

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2328229062
District RP	
Facility ID	fAPP2123927186
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co.	OGRID: 215099
Contact Name: Laci Luig	Contact Telephone: (432) 571-7800
Contact email: laci.luig@coterra.com	Incident # (assigned by OCD) nAPP2328229062
Contact mailing address: 6001 Deauville Blvd., Suite 300N Midland, TX 79706	

Location of Release Source

Latitude 32.52313 _____ Longitude -103.53149 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Lynch 35 Federal Com 3H	Site Type: Battery
Date Release Discovered: 10/8/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
N	35	20S	34E	Lea

Surface Owner: State Federal Tribal Private (Name: T Over V Ranch (Danny Berry))

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 27	Volume Recovered (bbls) 27
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Equipment Failure
A hole developed in the bottom of the heater treater resulting in a release of 27 barrels produced water into the lined containment. All fluids remained inside the containment and were recovered. The vessel was taken out of service until repairs can be made. The containment is scheduled to be washed and a liner inspection will be scheduled in the coming weeks.

Released: 27 barrels into lined containment
Recovered: 27 barrels from containment

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2328229062
District RP	
Facility ID	fAPP2123927186
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Total amount released greater than 25 barrels.
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 By: Laci Luig
 To: OCD Enviro
 By: Email

Initial Response

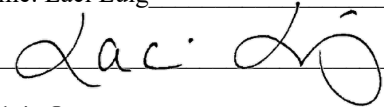
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
--

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

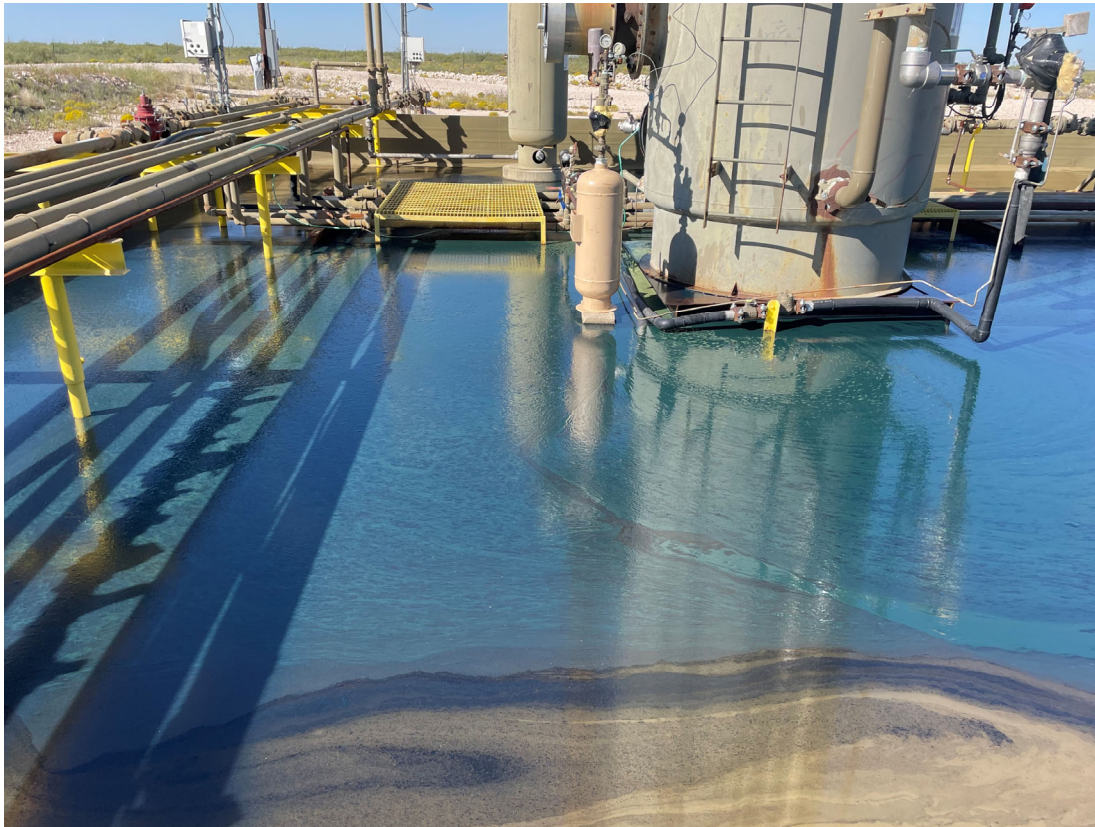
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Laci Luig _____ Title: ESH Specialist _____
 Signature:  _____ Date: 10/9/2023 _____
 email: laci.luig@coterra.com _____ Telephone: (432) 208-3035 _____

