 AM
Surr: DNOP	97.3	69-147	%Rec	1	5/9/2023 10:08:39 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	5/9/2023 12:24:00 PM
Surr: BFB	84.4	15-244	%Rec	1	5/9/2023 12:24:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.022	mg/Kg	1	5/9/2023 12:24:00 PM
Toluene	ND	0.044	mg/Kg	1	5/9/2023 12:24:00 PM
Ethylbenzene	ND	0.044	mg/Kg	1	5/9/2023 12:24:00 PM
Xylenes, Total	ND	0.087	mg/Kg	1	5/9/2023 12:24:00 PM
Surr: 4-Bromofluorobenzene	83.6	39.1-146	%Rec	1	5/9/2023 12:24:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	2800	150	mg/Kg	50	5/9/2023 1:57:37 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-10 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:10:00 AM

 Lab ID:
 2305400-003
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/9/2023 10:19:13 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/9/2023 10:19:13 AM
Surr: DNOP	94.1	69-147	%Rec	1	5/9/2023 10:19:13 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.6	mg/Kg	1	5/9/2023 12:46:00 PM
Surr: BFB	85.9	15-244	%Rec	1	5/9/2023 12:46:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.018	mg/Kg	1	5/9/2023 12:46:00 PM
Toluene	ND	0.036	mg/Kg	1	5/9/2023 12:46:00 PM
Ethylbenzene	ND	0.036	mg/Kg	1	5/9/2023 12:46:00 PM
Xylenes, Total	ND	0.071	mg/Kg	1	5/9/2023 12:46:00 PM
Surr: 4-Bromofluorobenzene	85.6	39.1-146	%Rec	1	5/9/2023 12:46:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	5000	300	mg/Kg	100	5/9/2023 2:10:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-11 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:15:00 AM

 Lab ID:
 2305400-004
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/9/2023 10:29:46 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/9/2023 10:29:46 AM
Surr: DNOP	87.2	69-147	%Rec	1	5/9/2023 10:29:46 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	5/9/2023 1:07:00 PM
Surr: BFB	87.7	15-244	%Rec	1	5/9/2023 1:07:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.021	mg/Kg	1	5/9/2023 1:07:00 PM
Toluene	ND	0.042	mg/Kg	1	5/9/2023 1:07:00 PM
Ethylbenzene	ND	0.042	mg/Kg	1	5/9/2023 1:07:00 PM
Xylenes, Total	ND	0.085	mg/Kg	1	5/9/2023 1:07:00 PM
Surr: 4-Bromofluorobenzene	85.3	39.1-146	%Rec	1	5/9/2023 1:07:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	2100	150	mg/Kg	50	5/9/2023 2:22:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-12 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:20:00 AM

 Lab ID:
 2305400-005
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	53	10	mg/Kg	1	5/9/2023 10:40:21 AM
Motor Oil Range Organics (MRO)	75	50	mg/Kg	1	5/9/2023 10:40:21 AM
Surr: DNOP	91.9	69-147	%Rec	1	5/9/2023 10:40:21 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	5/9/2023 1:29:00 PM
Surr: BFB	85.4	15-244	%Rec	1	5/9/2023 1:29:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.019	mg/Kg	1	5/9/2023 1:29:00 PM
Toluene	ND	0.037	mg/Kg	1	5/9/2023 1:29:00 PM
Ethylbenzene	ND	0.037	mg/Kg	1	5/9/2023 1:29:00 PM
Xylenes, Total	ND	0.075	mg/Kg	1	5/9/2023 1:29:00 PM
Surr: 4-Bromofluorobenzene	82.9	39.1-146	%Rec	1	5/9/2023 1:29:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	2500	150	mg/Kg	50	5/9/2023 2:34:50 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-13 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:25:00 AM

 Lab ID:
 2305400-006
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	5/9/2023 11:02:35 AM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	5/9/2023 11:02:35 AM
Surr: DNOP	89.7	69-147	%Rec	1	5/9/2023 11:02:35 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.2	mg/Kg	1	5/9/2023 1:50:00 PM
Surr: BFB	83.0	15-244	%Rec	1	5/9/2023 1:50:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.016	mg/Kg	1	5/9/2023 1:50:00 PM
Toluene	ND	0.032	mg/Kg	1	5/9/2023 1:50:00 PM
Ethylbenzene	ND	0.032	mg/Kg	1	5/9/2023 1:50:00 PM
Xylenes, Total	ND	0.065	mg/Kg	1	5/9/2023 1:50:00 PM
Surr: 4-Bromofluorobenzene	83.1	39.1-146	%Rec	1	5/9/2023 1:50:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	ND	60	mg/Kg	20	5/9/2023 11:41:06 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BS23-14 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:30:00 AM

 Lab ID:
 2305400-007
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/9/2023 11:13:11 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/9/2023 11:13:11 AM
Surr: DNOP	89.7	69-147	%Rec	1	5/9/2023 11:13:11 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	5/9/2023 2:12:00 PM
Surr: BFB	81.6	15-244	%Rec	1	5/9/2023 2:12:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.019	mg/Kg	1	5/9/2023 2:12:00 PM
Toluene	ND	0.037	mg/Kg	1	5/9/2023 2:12:00 PM
Ethylbenzene	ND	0.037	mg/Kg	1	5/9/2023 2:12:00 PM
Xylenes, Total	ND	0.074	mg/Kg	1	5/9/2023 2:12:00 PM
Surr: 4-Bromofluorobenzene	83.7	39.1-146	%Rec	1	5/9/2023 2:12:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	240	60	mg/Kg	20	5/9/2023 11:53:31 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Orting Limit Page 7 of 20

Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-15 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:35:00 AM

 Lab ID:
 2305400-008
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/9/2023 11:23:48 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/9/2023 11:23:48 AM
Surr: DNOP	86.8	69-147	%Rec	1	5/9/2023 11:23:48 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	5.1	mg/Kg	1	5/9/2023 2:33:00 PM
Surr: BFB	83.3	15-244	%Rec	1	5/9/2023 2:33:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.025	mg/Kg	1	5/9/2023 2:33:00 PM
Toluene	ND	0.051	mg/Kg	1	5/9/2023 2:33:00 PM
Ethylbenzene	ND	0.051	mg/Kg	1	5/9/2023 2:33:00 PM
Xylenes, Total	ND	0.10	mg/Kg	1	5/9/2023 2:33:00 PM
Surr: 4-Bromofluorobenzene	81.4	39.1-146	%Rec	1	5/9/2023 2:33:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	200	60	mg/Kg	20	5/9/2023 12:05:55 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-16 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:40:00 AM

 Lab ID:
 2305400-009
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/9/2023 11:34:28 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/9/2023 11:34:28 AM
Surr: DNOP	94.2	69-147	%Rec	1	5/9/2023 11:34:28 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.3	mg/Kg	1	5/9/2023 2:55:00 PM
Surr: BFB	85.6	15-244	%Rec	1	5/9/2023 2:55:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.022	mg/Kg	1	5/9/2023 2:55:00 PM
Toluene	ND	0.043	mg/Kg	1	5/9/2023 2:55:00 PM
Ethylbenzene	ND	0.043	mg/Kg	1	5/9/2023 2:55:00 PM
Xylenes, Total	ND	0.086	mg/Kg	1	5/9/2023 2:55:00 PM
Surr: 4-Bromofluorobenzene	84.9	39.1-146	%Rec	1	5/9/2023 2:55:00 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	390	60	mg/Kg	20	5/9/2023 12:43:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BS23-17 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:45:00 AM

 Lab ID:
 2305400-010
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	17	9.9	mg/Kg	1	5/9/2023 11:45:07 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/9/2023 11:45:07 AM
Surr: DNOP	90.2	69-147	%Rec	1	5/9/2023 11:45:07 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	5/9/2023 12:20:23 PM
Surr: BFB	62.1	15-244	%Rec	1	5/9/2023 12:20:23 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.019	mg/Kg	1	5/9/2023 12:20:23 PM
Toluene	ND	0.038	mg/Kg	1	5/9/2023 12:20:23 PM
Ethylbenzene	ND	0.038	mg/Kg	1	5/9/2023 12:20:23 PM
Xylenes, Total	ND	0.076	mg/Kg	1	5/9/2023 12:20:23 PM
Surr: 4-Bromofluorobenzene	84.3	39.1-146	%Rec	1	5/9/2023 12:20:23 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	400	60	mg/Kg	20	5/9/2023 12:55:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WS23-20 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:50:00 AM

 Lab ID:
 2305400-011
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/9/2023 11:55:46 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/9/2023 11:55:46 AM
Surr: DNOP	96.4	69-147	%Rec	1	5/9/2023 11:55:46 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	5/9/2023 12:43:47 PM
Surr: BFB	63.9	15-244	%Rec	1	5/9/2023 12:43:47 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.019	mg/Kg	1	5/9/2023 12:43:47 PM
Toluene	ND	0.038	mg/Kg	1	5/9/2023 12:43:47 PM
Ethylbenzene	ND	0.038	mg/Kg	1	5/9/2023 12:43:47 PM
Xylenes, Total	ND	0.076	mg/Kg	1	5/9/2023 12:43:47 PM
Surr: 4-Bromofluorobenzene	84.8	39.1-146	%Rec	1	5/9/2023 12:43:47 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	120	60	mg/Kg	20	5/9/2023 1:07:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

ple pH Not In Range Page 11 of 20

Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WS23-21 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 9:55:00 AM

 Lab ID:
 2305400-012
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/9/2023 12:06:47 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/9/2023 12:06:47 PM
Surr: DNOP	93.4	69-147	%Rec	1	5/9/2023 12:06:47 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.6	mg/Kg	1	5/9/2023 1:07:15 PM
Surr: BFB	77.6	15-244	%Rec	1	5/9/2023 1:07:15 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.018	mg/Kg	1	5/9/2023 1:07:15 PM
Toluene	ND	0.036	mg/Kg	1	5/9/2023 1:07:15 PM
Ethylbenzene	ND	0.036	mg/Kg	1	5/9/2023 1:07:15 PM
Xylenes, Total	ND	0.072	mg/Kg	1	5/9/2023 1:07:15 PM
Surr: 4-Bromofluorobenzene	86.2	39.1-146	%Rec	1	5/9/2023 1:07:15 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	230	60	mg/Kg	20	5/9/2023 1:20:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WS23-22 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 10:00:00 AM

 Lab ID:
 2305400-013
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/9/2023 12:17:28 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/9/2023 12:17:28 PM
Surr: DNOP	94.4	69-147	%Rec	1	5/9/2023 12:17:28 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.3	mg/Kg	1	5/9/2023 1:30:44 PM
Surr: BFB	75.9	15-244	%Rec	1	5/9/2023 1:30:44 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.022	mg/Kg	1	5/9/2023 1:30:44 PM
Toluene	ND	0.043	mg/Kg	1	5/9/2023 1:30:44 PM
Ethylbenzene	ND	0.043	mg/Kg	1	5/9/2023 1:30:44 PM
Xylenes, Total	ND	0.086	mg/Kg	1	5/9/2023 1:30:44 PM
Surr: 4-Bromofluorobenzene	87.2	39.1-146	%Rec	1	5/9/2023 1:30:44 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	240	60	mg/Kg	20	5/9/2023 1:32:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WS23-24 4Ft

 Project:
 Warren ANW Fed 3
 Collection Date: 5/5/2023 10:05:00 AM

 Lab ID:
 2305400-014
 Matrix: MEOH (SOIL)
 Received Date: 5/9/2023 7:39:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/9/2023 12:28:12 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/9/2023 12:28:12 PM
Surr: DNOP	98.2	69-147	%Rec	1	5/9/2023 12:28:12 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.9	mg/Kg	1	5/9/2023 1:54:12 PM
Surr: BFB	73.8	15-244	%Rec	1	5/9/2023 1:54:12 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.020	mg/Kg	1	5/9/2023 1:54:12 PM
Toluene	ND	0.039	mg/Kg	1	5/9/2023 1:54:12 PM
Ethylbenzene	ND	0.039	mg/Kg	1	5/9/2023 1:54:12 PM
Xylenes, Total	ND	0.078	mg/Kg	1	5/9/2023 1:54:12 PM
Surr: 4-Bromofluorobenzene	85.2	39.1-146	%Rec	1	5/9/2023 1:54:12 PM
EPA METHOD 300.0: ANIONS					Analyst: SNS
Chloride	410	60	mg/Kg	20	5/9/2023 1:45:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2305400**

12-May-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: MB-74828 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 74828 RunNo: 96621

Prep Date: 5/9/2023 Analysis Date: 5/9/2023 SeqNo: 3504153 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-74828 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 74828 RunNo: 96621

