District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2234029508
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party Solar	is Water, LLC		OGRID	371643
Contact Name Rob Kirk				Contact	Telephone 469-978-5620
Contact email rob.kirk@ariswater.com			m	Inciden	t # (assigned by OCD)
Contact mail	ing address	3305 Boyd Driv	e, Carlsbad, I	NM	
				n of Release	Source
Latitude 32.	51011		(NAD 83 in a	Longitud lecimal degrees to 5 d	ecimal places)
Site Name Lig	ahtnina S	WD		Site Typ	^{pe} Salt Water Disposal
Date Release	Discovered	12/05/2022			applicable) 30-025-43474
Unit Letter	Section	Township	Range		punty
A	1	21S	33E	Lea	Junty
Surface Owner	_	Federal Tr	Nature an	nd Volume o	
Crude Oil		Volume Release		en calculations or spec	Volume Recovered (bbls)
✓ Produced	Water	Volume Release	d (bbls) 80		Volume Recovered (bbls) 20
		Is the concentrate produced water		chloride in the	✓ Yes □ No
Condensa	ite	Volume Release			Volume Recovered (bbls)
Natural G	ias	Volume Released (Mcf)			Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight Released (provide units)		de units)	Volume/Weight Recovered (provide units)
Cause of Rele	was a The fa	an older metal p	oipe that failed being replaced	d. The line was d. The impacte	g water to come to the surface. Reportedly the pi turned off and the leak has stopped. ed area remained on the operating pad and et.

Page 2 of 7

Incident ID	nAPP2234029508
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Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respondence than 25 BBLs of Produced W		
19.15.29.7(A) NMAC?			
☑ Yes ☐ No			
If VES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
· ·	I NOR submittal, phone call and ϵ	•	
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury	
✓ The source of the rele	ease has been stopped.		
☑ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	I managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In			
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Rob Kirk	Κ	Title: VP & GM, HSE & Compliance	
Signature:	Hal	Date: 12/06/2022	
email: rob.kirk@		Telephone: 469-978-5620	
		•	
OCD Only			
-		Detail	
Received by:		Date:	

Ligning SWD Volume calculation

feet

40 20 800 sq ft

Groud penetration satuartion

avg

1 800 cu ft

Pump Rate Time
Per Min 5 minutes
166/BBLS 80 BBLs

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 **Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 294605

QUESTIONS

State of New Mexico Energy, Minerals and Natural Resources

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	294605
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2234029508	
Incident Name	NAPP2234029508 LIGHTNING SWD @ 0	
Incident Type	Produced Water Release	
Incident Status	Initial C-141 Received	

Location of Release Source			
Please answer all the questions in this group.			
Site Name	Lightning SWD		
Date Release Discovered	12/05/2022		
Surface Owner	State		

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.		
Produced Water Released (bbls) Details	Cause: Equipment Failure Flow Line - Production Produced Water Released: 80 BBL Recovered: 20 BBL Lost: 60 BBL.		
Is the concentration of chloride in the produced water >10,000 mg/l	Yes		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 294605

Phone:(505) 476-3470 Fax:(505) 476-3462	
OUEST	IONS (continued)
Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B	OGRID:
Midland, TX 79706	294605
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	•
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relethe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Rob Kirk Title: General Manager Email: rob.kirk@solarismidstream.com

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 294605

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	294605
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.		
What method was used to determine the depth to ground water	Not answered.		
Did this release impact groundwater or surface water	Not answered.		
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Not answered.		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.		
An occupied permanent residence, school, hospital, institution, or church	Not answered.		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.		
Any other fresh water well or spring	Not answered.		
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.		
A wetland	Not answered.		
A subsurface mine	Not answered.		
An (non-karst) unstable area	Not answered.		
Categorize the risk of this well / site being in a karst geology	Not answered.		
A 100-year floodplain	Not answered.		
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.		

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 294605

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	12/14/2023