OCD Only
 Received by: _____ Date: _____



CIMAREX ENERGY
LYNCH 35 FED COM 3H
LEA, NM



3:33 LTE

[< SVC-Pro](#)

Standing Liquid Calculation

Lynch 35-3

L(Ft)	W(Ft)	D(In)	Oil %
40	45	1	0

H2O Spill Total:	26.71 Bbls
Oil Spill Total:	0.00 Bbls
Total Spilled:	26.71 Bbls
Total Spilled:	1,122.00 Gals



Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: fAPP2123927186

Date: 10/08/2023

Incident ID(s): nAPP2328229062

- Responsible Party has visually inspected the liner.
- Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.



CIMAREX ENERGY CO.
LYNCH 35 FEDERAL COM 3H
LEA CO, NM



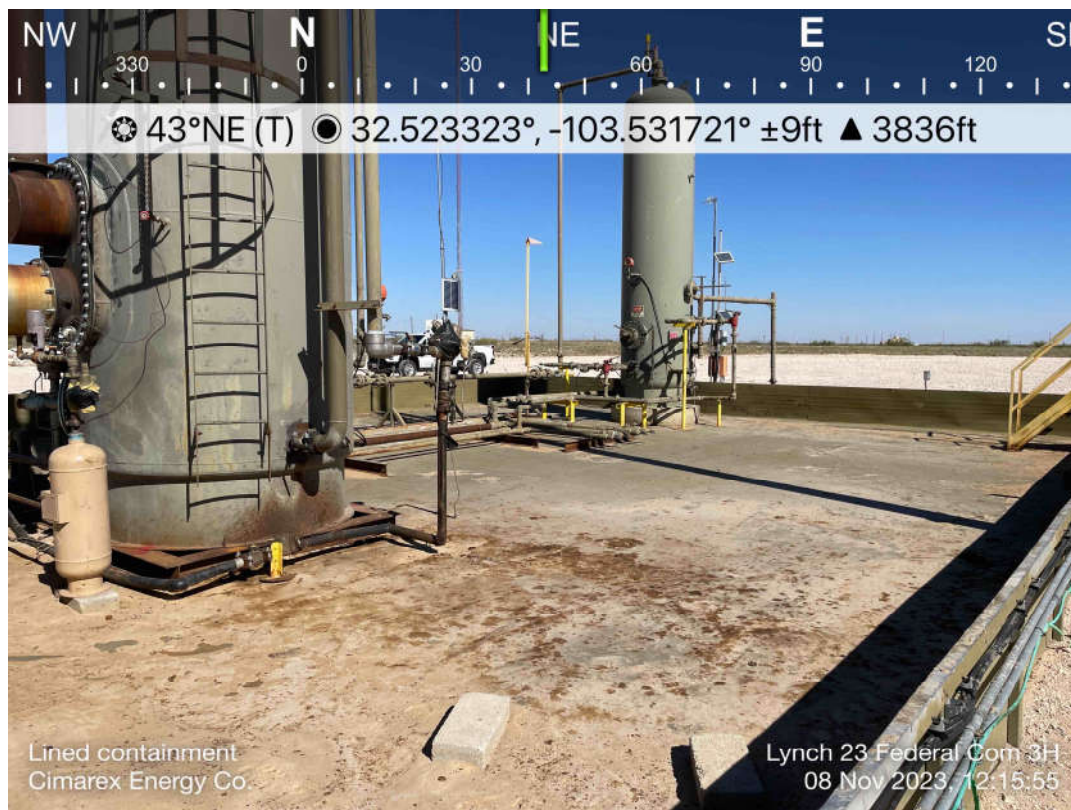


CIMAREX ENERGY CO.
LYNCH 35 FEDERAL COM 3H
LEA CO, NM





CIMAREX ENERGY CO.
LYNCH 35 FEDERAL COM 3H
LEA CO, NM



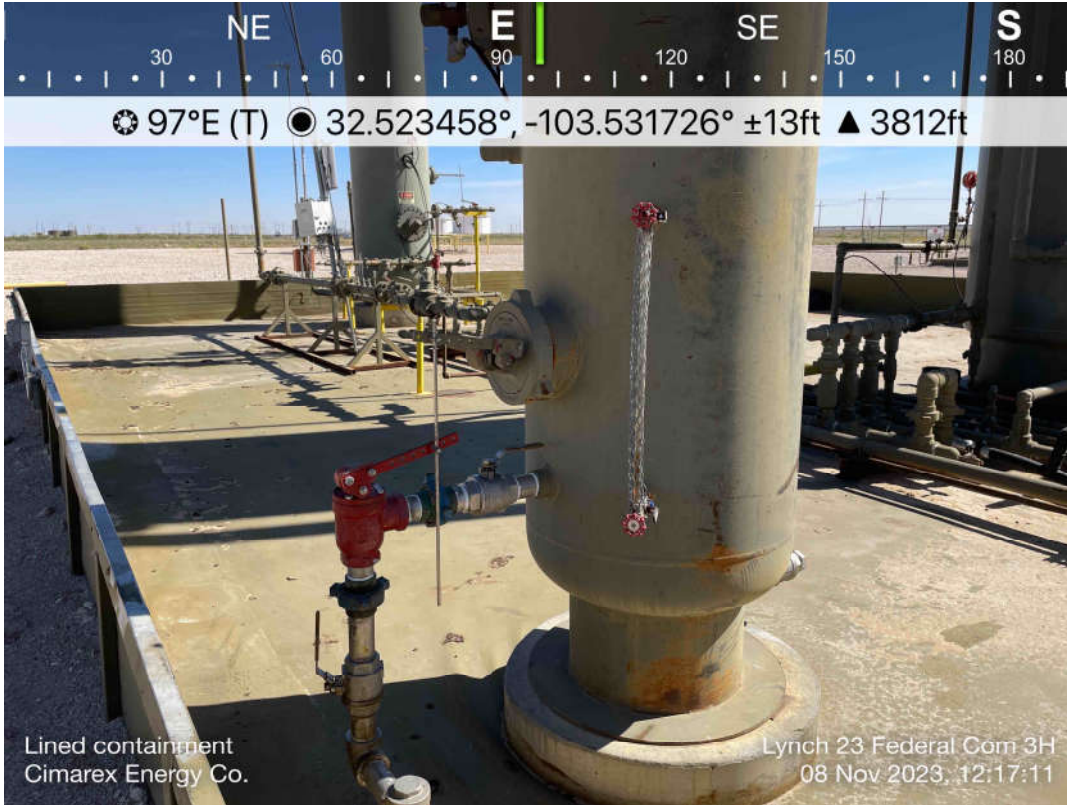


CIMAREX ENERGY CO.
LYNCH 35 FEDERAL COM 3H
LEA CO, NM







CIMAREX ENERGY CO.
LYNCH 35 FEDERAL COM 3H
LEA CO, NM



Site Map

Cimarex Energy Co

Legend

-  Lined Containment Area
-  Lynch 35 Federal Com 3H (10.08.2023)



Lynch 35 Federal Com 3H (10.08.2023)