Prep Date: 5/9/2023 Analysis Date: 5/9/2023 SeqNo: 3504154 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.6 90 110

Sample ID: MB-74828 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 74828 RunNo: 96644

Prep Date: 5/9/2023 Analysis Date: 5/9/2023 SeqNo: 3504434 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2305400 12-May-23

WO#:

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: LCS-74824	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics		
Client ID: LCSS	Batch	ID: 74 8	324	F	RunNo: 96	6610					
Prep Date: 5/9/2023	Analysis D	ate: 5/ 9	9/2023	5	SeqNo: 35	503097	Units: mg/K	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	41	10	50.00	0	81.1	61.9	130				
Surr: DNOP	4.0		5.000		80.9	69	147				
0 1 10 110 110											
Sample ID: MB-74824		ype: ME					8015M/D: Die	sel Range	Organics		
Client ID: PBS	Batch	ID: 74 8	324	F	RunNo: 96	6610					
Prep Date: 5/9/2023	Analysis D	ate: 5/ 9	9/2023	9	SeqNo: 35	503098	Units: mg/K	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	ND	10									
Motor Oil Range Organics (MRO)	ND	50									
Surr: DNOP	10		10.00		101	69	147				
Sample ID: 2305400-014AMS	SampT	ype: MS	<u> </u>	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics		
Client ID: WS23-24 4Ft	Batch	ID: 74 8	324	F	RunNo: 96	6610			•		
Prep Date: 5/9/2023	Analysis D	ate: 5/ 9	9/2023	S	SeqNo: 35	503276	Units: mg/K	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	33	9.2	46.08	0	72.0	54.2	135				
Surr: DNOP	4.2		4.608		91.3	69	147				
Comple ID: 2205400 04 44440D	ComeT	N.C	*D	T	*Codo: FF	N Matheril	004EM/D. D!-	aal Dan	Oi		
Sample ID: 2305400-014AMSD		ype: MS					8015M/D: Die	sei Kange	Organics		
Client ID: WS23-24 4Ft	Batch	ID: 74 8	324	F	RunNo: 96	6610					
Prep Date: 5/9/2023	Analysis D	ate: 5/ 9	9/2023	Ş	SeqNo: 35	503277	Units: mg/K	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	

0

73.2

90.9

54.2

69

135

147

0.321

0

29.2

0

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

Diesel Range Organics (DRO)

Surr: DNOP

33

4.1

9.0

45.21

4.521

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2305400** *12-May-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: 2.5ug gro lcs	SampType: LCS TestCode: EPA Method 8015D: Gasoli					line Range				
Client ID: LCSS	Batcl	h ID: GS	96611	F	RunNo: 96	6611				
Prep Date:	Analysis D	Date: 5/	9/2023	5	SeqNo: 35	503100	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	23 4800	5.0	25.00 1000	0	91.2 482	70 15	130 244			S
Sample ID: mb	SampT	SampType: MBLK TestCode: EPA Method 80						line Range		
Client ID: PBS	Batcl	h ID: GS	96611	F	RunNo: 96	611				
Prep Date:	Analysis D	Date: 5/	9/2023	(SeqNo: 35	503101	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 690	5.0	1000		68.7	15	244			
Sample ID: 2.5UG GRO LCS	SampType: LCS TestCode: EPA Method 8						8015D: Gaso	line Range		
Client ID: LCSS	Batcl	Batch ID: GS96612 RunNo: 96612								
Prep Date:	Analysis D	Date: 5/	9/2023	5	SeqNo: 35	503192	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	22 2000	5.0	25.00 1000	0	86.6 202	70 15	130 244			
Sample ID: mb	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	!	
Client ID: PBS	Batcl	h ID: GS	96612	F	RunNo: 96	6612				
Prep Date:	Analysis D	Date: 5/	9/2023	S	SeqNo: 35	503193	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 930	5.0	1000		92.5	15	244			
Sample ID: 2305400-010ams		Гуре: М				PA Method	od 8015D: Gasoline Range			
Client ID: BS23-17 4Ft		h ID: GS			RunNo: 96					

Sample ID: 2305400-010amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range

Client ID: **BS23-17 4Ft** Batch ID: **GS96611** RunNo: **96611**

3.8

Analysis Date: 5/9/2023

Result

19

4100

Prep Date: Analysis Date: 5/9/2023 SeqNo: 3503792 Units: mg/Kg

SPK value

18.91

756.4

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

SPK Ref Val

0

Qualifiers:

Prep Date:

Surr: BFB

Analyte

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Gasoline Range Organics (GRO)

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank

SeqNo: 3503790

LowLimit

70

15

%REC

99.1

538

Units: mg/Kg

130

244

%RPD

RPDLimit

Qual

S

HighLimit

- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

1900

WO#: **2305400**

12-May-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: 2305400-010amsd	SampT	SampType: MSD TestCode: EPA Me						hod 8015D: Gasoline Range				
Client ID: BS23-17 4Ft	Batch	h ID: GS	96611	RunNo: 96611								
Prep Date:	Analysis D	Analysis Date: 5/9/2023				503792	Units: mg/K	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	18	3.8	18.91	0	92.8	70	130	6.54	20			
Surr: BFB	4000		756.4		526	15	244	0	0	S		
Sample ID: 2305400-001ams	SampT	Гуре: М.	;	Tes	tCode: EF	PA Method	8015D: Gaso	line Range				
Client ID: BS23-08 4Ft	Batch	h ID: GS	96612	F	RunNo: 90	6612						
Prep Date:	Analysis D	Date: 5/ 9	9/2023	5	504130	Units: mg/K	(g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Gasoline Range Organics (GRO)	21	5.0	25.00	0	83.8	70	130					

Sample ID: 2305400-001amsd	SampT	ype: MS	D	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: BS23-08 4Ft	Batch	n ID: GS	96612	RunNo: 96612							
Prep Date:	Analysis D	oate: 5/ 9	9/2023	SeqNo: 3504131 Units:				nits: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	20	5.0	25.00	0	81.3	70	130	3.05	20		
Surr: BFB	1800		1000		184	15	244	0	0		

187

15

244

1000

Qualifiers:

Surr: BFB

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 18 of 20

Hall Environmental Analysis Laboratory, Inc.

WO#: **2305400**

12-May-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: mb	SampType: MBLK			Tes	TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: R96611			F	RunNo: 96611					
Prep Date:	Analysis [Analysis Date: 5/9/2023			SeqNo: 3503106			g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.85		1.000		85.4	39.1	146			

Sample ID: 100NG BTEX LCS	Samp	Гуре: LC	S	Tes	8021B: Volati	les				
Client ID: LCSS	Batc	h ID: BS	96612	F	RunNo: 96612					
Prep Date:	Analysis [Date: 5/ 9	9/2023	5	SeqNo: 3503194 Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	90.7	70	130			
Toluene	0.92	0.050	1.000	0	91.5	70	130			
Ethylbenzene	0.91	0.050	1.000	0	91.0	70	130			
Xylenes, Total	2.7	0.10	3.000	0	90.7	70	130			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.3	39.1	146			

Sample ID: mb	SampT	уре: МЕ	LK	Tes	TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: BS96612			F	RunNo: 96612					
Prep Date:	Analysis D	Date: 5/ 9	9/2023	;	SeqNo: 3	503195	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.93		1.000		93.5	39.1	146			

Sample ID: 2305400-011ams	SampT	SampType: MS TestCode: EPA Method						J 8021B: Volatiles			
Client ID: WS23-20 4Ft	Batch ID: R96611 RunNo: 9					6611	1				
Prep Date:	Analysis D	Date: 5/9	9/2023	5	503958	Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.66	0.019	0.7582	0	87.0	70	130				
Toluene	0.67	0.038	0.7582	0.01259	86.9	70	130				
Ethylbenzene	0.68	0.038	0.7582	0	89.4	70	130				
Xylenes, Total	2.0	0.076	2.275	0	89.3	70	130				
Surr: 4-Bromofluorobenzene	0.70		0.7582		92.3	39.1	146				

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2305400** *12-May-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: 2305400-011ams	d Samp	SampType: MSD			TestCode: EPA Method 8021B: Volatiles						
Client ID: WS23-20 4Ft	Batc	h ID: R9	6611	F							
Prep Date:	Analysis I	Date: 5/ 9	9/2023		503959	Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.63	0.019	0.7582	0	83.2	70	130	4.55	20		
Toluene	0.64	0.038	0.7582	0.01259	83.3	70	130	4.16	20		
Ethylbenzene	0.65	0.038	0.7582	0	85.8	70	130	4.06	20		
Xylenes, Total	2.0	0.076	2.275	0	86.8	70	130	2.79	20		
Surr: 4-Bromofluorobenzene	0.70		0.7582		91.9	39.1	146	0	0		

Sample ID: 2305400-002ams	Samp	Гуре: МЅ	1	TestCode: EPA Method 8021B: Volatiles							
Client ID: BS23-09 4Ft	Batc	h ID: BS	96612	RunNo: 96612							
Prep Date:	Analysis [Date: 5/ 9	9/2023	5	SeqNo: 3	504149	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.85	0.025	1.000	0	85.5	70	130				
Toluene	0.85	0.050	1.000	0	85.3	70	130				
Ethylbenzene	0.84	0.050	1.000	0	84.1	70	130				
Xylenes, Total	2.5	0.10	3.000	0	83.1	70	130				
Surr: 4-Bromofluorobenzene	0.85		1.000		85.3	39.1	146				

Sample ID: 2305400-002ams	TestCode: EPA Method 8021B: Volatiles									
Client ID: BS23-09 4Ft	Bato	h ID: BS	96612	F						
Prep Date:	Analysis Date: 5/9/2023 SeqNo: 3504150 Units: mg/Kg									
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.81	0.025	1.000	0	81.1	70	130	5.26	20	
Toluene	0.81	0.050	1.000	0	80.7	70	130	5.51	20	
Ethylbenzene	0.80	0.050	1.000	0	80.2	70	130	4.72	20	
Xylenes, Total	2.4	0.10	3.000	0	79.4	70	130	4.54	20	
Surr: 4-Bromofluorobenzene	0.83		1.000		82.9	39.1	146	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

	Resources es, Inc.	Work Order Number	r: 230 !	5400			RcptNo:	1
Received By: Trac	y Casarrubias	5/9/2023 7:39:00 AM						
Completed By: Trace	y Casarrubias	5/9/2023 7:54:10 AM						
Reviewed By:	5-9-23							
Chain of Custody								
1. Is Chain of Custody	complete?		Yes		No 🛭	Not Prese	ent 🗌	
2. How was the sample	delivered?	Cou	<u>rier</u>					
<u>Log In</u>								
3. Was an attempt mad	e to cool the samples?		Yes	✓	No [J N	IA 🗌	
4. Were all samples rec	eived at a temperature	of >0° C to 6.0°C	Yes	Y	N o [Э м	IA 🗌	
5. Sample(s) in proper of	container(s)?		Yes	✓	No []		
6. Sufficient sample volu	ume for indicated test(s	?	Yes	V	No []		
7. Are samples (except	VOA and ONG) properl	Yes	V	No 🗆]			
8. Was preservative add	led to bottles?		Yes		No 🗹) NA	A 🗆	
9. Received at least 1 vi	al with headspace <1/4	for AQ VOA?	Yes		No [] N	A 🗹	
10. Were any sample co	ntainers received broke	n?	Yes		No 🗹	# of preserve		
11. Does paperwork mate	ch bottle labels?		Yes	V	No □	bottles check for pH:	ced	
(Note discrepancies of	on chain of custody)				_			12 unless noted)
12. Are matrices correctly		Custody?		V	No L		30?	
13. Is it clear what analys					No L] Ghecke	od bur 😘	10 cla/27
14. Were all holding times (If no, notify customer			Yes	V	No L	Griecke	u by.	162[46)
Special Handling (if	applicable)							
15. Was client notified of	all discrepancies with	his order?	Yes		No [] п	IA 🗹	
Person Notified	i: J	Date:				-		
By Whom:		Via: [] еМа	ail [] Phone [] F	ax 🗌 In Person		
Regarding:	, Thirteen		-				outpool?	
Client Instruction	ons: Mailing address,	phone number and Emai	l are m	issind	on COC- TM	C 5/9/23	Dispersion of the Control of the Con	
16. Additional remarks:								
17. Cooler Information								
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Chain-of-Custody Record	l urn-Around linne:	HALL ENVIRONMENTAL
Client: FOG () 050,000 S	□ Standard A Bush Well	ANALYSIS LABORATORY
Noveex	Project Name:	<u></u>
Mailing Address: (), Cilo	3	- Albuqu
		Tel. 505-345-3975 Fax 505-345-4107
Phone #:	12E-00424	Analysis
email or Fax#:	Project Manager:	OS S
ái	Chance Dixon	SIW3 SCB.
☐ Standard ☐ Level 4 (Full Validation)		32 PC (-072 -073 1,50
creditation:	Sampler: Payando Colvido Color	808/s 1.405 8 10 8 S 50 N (8C
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	Container Preservative HEAL No.	TEX) 1981 P 1981 P 1981 P 2081 P 2081 P 2081 P
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383 (90) Children	519/23 7:34	BURCH Bill to EOG
Solven State of the State of th	subcontracted to other accredited laboratories. This serves as notice of the	This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

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INTERNATIONAL TABLET	ANALYSIS LABORATORY	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107	Analysis Request	[†] O\$	PO₄, S	0 / DRS 10 / DRS 1	(GR) ides ides ides ides ides ides ides ides	15D(etho etho y 83 h, h yr, h	1РН:80 8081 Ре ВОВ1 Ре РАНЅ Б ЯСВА Е 8260 (V 8270 (S Тоtаl Со		> >					1 to		Remarks:)	
Turn-Around Time:	□ Standard Rush	Project Name: PANN FER 3	3		12E-00 251	Project Manager:	No. O.	Sampler: Yewowko Robitove? Manual No Control	olers: [Cooler Temp(Including CF): S.A O.I = S.C. (°C)	Container Preservative HEAL No. Type 2305400	L 013	1/5+4402 por 100 and 2014-7/				191 No. 191 No	The same of the sa		Via: Date Time]-	•
Chain-of-Custody Record	Client: FOG COSONVCCS	(XALVAN)			Phone #:	email or Fax#:	QA/QC Package: □ Standard □ Level 4 (Full Validation)	☐ Az Compliance ☐ Other		×	Date Time Matrix Sample Name	5 10:00 50; 1 Juggs-22	X							Date: Time: Relinquished by:	Time: Relinquished by:	50/26 1000 110.

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

May 18, 2023

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX:

RE: Warren ANW 3 OrderNo.: 2305493

Dear Chance Dixon:

Hall Environmental Analysis Laboratory received 8 sample(s) on 5/10/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WES23-25 0-4'

Project: Warren ANW 3 Collection Date: 5/8/2023 11:00:00 AM Lab ID: 2305493-001 Matrix: MEOH (SOIL) Received Date: 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	5/10/2023 9:58:39 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/10/2023 9:58:39 AM
Surr: DNOP	89.9	69-147	%Rec	1	5/10/2023 9:58:39 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	5/10/2023 11:40:00 AM
Surr: BFB	88.1	15-244	%Rec	1	5/10/2023 11:40:00 AM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.019	mg/Kg	1	5/10/2023 11:40:00 AM
Toluene	ND	0.038	mg/Kg	1	5/10/2023 11:40:00 AM
Ethylbenzene	ND	0.038	mg/Kg	1	5/10/2023 11:40:00 AM
Xylenes, Total	ND	0.076	mg/Kg	1	5/10/2023 11:40:00 AM
Surr: 4-Bromofluorobenzene	82.1	39.1-146	%Rec	1	5/10/2023 11:40:00 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	59	mg/Kg	20	5/10/2023 11:20:38 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value Ε
- J Analyte detected below quantitation limits
- Sample pH Not In Range
- RL

Reporting Limit

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2305493-002

EPA METHOD 300.0: ANIONS

Chloride

Lab ID:

Analytical Report Lab Order 2305493

Received Date: 5/10/2023 7:40:00 AM

Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES23-26 0-4'

Project: Warren ANW 3 Collection Date: 5/8/2023 1:00:00 PM

Matrix: MEOH (SOIL)

Result **RL Qual Units** DF **Date Analyzed Analyses** Analyst: **DGH EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Diesel Range Organics (DRO) ND 9.7 mg/Kg 1 5/10/2023 10:09:11 AM Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 5/10/2023 10:09:11 AM 69-147 Surr: DNOP 74.9 %Rec 1 5/10/2023 10:09:11 AM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: KMN Gasoline Range Organics (GRO) ND 5/10/2023 12:01:00 PM 4.0 mg/Kg 1 Surr: BFB 86.4 15-244 %Rec 1 5/10/2023 12:01:00 PM **EPA METHOD 8021B: VOLATILES** Analyst: KMN Benzene ND 5/10/2023 12:01:00 PM 0.020 mg/Kg 1 Toluene ND 0.040 mg/Kg 1 5/10/2023 12:01:00 PM Ethylbenzene ND 0.040 mg/Kg 1 5/10/2023 12:01:00 PM Xylenes, Total ND 0.079 mg/Kg 5/10/2023 12:01:00 PM 1 Surr: 4-Bromofluorobenzene 83.4 39.1-146 %Rec 1 5/10/2023 12:01:00 PM

ND

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits

mg/Kg

20

60

- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 13

Analyst: JMT

5/10/2023 11:33:00 AM

Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES23-27 0-4'

Project: Warren ANW 3 Collection Date: 5/8/2023 1:05:00 PM

Lab ID: 2305493-003 **Matrix:** MEOH (SOIL) **Received Date:** 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/10/2023 10:36:24 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/10/2023 10:36:24 AM
Surr: DNOP	83.5	69-147	%Rec	1	5/10/2023 10:36:24 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.9	mg/Kg	1	5/10/2023 12:23:00 PM
Surr: BFB	82.5	15-244	%Rec	1	5/10/2023 12:23:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.019	mg/Kg	1	5/10/2023 12:23:00 PM
Toluene	ND	0.039	mg/Kg	1	5/10/2023 12:23:00 PM
Ethylbenzene	ND	0.039	mg/Kg	1	5/10/2023 12:23:00 PM
Xylenes, Total	ND	0.077	mg/Kg	1	5/10/2023 12:23:00 PM
Surr: 4-Bromofluorobenzene	82.8	39.1-146	%Rec	1	5/10/2023 12:23:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	5/10/2023 11:45:20 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: WES23-28 0-1'

Project: Warren ANW 3 Collection Date: 5/8/2023 1:10:00 PM

Lab ID: 2305493-004 **Matrix:** MEOH (SOIL) **Received Date:** 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	5/10/2023 12:37:23 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	5/10/2023 12:37:23 PM
Surr: DNOP	70.7	69-147	%Rec	1	5/10/2023 12:37:23 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	5/10/2023 12:45:00 PM
Surr: BFB	84.0	15-244	%Rec	1	5/10/2023 12:45:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.018	mg/Kg	1	5/10/2023 12:45:00 PM
Toluene	ND	0.037	mg/Kg	1	5/10/2023 12:45:00 PM
Ethylbenzene	ND	0.037	mg/Kg	1	5/10/2023 12:45:00 PM
Xylenes, Total	ND	0.073	mg/Kg	1	5/10/2023 12:45:00 PM
Surr: 4-Bromofluorobenzene	82.0	39.1-146	%Rec	1	5/10/2023 12:45:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	5/10/2023 11:57:41 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 13

Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WES23-29 0-1'

 Project:
 Warren ANW 3
 Collection Date: 5/8/2023 1:15:00 PM

 Lab ID:
 2305493-005
 Matrix: MEOH (SOIL)
 Received Date: 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	5/10/2023 10:57:32 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/10/2023 10:57:32 AM
Surr: DNOP	69.4	69-147	%Rec	1	5/10/2023 10:57:32 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	5/10/2023 1:06:00 PM
Surr: BFB	82.1	15-244	%Rec	1	5/10/2023 1:06:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.019	mg/Kg	1	5/10/2023 1:06:00 PM
Toluene	ND	0.038	mg/Kg	1	5/10/2023 1:06:00 PM
Ethylbenzene	ND	0.038	mg/Kg	1	5/10/2023 1:06:00 PM
Xylenes, Total	ND	0.076	mg/Kg	1	5/10/2023 1:06:00 PM
Surr: 4-Bromofluorobenzene	80.6	39.1-146	%Rec	1	5/10/2023 1:06:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	5/10/2023 12:10:02 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: WES23-30 0-1'

Project: Warren ANW 3 Collection Date: 5/8/2023 1:20:00 PM

Lab ID: 2305493-006 **Matrix:** MEOH (SOIL) **Received Date:** 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	5/15/2023 1:14:02 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/15/2023 1:14:02 PM
Surr: DNOP	98.0	69-147	%Rec	1	5/15/2023 1:14:02 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.0	mg/Kg	1	5/10/2023 1:28:00 PM
Surr: BFB	82.2	15-244	%Rec	1	5/10/2023 1:28:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.020	mg/Kg	1	5/10/2023 1:28:00 PM
Toluene	ND	0.040	mg/Kg	1	5/10/2023 1:28:00 PM
Ethylbenzene	ND	0.040	mg/Kg	1	5/10/2023 1:28:00 PM
Xylenes, Total	ND	0.080	mg/Kg	1	5/10/2023 1:28:00 PM
Surr: 4-Bromofluorobenzene	81.1	39.1-146	%Rec	1	5/10/2023 1:28:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	61	mg/Kg	20	5/10/2023 12:22:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BES23-18 4'

 Project:
 Warren ANW 3
 Collection Date: 5/8/2023 1:25:00 PM

 Lab ID:
 2305493-007
 Matrix: MEOH (SOIL)
 Received Date: 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: DGH
Diesel Range Organics (DRO)	23	9.1	mg/Kg	1	5/10/2023 11:50:08 AM
Motor Oil Range Organics (MRO)	49	46	mg/Kg	1	5/10/2023 11:50:08 AM
Surr: DNOP	74.5	69-147	%Rec	1	5/10/2023 11:50:08 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	3.0	mg/Kg	1	5/10/2023 1:49:00 PM
Surr: BFB	88.8	15-244	%Rec	1	5/10/2023 1:49:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.015	mg/Kg	1	5/10/2023 1:49:00 PM
Toluene	ND	0.030	mg/Kg	1	5/10/2023 1:49:00 PM
Ethylbenzene	ND	0.030	mg/Kg	1	5/10/2023 1:49:00 PM
Xylenes, Total	ND	0.060	mg/Kg	1	5/10/2023 1:49:00 PM
Surr: 4-Bromofluorobenzene	82.0	39.1-146	%Rec	1	5/10/2023 1:49:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	250	60	mg/Kg	20	5/10/2023 12:34:44 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 5/18/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BES23-19 1'

 Project:
 Warren ANW 3
 Collection Date: 5/8/2023 1:30:00 PM

 Lab ID:
 2305493-008
 Matrix: MEOH (SOIL)
 Received Date: 5/10/2023 7:40:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: DGH
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	5/10/2023 12:13:42 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/10/2023 12:13:42 PM
Surr: DNOP	73.0	69-147	%Rec	1	5/10/2023 12:13:42 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: KMN
Gasoline Range Organics (GRO)	ND	4.1	mg/Kg	1	5/10/2023 2:11:00 PM
Surr: BFB	94.6	15-244	%Rec	1	5/10/2023 2:11:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: KMN
Benzene	ND	0.021	mg/Kg	1	5/10/2023 2:11:00 PM
Toluene	ND	0.041	mg/Kg	1	5/10/2023 2:11:00 PM
Ethylbenzene	ND	0.041	mg/Kg	1	5/10/2023 2:11:00 PM
Xylenes, Total	ND	0.082	mg/Kg	1	5/10/2023 2:11:00 PM
Surr: 4-Bromofluorobenzene	87.0	39.1-146	%Rec	1	5/10/2023 2:11:00 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	5/10/2023 12:47:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2305493** *18-May-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW 3

Sample ID: MB-74859 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 74859 RunNo: 96679

Prep Date: 5/10/2023 Analysis Date: 5/10/2023 SeqNo: 3505577 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-74859 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 74859 RunNo: 96679

Prep Date: 5/10/2023 Analysis Date: 5/10/2023 SeqNo: 3505578 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 93.4 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2305493** *18-May-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW 3