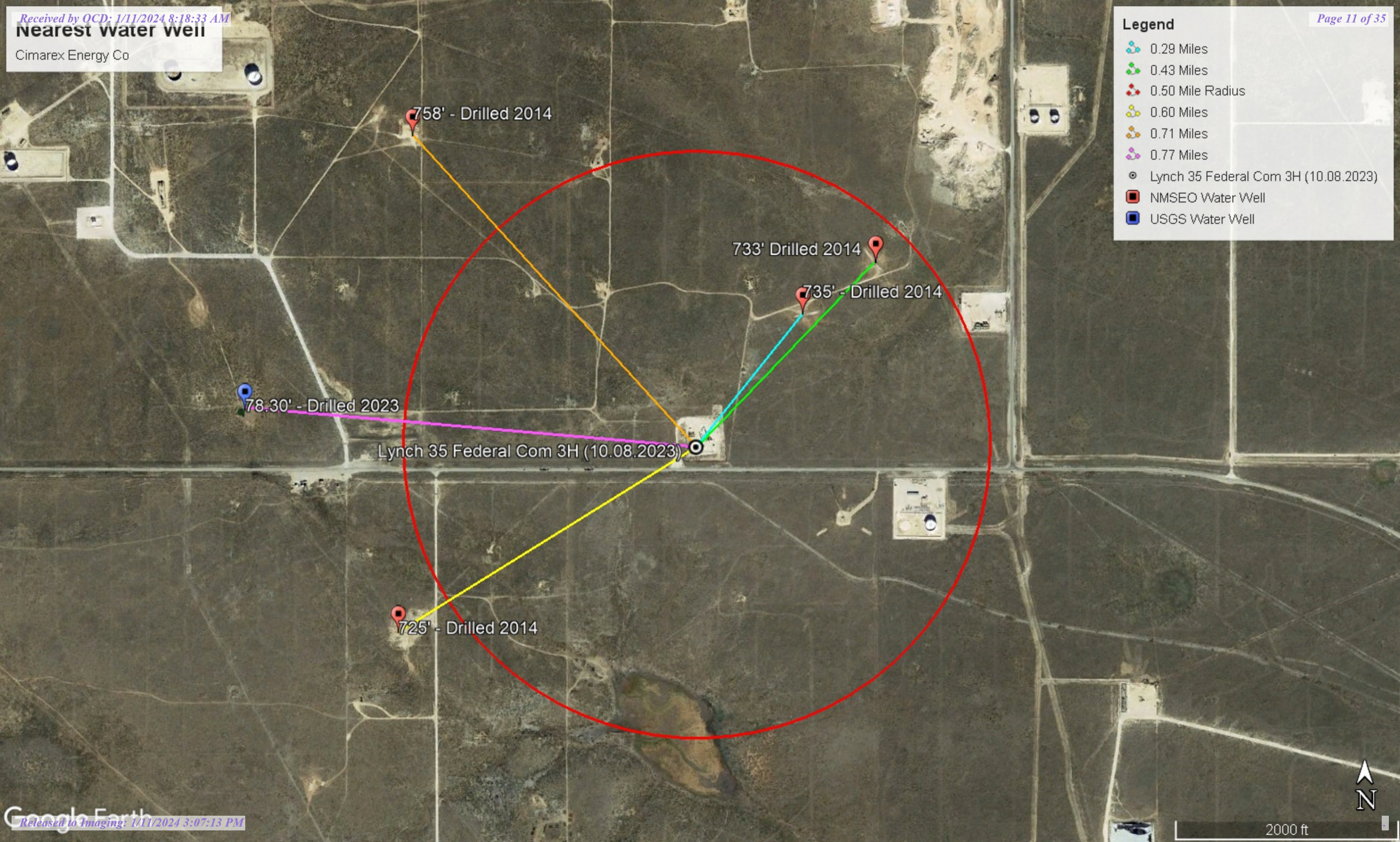


Nearest Water Well

Cimarex Energy Co

Legend

- 0.29 Miles
- 0.43 Miles
- 0.50 Mile Radius
- 0.60 Miles
- 0.71 Miles
- 0.77 Miles
- Lynch 35 Federal Com 3H (10.08.2023)
- NMSEO Water Well
- USGS Water Well



758' - Drilled 2014

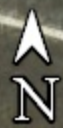
733' Drilled 2014

735' - Drilled 2014

78.30' - Drilled 2023

Lynch 35 Federal Com 3H (10.08.2023)

725' - Drilled 2014






2000 ft

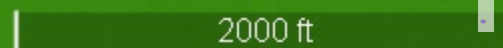
LOW Karst

Cimarex Energy Co

Legend

-  Low
-  Lynch 35 Federal Com 3H (10.08.2023)

Lynch 35 Federal Com 3H (10.08.2023) 