Project: Warren A	ANW 3									
Sample ID: LCS-74850	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Batch	ID: 748	350	F	RunNo: 96	6649				
Prep Date: 5/10/2023	Analysis D	ate: 5/	10/2023	5	SeqNo: 35	504616	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	40	10	50.00	0	79.2	61.9	130			
Surr: DNOP	4.3		5.000		85.6	69	147			
Sample ID: MB-74850	SampT	уре: МВ	LK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch	ID: 748	350	F	RunNo: 96	6649				
Prep Date: 5/10/2023	Analysis D	ate: 5/	10/2023	5	SeqNo: 35	504617	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.5		10.00		94.9	69	147			
Sample ID: 2305493-008AMS	SampT	ype: MS	1	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: BES23-19 1'	Batch	ID: 748	350	F	RunNo: 96	6648				
Prep Date: 5/10/2023	Analysis D	ata: 5/	14/2022	,						
3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3	Allalysis D	ale. J	11/2023	,	SeqNo: 35	505682	Units: mg/K	g		
Analyte	Result	PQL		SPK Ref Val	seqno: 35 %REC	LowLimit	Units: mg/K HighLimit	g %RPD	RPDLimit	Qual
	-				·		ŭ	•	RPDLimit	Qual
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	•	RPDLimit	Qual
Analyte Diesel Range Organics (DRO)	Result 39 3.5	PQL	SPK value 48.12 4.812	SPK Ref Val	%REC 82.0 72.7	LowLimit 54.2 69	HighLimit 135	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP	Result 39 3.5 SampT	PQL 9.6	SPK value 48.12 4.812	SPK Ref Val 0	%REC 82.0 72.7	LowLimit 54.2 69 PA Method	HighLimit 135 147	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD	Result 39 3.5 SampT	9.6 ype: MS	SPK value 48.12 4.812 D	SPK Ref Val 0 Tes	%REC 82.0 72.7 stCode: EF	54.2 69 PA Method	HighLimit 135 147	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1'	Result 39 3.5 SampT Batch	9.6 ype: MS	SPK value 48.12 4.812 D	SPK Ref Val 0 Tes	%REC 82.0 72.7 stCode: EF RunNo: 96	54.2 69 PA Method	HighLimit 135 147 8015M/D: Die	%RPD		Qual
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023	Result 39 3.5 SampT Batch Analysis D	9.6 ype: MS ID: 748 ate: 5/	SPK value 48.12 4.812 5D 850	SPK Ref Val 0	%REC 82.0 72.7 stCode: EF RunNo: 96 SeqNo: 38	24 Method 6648 505683	HighLimit 135 147 8015M/D: Die Units: mg/K	%RPD sel Range	Organics	
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023 Analyte	Result 39 3.5 SampT Batch Analysis D Result	9.6 ype: MS ate: 5 /4	SPK value 48.12 4.812 5D 850 11/2023 SPK value	SPK Ref Val 0 Tes F SPK Ref Val	%REC 82.0 72.7 stCode: EF RunNo: 96 SeqNo: 35 %REC	LowLimit 54.2 69 PA Method 6648 505683 LowLimit	HighLimit 135 147 8015M/D: Die Units: mg/K HighLimit	%RPD sel Range g %RPD	Organics RPDLimit	
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023 Analyte Diesel Range Organics (DRO)	Result 39 3.5 SampT Batch Analysis D Result 38 3.7	9.6 ype: MS ate: 5 /4	SPK value 48.12 4.812 350 11/2023 SPK value 46.95 4.695	SPK Ref Val 0 Tes F S SPK Ref Val 0	%REC 82.0 72.7 stCode: EF RunNo: 96 SeqNo: 35 %REC 81.8 78.5	LowLimit	HighLimit 135 147 8015M/D: Die Units: mg/K HighLimit 135	%RPD sel Range g %RPD 2.61 0	Organics RPDLimit 29.2 0	
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023 Analyte Diesel Range Organics (DRO) Surr: DNOP	Result 39 3.5 SampT Batch Analysis D Result 38 3.7 SampT	PQL 9.6 ype: MS ID: 748 ate: 5/ PQL 9.4	SPK value 48.12 4.812 5D 850 11/2023 SPK value 46.95 4.695	SPK Ref Val 0 Tes SPK Ref Val 0	%REC 82.0 72.7 stCode: EF RunNo: 96 SeqNo: 35 %REC 81.8 78.5	2A Method 692 CA Method 6648 505683 LowLimit 54.2 69	HighLimit 135 147 8015M/D: Die Units: mg/K HighLimit 135 147	%RPD sel Range g %RPD 2.61 0	Organics RPDLimit 29.2 0	
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023 Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: LCS-74924	Result 39 3.5 SampT Batch Analysis D Result 38 3.7 SampT	PQL 9.6 ype: MS ID: 748 PQL 9.4 PQL 9.4	SPK value 48.12 4.812 50 850 81/2023 SPK value 46.95 4.695 S	SPK Ref Val 0 Tes SPK Ref Val 0	%REC 82.0 72.7 stCode: EF RunNo: 96 SeqNo: 35 %REC 81.8 78.5	LowLimit	HighLimit 135 147 8015M/D: Die Units: mg/K HighLimit 135 147	%RPD sel Range %RPD 2.61 0 sel Range	Organics RPDLimit 29.2 0	
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023 Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: LCS-74924 Client ID: LCSS	Result 39 3.5 SampT Batch Analysis D Result 38 3.7 SampT Batch	PQL 9.6 ype: MS ID: 748 PQL 9.4 PQL 9.4	SPK value 48.12 4.812 50 850 81/2023 SPK value 46.95 4.695 S	SPK Ref Val 0 Tes SPK Ref Val 0	%REC 82.0 72.7 stCode: EF RunNo: 96 %REC 81.8 78.5 stCode: EF	LowLimit	HighLimit 135 147 8015M/D: Die Units: mg/K HighLimit 135 147 8015M/D: Die	%RPD sel Range %RPD 2.61 0 sel Range	Organics RPDLimit 29.2 0	
Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: 2305493-008AMSD Client ID: BES23-19 1' Prep Date: 5/10/2023 Analyte Diesel Range Organics (DRO) Surr: DNOP Sample ID: LCS-74924 Client ID: LCSS Prep Date: 5/12/2023	Result 39 3.5 SampT Batch Analysis D Result 38 3.7 SampT Batch Analysis D	PQL 9.6 Sype: MS PQL 9.4 PQL 9.4 PQL 9.4	SPK value 48.12 4.812 50 850 11/2023 SPK value 46.95 4.695	SPK Ref Val 0 Tes SPK Ref Val 0	%REC 82.0 72.7 stCode: EF RunNo: 96 SeqNo: 35 %REC 81.8 78.5 stCode: EF RunNo: 96 SeqNo: 35	24 Method 54.2 69 24 Method 54.2 69 25 Method 6749 509530	HighLimit 135 147 8015M/D: Die Units: mg/K HighLimit 135 147 8015M/D: Die Units: mg/K	%RPD sel Range (g %RPD 2.61 0 sel Range	Organics RPDLimit 29.2 0 Organics	Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2305493

18-May-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW 3

Sample ID: MB-74924 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 74924 RunNo: 96749 Prep Date: 5/12/2023 Analysis Date: 5/15/2023 SeqNo: 3509531 Units: mg/Kg Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Result Diesel Range Organics (DRO) ND 10 50

Motor Oil Range Organics (MRO) ND

Surr: DNOP 89.9 9.0 10.00 69 147

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2305493

18-May-23

Client: Vertex Resources Services, Inc.

Sample ID: 2.5UG GRO LCS	SampT	ype: LC	s	Tes	tCode: EF	A Method	8015D: Gaso	line Range		
Client ID: LCSS	Batch	ID: GS	96642	F	RunNo: 96	6642				
Prep Date:	Analysis D	ate: 5/	10/2023	9	SeqNo: 35	04323	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	89.7	70	130			
Surr: BFB	2100		1000		208	15	244			
Sample ID: mb	SampT	уре: МЕ	BLK	Tes	tCode: EF	A Method	8015D: Gaso	line Range		
Client ID: PBS	Batch	ID: GS	96642	F	RunNo: 96	642				
Prep Date:	Analysis D	ate: 5/	10/2023	5	SeqNo: 35	504325	Units: mg/k	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		92.9	15	244			
Sample ID: 2305493-001ams	SampT	ype: MS	3	Tes	tCode: EF	PA Method	8015D: Gaso	line Range		
Client ID: WES23-25 0-4'	Batch	ID: GS	96642	F	RunNo: 96	642				
Prep Date:	Analysis D	ate: 5/	10/2023	5	SeqNo: 35	05395	Units: mg/k	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	16	3.8	19.00	0	84.7	70	130			
Surr: BFB	1400		759.9		179	15	244			
Sample ID: 2305493-001amsd	SampT	ype: MS	SD	Tes	tCode: EF	A Method	8015D: Gaso	line Range		
Client ID: WES23-25 0-4'	Batch	ID: GS	96642	F	RunNo: 96	6642				
Prep Date:	Analysis D	ate: 5/	10/2023	5	SeqNo: 35	05396	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	15	3.8	19.00	0	78.9	70	130	7.04	20	

Qualifiers:

Surr: BFB

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.

1400

759.9

Analyte detected in the associated Method Blank

181

15

244

- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2305493**

18-May-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW 3

Samp1	ype: LC	s	Tes	tCode: EF	PA Method	8021B: Volati	les		
Batcl	n ID: BS	96642	F	RunNo: 96	6642				
Analysis D	Date: 5/ 1	10/2023	9	SeqNo: 3	504324	Units: mg/K	g		
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
0.88	0.025	1.000	0	88.4	70	130			
0.89	0.050	1.000	0	89.3	70	130			
0.90	0.050	1.000	0	89.9	70	130			
2.7	0.10	3.000	0	90.0	70	130			
0.96		1.000		95.6	39.1	146			
	Batcl Analysis E Result 0.88 0.89 0.90 2.7	Batch ID: BS Analysis Date: 5/2 Result PQL 0.88 0.025 0.89 0.050 0.90 0.050 2.7 0.10	Result PQL SPK value 0.88 0.025 1.000 0.89 0.050 1.000 0.90 0.050 1.000 2.7 0.10 3.000	Batch ID: BS96642 Analysis Date: 5/10/2023 Result PQL SPK value SPK Ref Val 0.88 0.025 1.000 0 0 0.89 0.050 1.000 0 0 0.90 0.050 1.000 0 0 2.7 0.10 3.000 0 0	Batch ID: BS9642 RunNo: 96 Analysis Date: 5/10/2023 SeqNo: 38 Result PQL SPK value SPK Ref Val %REC 0.88 0.025 1.000 0 88.4 0.89 0.050 1.000 0 89.3 0.90 0.050 1.000 0 89.9 2.7 0.10 3.000 0 90.0	Batch ID: BS9642 RunNo: 9642 Analysis Date: 5/10/2023 SeqNo: 3504324 Result PQL SPK value SPK Ref Val %REC LowLimit 0.88 0.025 1.000 0 88.4 70 0.89 0.050 1.000 0 89.3 70 0.90 0.050 1.000 0 89.9 70 2.7 0.10 3.000 0 90.0 90.0 70	Batch ID: BS9642 RunNo: 96642 Analysis Date: 5/10/2023 SeqNo: 3504324 Units: mg/K Result PQL SPK value SPK Ref Val %REC LowLimit High Limit 0.88 0.025 1.000 0 88.4 70 130 0.89 0.050 1.000 0 89.3 70 130 0.90 0.050 1.000 0 99.9 70 130 2.7 0.10 3.000 90.0 70 130	Batch ID: BS9642 RunNo: 9642 Analysis Date: 5/10/2023 SeqNo: 3504324 Units: mg/Ky Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 0.88 0.025 1.000 0 88.4 70 130 0.89 0.050 1.000 0 89.3 70 130 0.90 0.050 1.000 0 89.9 70 130 2.7 0.10 3.000 90.0 70 130	Batch ID: BS9642 RunNo: 9642 Analysis Date: 5/10/2023 SeqNo: 3504324 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit High Limit %RPD RPDLimit 0.88 0.025 1.000 0 88.4 70 130 130 0.89 0.050 1.000 0 89.3 70 130 130 0.90 0.050 1.000 0 89.9 70 130 130 2.7 0.10 3.000 0 90.0 70 130 1

Sample ID: mb	Samp1	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batcl	h ID: BS	96642	F	RunNo: 96	6642				
Prep Date:	Analysis D	Date: 5/ *	10/2023	5	SeqNo: 3	504326	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								_
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.90		1.000		90.4	39.1	146			

Sample ID: 2305493-002ams	Samp	Гуре: МЅ	3	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: WES23-26 0-4'	Batc	h ID: BS	96642	F	RunNo: 90	6642				
Prep Date:	Analysis [Date: 5/	10/2023	5	SeqNo: 3	505397	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.66	0.020	0.7924	0	83.3	70	130			
Toluene	0.66	0.040	0.7924	0	83.0	70	130			
Ethylbenzene	0.64	0.040	0.7924	0	80.8	70	130			
Xylenes, Total	1.9	0.079	2.377	0	80.0	70	130			
Surr: 4-Bromofluorobenzene	0.65		0.7924		82.6	39.1	146			

Sample ID: 2305493-002amsd	SampT	ype: MS	D	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: WES23-26 0-4'	Batch	n ID: BS	96642	F	RunNo: 96	6642				
Prep Date:	Analysis D	Date: 5/ 1	10/2023	SeqNo: 3505398 Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.64	0.020	0.7924	0	81.1	70	130	2.71	20	
Toluene	0.63	0.040	0.7924	0	80.0	70	130	3.65	20	
Ethylbenzene	0.63	0.040	0.7924	0	79.5	70	130	1.67	20	
Xylenes, Total	1.9	0.079	2.377	0	78.5	70	130	1.96	20	
Surr: 4-Bromofluorobenzene	0.66		0.7924		83.7	39.1	146	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Released to Imaging: 12/14/2023 2:23:43 PM

Client Name:	Vertex Rese Services, Ir		Work	Order Number	: 2305	493			RcptNo:	1
Received By:	Tracy Cas	arrubias	5/10/20	23 7:40:00 AM						
Completed By:	Tracy Cas	arrubias	5/10/20	23 8:09:05 AM						
Reviewed By:	Ph ?	5.10.2	13							
Chain of Cust	ody									
1. Is Chain of Cu	stody compl	lete?			Yes		No	Y	Not Present	
2. How was the s	ample deliv	ered?			Cour	<u>ier</u>				
Log In										
3. Was an attem	ot made to c	ool the samp	les?		Yes	V	No		NA \square	
									_	
Were all samp	les received	at a tempera	ture of >0° C	to 6.0°C	Yes	✓	No		na 🗆	
5. Sample(s) in p	roper contai	ner(s)?			Yes	~	No			
6. Sufficient sam	ole volume fo	or indicated to	est(s)?		Yes	✓	No [
7. Are samples (e	xcept VOA	and ONG) pro	operly preserve	ed?	Yes	✓	No [
8. Was preservat	ive added to	bottles?			Yes		No [✓	NA 🗆	
9. Received at lea	ast 1 vial with	h headspace	<1/4" for AQ \	/OA?	Yes		No [NA 🗹	<i>j</i> .
10. Were any sam	ple containe	ers received b	oroken?		Yes		No	V	# of preserved	
11.Does paperwo (Note discrepa			n)		Yes	✓	No [bottles checked for pH:	>12 unless noted
2. Are matrices of		•	•		Yes	✓	No [Adjusted?	/
 3. Is it clear what						✓	No [11
4.Were all holdin	-				Yes	✓	No [Checked by:	St 5-10-
(If no, notify cu	stomer for a	uthorization.)								/
Special Handli	ng (if app	licable)								
15. Was client not	ified of all di	screpancies	with this order	?	Yes		No		na 🗹	
Person I	Notified:			Date:				and the same		
By Who	m:			Via: [eMa	il 🔲	Phone [Fax	☐ In Person	
Regardi	ng:				-	-	***			
Client In	structions:	Mailing addre	ess, phone nu	mber and Emai	l are m	issing (on COC- TM	MC 5/	10/23	
16. Additional rer	narks:									
17. <u>Cooler Infor</u>	nation									
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Da	ate	Signed B	Ву		
	3.3	1	Yes	Morty				-		

Chain-of-Custody Record	I urn-Around IIme:	Same-004			ENVIDONMENTAL	
Client: £06/Vectex	□ Standard	Rush		ANALYS	ANALYSIS LABORATORY	. >
	Project Name:	S# UND		www.hallenvii	www.hallenvironmental.com	. =
Mailing Address: Ory 1=116			4901 Hawkins NE	1	Albuquerque, NM 87109	
	Project #:		Tel. 505-3		Fax 505-345-4107	
Phone #:	226-00954	<i>b</i> s		Analy	Analysis Request	
email or Fax#:	Project Manager:			†O¹	(ĵu	F
QA/QC Package:	Chance Dixon	ひぶのか	ЯM		pse	
☐ Standard ☐ Level 4 (Full Validation)			/ O		A\ju	
Accreditation: □/Az Compliance	Sampler: CO	A CONTRACTOR OF THE CONTRACTOR	1082 1085			
	On Ice: 🙀 Yes	□ No marky	O5	OL		
□ EDD (Type)	픙		95) əbi:	910 etal)Λ-	
	Cooler Temp(Including CF): 3.3	1:3.3-6233 (°C)	15D estic	8 We	imə	
	Container	ative HEAL No.	EX \ H:80 B (N	d sH 8 АЯ: 4-, Е	20 (≥ 20 (≥ 20 (≥	
Date Time Matrix Sample Name	Type and # Type	2305493	IЧТ _, 308	PA SR	728	
5/8 11:00 50,7 4.525-25 0-41	405 200	7 100				
1:00 1 45523-26 0-4'		200				
1:05 1253-27 0-4'		003				
1:10 AJES28-28 O-1		000				
1:15 WESC3-29 0-4'		you				
1:20 1:20		200				
1:25 BESZS-18 4'		₽00				
1.30 85523-19 1'		000				3 2
			1 1		ha a dipika gan sang bahan	
				(A)11 W.11	1.08 (1.1) 1073 (1.4) (1.1) 11.00 (1.1) (1.00 (1.1) (1	
Date: Time: Relinquished by:	Received by: Via:	Date 5	Remarks:	DITACK B	18:11 606	
7,171		01-1				
San	Received by: Via.	7				
THE THE CHALLAND		5/10/23				

Released to Imaging: 12/14/2023 2:23:43 PM



Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 03, 2023

Chance Dixon
EOG
105 South Fourth Street
Artesia, NM 88210
TEL:
FAX:

RE: Warren ANW Fed 3 OrderNo.: 2310C87

Dear Chance Dixon:

Eurofins Environment Testing South Central, LLC received 3 sample(s) on 10/27/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indest

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-13 5'

 Project:
 Warren ANW Fed 3
 Collection Date: 10/25/2023 10:32:00 AM

 Lab ID:
 2310C87-001
 Matrix: SOIL
 Received Date: 10/27/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed B	atch
EPA METHOD 300.0: ANIONS					Analyst: K	СВ
Chloride	320	61	mg/Kg	20	10/30/2023 9:36:00 PM 7	78439
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: P	RD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	10/27/2023 7:21:25 PM 7	78420
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	10/27/2023 7:21:25 PM 7	78420
Surr: DNOP	101	69-147	%Rec	1	10/27/2023 7:21:25 PM 7	78420
EPA METHOD 8015D: GASOLINE RANGE					Analyst: J	JP
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	10/30/2023 2:16:34 PM 7	78414
Surr: BFB	93.1	15-244	%Rec	1	10/30/2023 2:16:34 PM 7	78414
EPA METHOD 8021B: VOLATILES					Analyst: J	JP
Benzene	ND	0.023	mg/Kg	1	10/30/2023 2:16:34 PM 7	78414
Toluene	ND	0.047	mg/Kg	1	10/30/2023 2:16:34 PM 7	78414
Ethylbenzene	ND	0.047	mg/Kg	1	10/30/2023 2:16:34 PM 7	78414
Xylenes, Total	ND	0.094	mg/Kg	1	10/30/2023 2:16:34 PM 7	78414
Surr: 4-Bromofluorobenzene	99.8	39.1-146	%Rec	1	10/30/2023 2:16:34 PM 7	78414

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 7

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-16 10'

Project: Warren ANW Fed 3 **Collection Date:** 10/25/2023 2:30:00 PM 2310C87-002 Lab ID: Matrix: SOIL Received Date: 10/27/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed I	Batch
EPA METHOD 300.0: ANIONS					Analyst: I	ксв
Chloride	440	60	mg/Kg	20	10/30/2023 10:38:02 PM	78439
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: I	PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	10/27/2023 7:32:15 PM	78420
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	10/27/2023 7:32:15 PM	78420
Surr: DNOP	101	69-147	%Rec	1	10/27/2023 7:32:15 PM	78420
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	10/30/2023 2:40:08 PM	78414
Surr: BFB	96.9	15-244	%Rec	1	10/30/2023 2:40:08 PM	78414
EPA METHOD 8021B: VOLATILES					Analyst:	JJP
Benzene	ND	0.025	mg/Kg	1	10/30/2023 2:40:08 PM	78414
Toluene	ND	0.049	mg/Kg	1	10/30/2023 2:40:08 PM	78414
Ethylbenzene	ND	0.049	mg/Kg	1	10/30/2023 2:40:08 PM	78414
Xylenes, Total	ND	0.098	mg/Kg	1	10/30/2023 2:40:08 PM	78414
Surr: 4-Bromofluorobenzene	102	39.1-146	%Rec	1	10/30/2023 2:40:08 PM	78414

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 2 of 7

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: EOG Client Sample ID: BH23-10 14'

Project: Warren ANW Fed 3 **Collection Date:** 10/25/2023 2:32:00 PM 2310C87-003 Lab ID: Matrix: SOIL Received Date: 10/27/2023 7:30:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: KCB
Chloride	730	60	mg/Kg	20	10/30/2023 10:50:27 PM	1 78439
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	: DGH
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	10/30/2023 12:14:57 PM	1 78432
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	10/30/2023 12:14:57 PM	1 78432
Surr: DNOP	99.7	69-147	%Rec	1	10/30/2023 12:14:57 PM	1 78432
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: KMN
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	10/31/2023 11:50:00 AM	1 78421
Surr: BFB	110	15-244	%Rec	1	10/31/2023 11:50:00 AM	1 78421
EPA METHOD 8021B: VOLATILES					Analyst	: KMN
Benzene	ND	0.024	mg/Kg	1	10/31/2023 11:50:00 AM	1 78421
Toluene	ND	0.047	mg/Kg	1	10/31/2023 11:50:00 AM	1 78421
Ethylbenzene	ND	0.047	mg/Kg	1	10/31/2023 11:50:00 AM	1 78421
Xylenes, Total	ND	0.095	mg/Kg	1	10/31/2023 11:50:00 AM	1 78421
Surr: 4-Bromofluorobenzene	94.0	39.1-146	%Rec	1	10/31/2023 11:50:00 AM	1 78421

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Е Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 3 of 7

Hall Environmental Analysis Laboratory, Inc.

2310C87 03-Nov-23

WO#:

Client: EOG

Project: Warren ANW Fed 3

Sample ID: MB-78439 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 78439 RunNo: 100821

Prep Date: 10/30/2023 Analysis Date: 10/30/2023 SeqNo: 3699450 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-78439 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 78439 RunNo: 100821

Prep Date: 10/30/2023 Analysis Date: 10/30/2023 SeqNo: 3699451 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.9 90 110

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2310C87 03-Nov-23

WO#:

Client: EOG

Project: Warren ANW Fed 3

Sample ID: LCS-78420	SampType: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: LCSS	Batch ID: 78	420	F	RunNo: 10	00779				
Prep Date: 10/27/2023	Analysis Date: 10	0/27/2023	5	SeqNo: 30	697664	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45 10	50.00	0	91.0	61.9	130			
Surr: DNOP	5.9	5.000		118	69	147			
Sample ID: MB-78420	SampType: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch ID: 78	420	F	RunNo: 10	00779				
Prep Date: 10/27/2023	Analysis Date: 10)/27/2023	5	SeqNo: 30	697666	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 10								
Motor Oil Range Organics (MRO)	ND 50								
Surr: DNOP	10	10.00		102	69	147			
				102	09	147			
Sample ID: MB-78432	SampType: ME		Tes			8015M/D: Die	sel Range	Organics	
Sample ID: MB-78432 Client ID: PBS	SampType: ME	BLK			PA Method		sel Range	Organics	
·		3LK 432	F	tCode: EF	PA Method 00827			Organics	
Client ID: PBS	Batch ID: 78	BLK 432 0/30/2023	F	tCode: EF	PA Method 00827	8015M/D: Die		Organics RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023	Batch ID: 78 Analysis Date: 10	BLK 432 0/30/2023	F	tCode: ER RunNo: 10 SeqNo: 30	PA Method 00827 699597	8015M/D: Die	(g		Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO)	Batch ID: 78 . Analysis Date: 10 . Result PQL	BLK 432 0/30/2023	F	tCode: ER RunNo: 10 SeqNo: 30	PA Method 00827 699597	8015M/D: Die	(g		Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Diesel Range Organics (DRO)	Batch ID: 78 Analysis Date: 10 Result PQL ND 10	BLK 432 0/30/2023	F	tCode: ER RunNo: 10 SeqNo: 30	PA Method 00827 699597	8015M/D: Die	(g		Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO)	Batch ID: 78 Analysis Date: 10 Result PQL ND 10 ND 50	3LK 432 0/30/2023 SPK value	SPK Ref Val	tCode: EF RunNo: 16 SeqNo: 36 %REC	PA Method 00827 599597 LowLimit	8015M/D: Die Units: mg/K HighLimit	í g %RPD	RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP	Batch ID: 78 Analysis Date: 10 Result PQL ND 10 ND 50 9.6	3LK 432 0/30/2023 SPK value	SPK Ref Val	tCode: EF RunNo: 16 SeqNo: 36 %REC	PA Method 00827 599597 LowLimit 69	8015M/D: Die Units: mg/K HighLimit 147	í g %RPD	RPDLimit	Qual
Client ID: PBS Prep Date: 10/30/2023 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP Sample ID: LCS-78432	Batch ID: 78 Analysis Date: 10 Result PQL ND 10 ND 50 9.6 SampType: LC	3LK 432 0/30/2023 SPK value 10.00	SPK Ref Val Tes	tCode: EF RunNo: 10 SeqNo: 36 %REC 96.4 tCode: EF	PA Method 00827 599597 LowLimit 69 PA Method 00827	8015M/D: Die Units: mg/K HighLimit 147	%RPD	RPDLimit	Qual

0

102

116

61.9

69

130

147

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Diesel Range Organics (DRO)

Surr: DNOP

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

51

5.8

10

50.00

5.000

- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 7

Hall Environmental Analysis Laboratory, Inc.

2310C87 03-Nov-23

WO#:

Client: EOG

Project: Warren ANW Fed 3

Project: warren	ANW red 3	
Sample ID: Ics-78414	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: 78414	RunNo: 100815
Prep Date: 10/27/2023	Analysis Date: 10/30/2023	SeqNo: 3698447 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	21 5.0 25.00	0 85.9 70 130
Surr: BFB	1900 1000	188 15 244
Sample ID: mb-78414	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS	Batch ID: 78414	RunNo: 100815
Prep Date: 10/27/2023	Analysis Date: 10/30/2023	SeqNo: 3698671 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	ND 5.0	
Surr: BFB	930 1000	93.4 15 244
Sample ID: Ics-78421	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range
Client ID: LCSS	Batch ID: 78421	RunNo: 100865
Prep Date: 10/27/2023	Analysis Date: 10/31/2023	SeqNo: 3700821 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO)	24 5.0 25.00	0 94.2 70 130
Surr: BFB	2200 1000	221 15 244
Sample ID: mb-78421	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range
Client ID: PBS	Batch ID: 78421	RunNo: 100865
Prep Date: 10/27/2023	Analysis Date: 10/31/2023	SeqNo: 3700822 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Gasoline Range Organics (GRO)

Surr: BFB

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

ND

1100

5.0

1000

B Analyte detected in the associated Method Blank

108

15

244

- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2310C87**

03-Nov-23

Client: EOG

Project: Warren ANW Fed 3

Sample ID: LCS-78414	Samp	Гуре: LC :	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: LCSS	Batcl	h ID: 78 4	114	F	RunNo: 10	00815				
Prep Date: 10/27/2023	Analysis [Date: 10	/30/2023	9	SeqNo: 30	698449	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	91.2	70	130			
Toluene	0.93	0.050	1.000	0	93.1	70	130			
Ethylbenzene	0.94	0.050	1.000	0	94.2	70	130			
Xylenes, Total	2.8	0.10	3.000	0	94.2	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	39.1	146			

Sample ID: mb-78414	SampT	ype: ME	BLK	Tes	tCode: Ef	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 78 4	114	F	RunNo: 10	00815				
Prep Date: 10/27/2023	Analysis D)ate: 10	/30/2023	5	SeqNo: 30	698674	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025		_			_			
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	39.1	146			

Sample ID: Ics-78421	Samp	Type: LC	S	Tes	tCode: EF	A Method	8021B: Volati	les		
Client ID: LCSS	Batcl	h ID: 78 4	! 21	F	RunNo: 10	0865				
Prep Date: 10/27/2023	Analysis [Date: 10	/31/2023	5	SeqNo: 37	700798	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.79	0.025	1.000	0	79.4	70	130			
Toluene	0.81	0.050	1.000	0	81.2	70	130			
Ethylbenzene	0.84	0.050	1.000	0	83.6	70	130			
Xylenes, Total	2.5	0.10	3.000	0	82.9	70	130			
Surr: 4-Bromofluorobenzene	0.94		1.000		93.6	39.1	146			

Sample ID: mb-78421	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: 78 4	! 21	F	RunNo: 1 (00865				
Prep Date: 10/27/2023	Analysis D	oate: 10	/31/2023	9	SeqNo: 37	700799	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		94.2	39.1	146			

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 7 of 7



Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Released to Imaging: 12/14/2023 2:23:43 PM

Client Name: EOG Work Order Nur	mber: 2310C87		RcptNo: 1
Received By: Juan Rojas 10/27/2023 7:30:0	00 AM	(Juneal)	
Completed By: Cheyenne Cason 10/27/2023 7:52:2	26 AM	Chul	
Reviewed By: SCM 10/27/23			
Chain of Custody			
1. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present
2. How was the sample delivered?	<u>Courier</u>		
<u>Log In</u> 3. Was an attempt made to cool the samples?	Yes 🗹	No 🗆	NA 🗌
o. vvas an attempt made to cool the samples:	163		
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗆
5. Sample(s) in proper container(s)?	Yes 🗸	No 🗌	
6. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌	
7. Are samples (except VOA and ONG) properly preserved?	Yes 🗹	No 🗌	
8. Was preservative added to bottles?	Yes	No 🗹	NA 🗌
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹
10. Were any sample containers received broken?	Yes	No 🗹	# of preserved
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗆	bottles checked for pH: (<2 or >12 unless noted)
2. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗌	Adjusted?
3. Is it clear what analyses were requested?	Yes 🗹	No 🗌	7.4.0107
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗆	Checked by: 10127
Special Handling (if applicable)			
15. Was client notified of all discrepancies with this order?	Yes 🗌	No 🗆	NA 🗹
Person Notified: Dat	te:		
By Whom: Via	: eMail	Phone 🗌 Fax	☐ In Person
Regarding:			
Client Instructions:			
16. Additional remarks:			
17. Cooler Information			
Cooler No Temp °C Condition Seal Intact Seal No	Seal Date	Signed By	
1 1.1 Good Not Present Yogi			ł .

Received by OCD: 12/5/2023 2:57:25 PM

|--|

Released to Imaging: 12/14/2023 2:23:43 in imay be subcontracted to other acet



Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 03, 2023

Chance Dixon
Vertex Resources Services, Inc.
3101 Boyd Drive
Carlsbad, NM 88220
TEL: (505) 506-0040

FAX:

RE: Warren ANW Fed 3 OrderNo.: 2310D39

Dear Chance Dixon:

Eurofins Environment Testing South Central, LLC received 4 sample(s) on 10/28/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-17 6'

Project: Warren ANW Fed 3 Collection Date: 10/26/2023 10:01:00 AM Lab ID: 2310D39-001 Matrix: MEOH (SOIL) Received Date: 10/28/2023 7:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	10/31/2023 11:31:31 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	10/31/2023 11:31:31 AM
Surr: DNOP	109	69-147	%Rec	1	10/31/2023 11:31:31 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	10/31/2023 2:47:00 PM
Surr: BFB	93.5	15-244	%Rec	1	10/31/2023 2:47:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.021	mg/Kg	1	10/31/2023 2:47:00 PM
Toluene	ND	0.042	mg/Kg	1	10/31/2023 2:47:00 PM
Ethylbenzene	ND	0.042	mg/Kg	1	10/31/2023 2:47:00 PM
Xylenes, Total	ND	0.083	mg/Kg	1	10/31/2023 2:47:00 PM
Surr: 4-Bromofluorobenzene	100	39.1-146	%Rec	1	10/31/2023 2:47:00 PM
EPA METHOD 300.0: ANIONS					Analyst: RBC
Chloride	250	60	mg/Kg	20	10/31/2023 2:15:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value Ε
- J Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 1 of 9

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc. Client Sample ID: BH23-14 15'

 Project:
 Warren ANW Fed 3
 Collection Date: 10/26/2023 10:28:00 AM

 Lab ID:
 2310D39-002
 Matrix: MEOH (SOIL)
 Received Date: 10/28/2023 7:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	10/31/2023 11:42:08 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	10/31/2023 11:42:08 AM
Surr: DNOP	109	69-147	%Rec	1	10/31/2023 11:42:08 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	10/31/2023 3:10:24 PM
Surr: BFB	95.0	15-244	%Rec	1	10/31/2023 3:10:24 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.024	mg/Kg	1	10/31/2023 3:10:24 PM
Toluene	ND	0.048	mg/Kg	1	10/31/2023 3:10:24 PM
Ethylbenzene	ND	0.048	mg/Kg	1	10/31/2023 3:10:24 PM
Xylenes, Total	ND	0.097	mg/Kg	1	10/31/2023 3:10:24 PM
Surr: 4-Bromofluorobenzene	101	39.1-146	%Rec	1	10/31/2023 3:10:24 PM
EPA METHOD 300.0: ANIONS					Analyst: RBC
Chloride	280	60	mg/Kg	20	10/31/2023 2:28:21 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 9

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-02 12'

 Project:
 Warren ANW Fed 3
 Collection Date: 10/26/2023 11:30:00 AM

 Lab ID:
 2310D39-003
 Matrix: MEOH (SOIL)
 Received Date: 10/28/2023 7:50:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses Analyst: PRD **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Diesel Range Organics (DRO) ND 9.3 mg/Kg 1 10/31/2023 11:52:44 AM Motor Oil Range Organics (MRO) ND 46 mg/Kg 1 10/31/2023 11:52:44 AM 69-147 Surr: DNOP %Rec 1 10/31/2023 11:52:44 AM 112 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: JJP Gasoline Range Organics (GRO) ND 10/31/2023 3:33:41 PM 3.9 mg/Kg 1 Surr: BFB 95.8 15-244 %Rec 1 10/31/2023 3:33:41 PM **EPA METHOD 8021B: VOLATILES** Analyst: JJP Benzene ND 10/31/2023 3:33:41 PM 0.020 mg/Kg 1 Toluene ND 0.039 mg/Kg 1 10/31/2023 3:33:41 PM Ethylbenzene ND 0.039 mg/Kg 1 10/31/2023 3:33:41 PM Xylenes, Total ND 0.079 mg/Kg 10/31/2023 3:33:41 PM 1 Surr: 4-Bromofluorobenzene 102 39.1-146 %Rec 1 10/31/2023 3:33:41 PM **EPA METHOD 300.0: ANIONS** Analyst: RBC mg/Kg 10/31/2023 2:40:46 PM Chloride 360 60 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Not in Range imit Page 3 of 9

Date Reported: 11/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resources Services, Inc.

Client Sample ID: BH23-01 22'

 Project:
 Warren ANW Fed 3
 Collection Date: 10/26/2023 2:28:00 PM

 Lab ID:
 2310D39-004
 Matrix: MEOH (SOIL)
 Received Date: 10/28/2023 7:50:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: PRD
Diesel Range Organics (DRO)	12	9.3	mg/Kg	1	10/31/2023 12:03:25 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	10/31/2023 12:03:25 PM
Surr: DNOP	104	69-147	%Rec	1	10/31/2023 12:03:25 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	10/31/2023 3:57:02 PM
Surr: BFB	95.2	15-244	%Rec	1	10/31/2023 3:57:02 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.019	mg/Kg	1	10/31/2023 3:57:02 PM
Toluene	ND	0.037	mg/Kg	1	10/31/2023 3:57:02 PM
Ethylbenzene	ND	0.037	mg/Kg	1	10/31/2023 3:57:02 PM
Xylenes, Total	ND	0.075	mg/Kg	1	10/31/2023 3:57:02 PM
Surr: 4-Bromofluorobenzene	100	39.1-146	%Rec	1	10/31/2023 3:57:02 PM
EPA METHOD 300.0: ANIONS					Analyst: RBC
Chloride	400	60	mg/Kg	20	10/31/2023 2:53:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

ting Limit Page 4 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **2310D39** *03-Nov-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: MB-78466 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 78466 RunNo: 100869

Prep Date: 10/31/2023 Analysis Date: 10/31/2023 SeqNo: 3701184 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-78466 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 78466 RunNo: 100869

Prep Date: 10/31/2023 Analysis Date: 10/31/2023 SeqNo: 3701185 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 98.6 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#: **2310D39** *03-Nov-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

_	2310D39-004AMS	Sampl	ype: MS	6	Tes	tCode: EF	A Method	8015M/D: Die	sel Range	Organics	
Client ID: E	BH23-01 22'	Batch	ID: 78 4	149	F	RunNo: 10	00863				
Prep Date:	10/30/2023	Analysis D	ate: 10	/31/2023	5	SeqNo: 37	700748	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	57	9.7	48.69	11.55	93.0	54.2	135			
Surr: DNOP		6.3		4.869		130	69	147			
Sample ID: 2	2310D39-004AMSD	SampT	ype: MS	SD	Tes	tCode: EF	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: E	BH23-01 22'	Batch	ID: 78 4	149	F	RunNo: 10	00863				
Prep Date:	10/30/2023	Analysis D	ate: 10	/31/2023	S	SeqNo: 37	700749	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	52	9.8	48.78	11.55	83.8	54.2	135	8.07	29.2	
Surr: DNOP		6.2		4.878		127	69	147	0	0	
Sample ID: L	_CS-78449	SampT	ype: LC	S	Tes	tCode: EF	A Method	8015M/D: Die	sel Range	Organics	
) _	_						9	
Client ID: L	LCSS		ID: 78 4			RunNo: 10				3	
_	LCSS		ID: 78 4	149	F		00863	Units: mg/K	g	3	
	LCSS	Batch	ID: 78 4	149	F	RunNo: 10	00863	Units: mg/K HighLimit	g %RPD	RPDLimit	Qual
Prep Date: Analyte	LCSS 10/30/2023	Batch Analysis D	ID: 78 4 ate: 10	149)/31/2023	F	RunNo: 10 SeqNo: 37	00863 700786	_	_	·	Qual
Prep Date: Analyte	LCSS 10/30/2023	Batch Analysis D Result	ID: 78 4 ate: 10	149)/31/2023 SPK value	SPK Ref Val	RunNo: 1(SeqNo: 37 %REC	00863 700786 LowLimit	HighLimit	_	·	Qual S
Prep Date: Analyte Diesel Range Org	LCSS 10/30/2023 ganics (DRO)	Batch Analysis D Result 59 7.4	ID: 78 4 ate: 10	31/2023 SPK value 50.00 5.000	SPK Ref Val	RunNo: 10 SeqNo: 37 %REC 117 148	00863 700786 LowLimit 61.9 69	HighLimit	%RPD	RPDLimit	
Prep Date: Analyte Diesel Range Org Surr: DNOP	LCSS 10/30/2023 ganics (DRO)	Batch Analysis D Result 59 7.4 SampT	ID: 78 4 ate: 10 PQL 10	SPK value 50.00 5.000	SPK Ref Val 0	RunNo: 10 SeqNo: 37 %REC 117 148	00863 700786 LowLimit 61.9 69	HighLimit 130 147	%RPD	RPDLimit	
Prep Date: Analyte Diesel Range Org Surr: DNOP Sample ID: N Client ID: P	200 LCSS	Batch Analysis D Result 59 7.4 SampT	PQL 10 10 10 10 10 10 10 10 10 10	SPK value 50.00 5.000	SPK Ref Val 0	RunNo: 10 SeqNo: 37 %REC 117 148 tCode: EF	00863 700786 LowLimit 61.9 69 PA Method 00863	HighLimit 130 147	%RPD	RPDLimit	
Prep Date: Analyte Diesel Range Org Surr: DNOP Sample ID: N Client ID: P	200 LCSS	Batch Analysis D Result 59 7.4 SampT Batch	PQL 10 10 10 10 10 10 10 10 10 10	SPK value 50.00 5.000 8LK 449 0/31/2023	SPK Ref Val 0	RunNo: 10 SeqNo: 37 %REC 117 148 tCode: EF RunNo: 10 SeqNo: 37	00863 700786 LowLimit 61.9 69 PA Method 00863	HighLimit 130 147 8015M/D: Die	%RPD	RPDLimit	

Sample ID: LCS-78476	SampType: LCS	TestCode: E	PA Method 8015M/D: Dies	el Range Organics
Client ID: LCSS	Batch ID: 78476	RunNo: 1	00868	
Prep Date: 10/31/2023	Analysis Date: 11/1/2023	SeqNo: 3	701935 Units: %Rec	
Analyte	Result PQL SPK	value SPK Ref Val %REC	LowLimit HighLimit	%RPD RPDLimit Qual
Surr: DNOP	6.0 5	.000 120	69 147	_

Sample ID: MB-78476	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 78476	RunNo: 100868
Prep Date: 10/31/2023	Analysis Date: 11/1/2023	SeqNo: 3701938 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Motor Oil Range Organics (MRO)

Surr: DNOP

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

ND

11

50

10.00

B Analyte detected in the associated Method Blank

115

69

147

- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 9

Hall Environmental Analysis Laboratory, Inc.

2310D39

WO#:

03-Nov-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: MB-78476 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 78476 RunNo: 100868

Prep Date: 10/31/2023 Analysis Date: 11/1/2023 SeqNo: 3701938 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 12 10.00 119 69 147

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 7 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2310D39**

03-Nov-23

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: 2.5ug gro lo	s SampTy	/pe: LC	S	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	ı	
Client ID: LCSS	Batch	ID: GS	100845	F	RunNo: 10	00845				
Prep Date:	Analysis Da	ate: 10	/31/2023	5	SeqNo: 37	700071	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	0) 22	5.0	25.00	0	89.6	70	130			
Surr: BFB	1900		1000		192	15	244			
Sample ID: mb	SampTy	/pe: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Range		
Client ID: PBS	Batch	ID: GS	100845	F	RunNo: 10	00845				
Prep Date:	Analysis Da	ate: 10	/31/2023	9	SeqNo: 37	700402	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	O) ND	5.0								
Surr: BFB	960		1000		95.7	15	244			
Sample ID: 2310d39-00	1ams SampTy	/pe: MS	3	Tes	tCode: EF	PA Method	8015D: Gaso	line Range		
Client ID: BH23-17 6'	Batch	ID: GS	100845	F	RunNo: 10	00845				
Prep Date:	Analysis Da	ate: 10	/31/2023	9	SeqNo: 37	700899	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	0) 20	4.2	20.82	0	94.1	70	130			
0 0 1	o) <u> </u>	7.2	20.02	J	94.1	70	100			
Surr: BFB	1600	7.2	832.6		197	15	244			
• • • •	1600		832.6		197	15		line Range		
Surr: BFB	1600 1amsd SampTy	/pe: MS	832.6	Tes	197	15 PA Method	244	line Range		
Surr: BFB Sample ID: 2310d39-00	1600 1amsd SampTy	/pe: MS	832.6 6D 6100845	Tes	197 tCode: EF	15 PA Method 00845	244	J		

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Gasoline Range Organics (GRO)

Surr: BFB

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

4.2

20.82

832.6

20

1700

B Analyte detected in the associated Method Blank

94.1

198

0

70

15

0.0425

20

0

130

244

- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 9

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2310D39** *03-Nov-23*

Client: Vertex Resources Services, Inc.

Project: Warren ANW Fed 3

Sample ID: 100ng btex Ics	SampT	Гуре: LC :	S	Tes	tCode: EF					
Client ID: LCSS	Batch ID: BS100845			F	00845					
Prep Date:	Analysis Date: 10/31/2023			SeqNo: 3700106			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	105	70	130			
Toluene	1.1	0.050	1.000	0	105	70	130			
Ethylbenzene	1.0	0.050	1.000	0	104	70	130			
Xylenes, Total	3.1	0.10	3.000	0	105	70	130			
Surr: 4-Bromofluorobenzene	1.0		1.000		103	39.1	146			

Sample ID: mb	SampT	SampType: MBLK TestCode: EPA Method						les			
Client ID: PBS	Batch	Batch ID: BS100845 RunNo: 100845									
Prep Date:	Analysis D	ate: 10	/31/2023	SeqNo: 3700407			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.025							<u>, </u>		
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	1.0		1.000		103	39.1	146				

Sample ID: 2310d39-002ams	SampT	Гуре: МЅ	3	TestCode: EPA Method 8021B: Volatiles								
Client ID: BH23-14 15'	Batcl	h ID: BS	100845	RunNo: 100845								
Prep Date:	Analysis D	Date: 10	/31/2023	9	SeqNo: 3700901			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	0.96	0.024	0.9690	0	99.5	70	130					
Toluene	0.96	0.048	0.9690	0	99.5	70	130					
Ethylbenzene	0.97	0.048	0.9690	0	99.6	70	130					
Xylenes, Total	2.9	0.097	2.907	0	100	70	130					
Surr: 4-Bromofluorobenzene	0.97		0.9690		101	39.1	146					

Sample ID: 2310d39-002amsd	SampType: MSD TestCode: EPA Method 8						8021B: Volati	les			
Client ID: BH23-14 15'	Batch	ID: BS	100845	F	00845						
Prep Date:	Analysis D	ate: 10	/31/2023	8	SeqNo: 37	700902	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.99	0.024	0.9690	0	102	70	130	2.66	20		
Toluene	0.99	0.048	0.9690	0	102	70	130	2.76	20		
Ethylbenzene	1.0	0.048	0.9690	0	103	70	130	3.49	20		
Xylenes, Total	3.0	0.097	2.907	0	103	70	130	3.06	20		
Surr: 4-Bromofluorobenzene	1.0		0.9690		105	39.1	146	0	0		

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 9



Hall Environmental Analysis Laboratory 4901 Hawkins NE

Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

IEL: 505-345-39/5 FAX: 505-345-410/ Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Vertex Resources Services, Inc.	Work Order Num	ber: 2310D39		RcptNo: 1	
Received By:	Cheyenne Cason	10/28/2023 7:50:00) AM	Chul		
Completed By:	Cheyenne Cason	10/28/2023 8:28:03	3 AM	Chul		
Reviewed By:	74/0/30/2	3				
Chain of Cus	stody					
1. Is Chain of C	custody complete?		Yes 🔽	No 🗌	Not Present \square	
2. How was the	sample delivered?		Courier			
Log In						
3. Was an atter	mpt made to cool the sam	ples?	Yes 🗹	No 🗌	na 🗆	
4. Were all sam	ples received at a temper	ature of >0° C to 6.0°C	Yes 🔽	No 🗌	na 🗆	
5. Sample(s) in	proper container(s)?		Yes 🗸	No 🗌		
6. Sufficient sar	nple volume for indicated	test(s)?	Yes 🗸	No 🗌		
7. Are samples	(except VOA and ONG) p	roperly preserved?	Yes 🗹	No 🗌		
8. Was preserva	ative added to bottles?		Yes 🗌	No 🗹	NA 🗌	
9. Received at l	east 1 vial with headspace	e <1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sa	mple containers received	broken?	Yes 🗔	No 🗹	# of preserved bottles checked	
	ork match bottle labels?	la d	Yes 🗹	No 🗆	for pH:	12 unless noted
	cancies on chain of custod correctly identified on Cha	•	Yes 🗸	No 🗌	Adjusted?	iz amoso notos
	at analyses were requeste	•	Yes 🗹	No 🗌		
14. Were all hold	ling times able to be met? customer for authorization		Yes 🗹	No 🗆	Checked by: C//	ne 10/20
	lling (if applicable)	,				
15. Was client n	otified of all discrepancies	with this order?	Yes 🗌	No 🗌	NA 🗹	
	n Notified:	Date	7		-	
By Wh	-	Via:	eMail	Phone Fax	☐ In Person	
Regard Client	aing: Instructions:					
16. Additional re	emarks:					
17. Cooler Info	rmation					
Cooler N			Seal Date	Signed By		
1	0.7 Good	Not Present Yogi				
2	2.9 Good	Not Present Yogi				

Chain-of-Custody Record	Turn-Around Time:	HALL ENVIRONMENTAL
but to 806	3 35 4	www.hallenvironmental.com
	Warren HWW take	4901 Hawkins NE - Albuquerque, NM 87109
	Project #:	Tel. 505-345-3975 Fax 505-345-4107
9-6		Analysis Kequ
	Project Manager:	os (Os
7:	Chama dixon	O / WE
Accreditation: Az Compliance	Sampler: Deutavon Contabille.	2808 (1.4) 5228 (2.4)
□ Other	J Yes	65/8 50.4 50.0 50.0 51.0 51.0
□ EDD (Type)	7-0:0.7	D)(G hod hod 331 Nets Nets (A)
	Cooler Temp(induding cF): Z. 9 - 0 - 2.9 (C)	O15l Wetl by 8 M Br,
Time Matrix Sample Name	Container Preservative 2310 039	8081 F PAHs RCRA QI)F,
1 Cail 18423-17 6		
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19423	5003	
>	CON	う う
		7
Time: Relinquished by:	Received by: Via: Date 7	Remarks: Direct bell To 606
, Kleusavan Cohlatilla	MMMMM Garage Company (1919)	3
Walte: Hime: Kelinquished by:	Acceived by: Via.	place CC: Calvis D Co
DAMANAMAN I	10 (6) (6) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2311C28

Released to Imaging: 12/14/2023 2:23:43 PM

Chance Dixon

Vertex Resources Services, Inc. 3101 Boyd Drive

Carlsbad, NM 88220

TEL: (505) 506-0040

FAX:

RE: Warren ANW Federal 3

Dear Chance Dixon:

Eurofins Environment Testing South Central, LLC received 1 sample(s) on 11/28/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Released to Imaging: 12/14/2023 2:23:43 PM

Analytical Report Lab Order 2311C28

Date Reported:

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH22-10 16' CLIENT: Vertex Resources Services, Inc.

Collection Date: 11/21/2023 10:05:00 AM Warren ANW Federal 3 Project: Received Date: 11/28/2023 7:40:00 AM Matrix: MEOH (SOIL) Lab ID: 2311C28-001

Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: DGH
Diesel Range Organics (DRO)	18	9.5	mg/Kg	1	11/28/2023 9:42:33 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/28/2023 9:42:33 AM
Surr: DNOP	88.4	69-147	%Rec	1	11/28/2023 9:42:33 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: JJP
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	11/28/2023 2:04:50 PM
Surr: BFB	91.5	15-244	%Rec	1	11/28/2023 2:04:50 PM
EPA METHOD 8021B: VOLATILES					Analyst: JJP
Benzene	ND	0.018	mg/Kg	1	11/28/2023 2:04:50 PM
Toluene	ND	0.035	mg/Kg	1	11/28/2023 2:04:50 PM
Ethylbenzene	ND	0.035	mg/Kg	1	11/28/2023 2:04:50 PM
Xylenes, Total	ND	0.071	mg/Kg	1	11/28/2023 2:04:50 PM
Surr: 4-Bromofluorobenzene	96.0	39.1-146	%Rec	1	11/28/2023 2:04:50 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	11/28/2023 1:15:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank В
- Above Quantitation Range/Estimated Value Е
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Mall Environmental Analysis Laboratory, Inc.

WO#:

2311C28

01-Dec-23

Client:

Vertex Resources Services, Inc.

Project:

Warren ANW Federal 3

Sample ID: MB-79015

SampType: mblk

TestCode: EPA Method 300.0: Anions

Client ID: **PBS**

Batch ID: 79015

RunNo: 101444

Prep Date: 11/28/2023 Analysis Date: 11/28/2023

SeqNo: 3733048

Units: mg/Kg

Analyte

PQL Result

SPK value SPK Ref Val %REC

RPDLimit

Qual

Chloride

LowLimit

HighLimit

%RPD

%RPD

ND 1.5

SampType: Ics

Batch ID: 79015

TestCode: EPA Method 300.0: Anions

RunNo: 101444

Prep Date: 11/28/2023

LCSS

Sample ID: LCS-79015

Analysis Date: 11/28/2023

SeqNo: 3733049

Units: mg/Kg

Analyte

Client ID:

Result

PQL

SPK value SPK Ref Val %REC 0

LowLimit

HighLimit

RPDLimit

Qual

Released to Imaging: 12/14/2023 2:23:43 PM

Chloride

14

15.00 1.5

91.9

90

110

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

Practical Quanitative Limit % Recovery outside of standard limits. If undiluted results may be estimated Analyte detected in the associated Method Blank

Above Quantitation Range/Estimated Value Ε

Analyte detected below quantitation limits 3

Sample pH Not In Range

Reporting Limit RL

Mall Environmental Analysis Laboratory, Inc.

WO#:

0

0

69

147

2311C28

01-Dec-23

Client:

Vertex Resources Services, Inc.

4.2

Project:

Surr: DNOP

Warren ANW Federal 3

Sample ID: 2311C44-001AMS	SampType: MS TestCode: EPA Method						8015M/D: Die	sel Range	Organics	
Client ID: BatchQC	Batch ID: 79011 RunNo: 101429									
Prep Date: 11/28/2023	Analysis D	Date: 11	/28/2023	5	SeqNo: 37	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit_	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	450	9.5	47.71	384.2	132	54.2	135			
Surr: DNOP	4.4		4.771		92.7	69	147			
Sample ID: 2311C44-001AMS	D Samp	SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BatchQC	Batc	h ID: 79 0)11	F	RunNo: 10	1429				
Prep Date: 11/28/2023	Analysis [Date: 11	/28/2023	5	SeqNo: 37	732156	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit_	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	420	8.4	41.98	384.2	88.8	54.2	135	5.90	29.2	

Sample ID: LCS-79011	SampT	ype: LC	s	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch	ID: 79 0	011	F	RunNo: 16						
Prep Date: 11/28/2023	Analysis D	ate: 11	/28/2023	5	SeqNo: 3	732157	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	42	10	50.00	0	83.2	61.9	130				
Surr: DNOP	4.3		5.000		85.6	69	147				

4.198

99.1

Sample ID: MB-79011	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch	ID: 79 0	011	F	RunNo: 10	1429				
Prep Date: 11/28/2023	Analysis D	ate: 11	/28/2023	5	SeqNo: 37	32158	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD_	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.0		10.00		90.0	69	147			

Received by Acceptage by Accept

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated.

Analyte detected in the associated Method Blank

Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Environment Testin

Eurofins Environment Testing South Central. LLC 4901 Hawkins NE

Website: www.hallenvironmental.com

Albuquerque. NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Client Name: Vertex Re	nt Name: Vertex Resources		per: 2311C28		RcptNo: 1			
Received By: Juan Ro	jas	11/28/2023 7:40:00	AM	Hansay				
Completed By: Tracy Ca	asarrubias	11/28/2023 8:15:41	AM					
Reviewed By:	28-23							
Chain of Custody				[7]				
1. Is Chain of Custody con	nplete?		Yes 🗌	No 🗹	Not Present			
2. How was the sample de	livered?		Courier					
<u>Log In</u>		_	Yes 🗹	No 🗌	NA 🗆			
3. Was an attempt made to	cool the sample	es?	Yes ⊻	NO L	NA 🗀			
4. Were all samples receiv	ed at a temperati	ure of >0° C to 6.0°C	Yes 🗹	No 🗌	na 🗆			
5. Sample(s) in proper con	tainer(s)?		Yes 🗹	No 🗌				
6. Sufficient sample volume	e for indicated te	st(s)?	Yes 🗹	No 🗌				
7. Are samples (except VC	A and ONG) pro	perly preserved?	Yes 🗸	No 🗌				
8. Was preservative added	to bottles?		Yes 🗌	No 🗹	NA 🗆			
9. Received at least 1 vial	with headspace <	<1/4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹			
10. Were any sample conta	iners received br	oken?	Yes	No 🗸	# of preserved	and the same of th		
				No 🗆	bottles checked for pH:			
11. Does paperwork match (Note discrepancies on			Yes 🗹	NO L		≯12 unless noted)		
12. Are matrices correctly in			Yes 🗹	No 🗌	Adjusted?			
13. Is it clear what analyses			Yes 🗹	No 🗌		Som What		
14. Were all holding times a			Yes 🗹	No 🗆	Checked by:	John all of		
Special Handling (if a								
15. Was client notified of a		vith this order?	Yes 🗌	No 🗌	NA 🗹			
Person Notified:		Date	e:					
By Whom:	346	Via:	eMail	Phone Fax	☐ In Person			
Regarding:								
Client Instruction	s: Mailing addre	ess, phone number and E	mail/ Fax are mis	ssing on COC-TN	AC 11/28/23			
16. Additional remarks:								
17. Cooler Information								
Cooler No Temp	°C Condition	Seal Intact Seal No	Seal Date	Signed By				
1 0	Good	Yes Morty						

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Chain-of-Custody Record	Turn-Around Time: Sqme-139 y □ Standard □/Rush □ Standard □	HALL ENVIRONMENTAL ANALYSIS LABORATORY
Mailing Address.	Froject Name:	<u>=</u>
Mailing Address: OD 12/16		4901 Hawkins NE - Albuquerque, INW 07 109
		Tel. 505-545-5875 Frax 505-545-4107
Phone #:	225-00434	Analysis Kedu
email or Fax#:	Project Manager:	(O)
QA/QC Package:	Chance Dixon	's (802 DSIMS PCB's
creditation: \square Az Cor	Sampler:	7 DR2 (1.)
		8/88/86/50/4/50 \(\text{AO} \)
□ EDD (Type)	# of Coolers: (vMov+v	oidel oide oide oide oide oide oide oide oide
	Cooler Temp(including CF): ()_(-0.1=p (°C)	esti Meth by 8 Br, Br,
		PH:80 081 P DB (A 20 (A 20 (A 20 (A
Date Time Matrix Sample Name	Type and # I.ype	8 B B B B
11/21 10:05 50,1 BHZZ-10 161	402 ICC 1001	
	The state of the s	
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	William Committee of the Applications of the A	
Date: Time: Relinquished by:	Received by: Via: Date Time	Remarks: N. John B. C.
11/20 000	· (1/21/23	502 /// 502 ///
	Received by: Via: Via: Via: Via: Via: Via: Via: Via	
White May Chamber	1 Covis 11/28/23 7:40	And the second s
	foring This	serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Released to mersem semples subvised to their sevingmental may be subcontracted to ofher

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 291343

QUESTIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	291343
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2207561363
Incident Name	NAPP2207561363 WARREN ANW FEDERAL #3 BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	WARREN ANW FEDERAL #3 BATTERY
Date Release Discovered	03/08/2022
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Other Other (Specify) Produced Water Released: 0 BBL (Unknown Released Amount) Recovered: 7 BBL Lost: -7 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	Yes	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	A pinhole leak developed on a steel portion of the produced water transfer line.	

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QUESTIONS, Page 2

Action 291343

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	291343
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more; (?) reported amounts release resulting in negative volume.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ilation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface it does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Tina Huerta Title: Regulatory Reporting Supervisor Email: tina_huerta@eogresources.com

Date: 12/05/2023

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QUESTIONS, Page 3

Action 291343

QUESTIONS (continued)

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	291343
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)	
What method was used to determine the depth to ground water	U.S. Geological Survey	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)	
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1000 (ft.) and ½ (mi.)	
A subsurface mine	Between 1 and 5 (mi.)	
An (non-karst) unstable area	Between 1 and 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Between ½ and 1 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation	plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertice	al extents of contamination been fully delineated	Yes
Was this release entirely of	contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride	(EPA 300.0 or SM4500 CI B)	7800
TPH (GRO+DRO+MRO)	(EPA SW-846 Method 8015M)	300
GRO+DRO	(EPA SW-846 Method 8015M)	150
BTEX	(EPA SW-846 Method 8021B or 8260B)	0
Benzene	(EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date w	ill the remediation commence	04/26/2023
On what date will (or did) t	he final sampling or liner inspection occur	11/22/2023
On what date will (or was)	the remediation complete(d)	05/16/2023
What is the estimated surf	ace area (in square feet) that will be reclaimed	4671
What is the estimated volu	me (in cubic yards) that will be reclaimed	675
What is the estimated surf	ace area (in square feet) that will be remediated	4671
What is the estimated volu	me (in cubic yards) that will be remediated	675
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 291343

QUESTIONS (continued)

Operator:	OGRID:
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	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	LEA LAND LANDFILL [fEEM0112342028]	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Not answered.	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Tina Huerta

Title: Regulatory Reporting Supervisor Email: tina_huerta@eogresources.com

Date: 12/05/2023

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 291343

QUESTIONS (continued)

Operator:	OGRID:
EOG RESOURCES INC	7377
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Midland, TX 79702	291343
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

District I

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Action 291343

QUESTIONS (continued)

Operator:	OGRID:
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	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	

Sampling Event Information	
Last sampling notification (C-141N) recorded	291356
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/22/2023
What was the (estimated) number of samples that were to be gathered	1
What was the sampling surface area in square feet	10

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	4671	
What was the total volume (cubic yards) remediated	675	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	0	
What was the total volume (in cubic yards) reclaimed	0	
Summarize any additional remediation activities not included by answers (above)	Please find report attached.	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Title: Regulatory Reporting Supervisor
Email: tina_huerta@eogresources.com
Date: 12/05/2023

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QUESTIONS, Page 7

Action 291343

QUESTIONS (continued)

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 291343

CONDITIONS

Operator:	OGRID:
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	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2207561363 WARREN ANW FEDERAL #3 BATTERY, thank you. This Remediation Closure Report is approved. Areas reasonably needed for production or subsequent drilling operations will need to be reclaimed and revegetated as soon as they are no longer reasonably needed. A report for reclamation and revegetation will need to be submitted and approved prior to this incident receiving the final status of "Restoration Complete".	12/14/2023