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 01335 POD1	CP	LE		4	1	4	35	20S	34E	638205	3599736	460	1307	735	572
CP 01334 POD1	CP	LE		1	2	4	35	20S	34E	638402	3599879	697	1253	733	520
CP 01290 POD1	CP	LE			3	1	02	21S	33E	637114	3598855	959	1250	725	525
CP 01288 POD1	CP	LE		4	4	2	34	20S	34E	637134	3600204	1144	1255	758	497
CP 00802 POD1	CP	LE		3	3	2	02	21S	33E	637001	3598672	1156	1154		
CP 00579	CP	LE			2	2	02	21S	33E	637438	3598269*	1205	125	100	25
CP 01289 POD1	CP	LE		4	4	2	34	20S	34E	637037	3600261	1253	1222	651	571
CP 00799 POD1	CP	LE		4	3	4	34	20S	34E	636666	3599364*	1255	100		
CP 00803 POD1	CP	LE		3	2	2	02	21S	33E	637337	3598168*	1339	1100		
CP 00804 POD1	CP	LE		3	2	2	02	21S	33E	637337	3598168*	1339	170		
CP 01317 POD1	CP	LE		1	3	2	02	21S	33E	636884	3598450	1388	1250	1025	225
CP 01352 POD1	CP	LE		3	1	4	34	20S	34E	636559	3599716	1405	1270	785	485
CP 01981 POD1	CP	LE		2	2	3	01	21S	33E	638328	3597935	1494	58		
CP 01316 POD1	CP	LE		3	2	4	02	21S	33E	637432	3597709	1734	1370		
CP 00796 POD1	CP	LE		2	2	4	02	21S	33E	637548	3597564*	1847	102		
CP 00797 POD1	CP	LE		1	2	4	02	21S	33E	637348	3597564*	1898	110		

Average Depth to Water: **689 feet**

Minimum Depth: **100 feet**

Maximum Depth: **1025 feet**

Record Count: 16

UTMNAD83 Radius Search (in meters):

Easting (X): 637921.71

Northing (Y): 3599373.51

Radius: 2000

*UTM location was derived from PLSS - see Help

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New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64 Q16 Q4	Sec	Tws	Rng	X	Y
CP 01335	POD1	4 1 4	35	20S	34E	638205	3599736

Driller License: 421	Driller Company: GLENN'S WATER WELL SERVICE	
Driller Name: GLENN, CLARK A. "CORKY"		
Drill Start Date: 06/06/2014	Drill Finish Date: 06/18/2014	Plug Date:
Log File Date: 09/10/2014	PCW Rev Date:	Source: Artesian
Pump Type:	Pipe Discharge Size:	Estimated Yield:
Casing Size: 7.00	Depth Well: 1307 feet	Depth Water: 735 feet

Water Bearing Stratifications:	Top	Bottom	Description
	1040	1170	Sandstone/Gravel/Conglomerate
	1170	1295	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	933	1307

Meter Number: 17855	Meter Make: SEAMETRICS
Meter Serial Number: 05 212 617	Meter Multiplier: 1.0000
Number of Dials: 8	Meter Type: Diversion
Unit of Measure: Barrels 42 gal.	Return Flow Percent:
Usage Multiplier:	Reading Frequency: Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount Online
12/31/2016	2016	610889	A	ap		0
01/31/2017	2017	611259	A	ap		4.769
03/01/2017	2017	611433	A	ap		2.243
04/01/2017	2017	611433	A	ap		0
05/01/2017	2017	611433	A	ap		0
06/01/2017	2017	611433	A	ap		0
06/30/2017	2017	611886	A	ap		5.839
07/31/2017	2017	636951	A	ap		323.071
10/31/2017	2017	659847	A	ap		295.114
11/30/2017	2017	680080	A	ap		260.790
12/29/2017	2017	703653	A	ap		303.840
01/31/2018	2018	726137	A	ap		289.804
02/28/2018	2018	744595	A	ap		237.911
03/30/2018	2018	760160	A	ap		200.622
04/30/2018	2018	770532	A	ap		133.688
06/01/2018	2018	780023	A	ap		122.333
06/29/2018	2018	784904	A	ap		62.913
07/31/2018	2018	785149	A	ap		3.158
09/01/2018	2018	817085	A	ap		411.634

10/01/2018	2018	826202	A	ap	117.512
11/01/2018	2018	837267	A	ap	142.620
11/30/2018	2018	859124	A	ap	281.722
04/01/2019	2019	887972	A	ap	371.831
05/01/2019	2019	888024	A	ap	0.670
05/31/2019	2019	888302	A	ap	3.583
06/30/2019	2019	888302	A	ap	0
08/01/2019	2019	888302	A	RPT	0
09/01/2019	2019	893671	A	RPT	0.692
09/30/2019	2019	928418	A	RPT	4.479
10/31/2019	2019	948879	A	RPT	2.637
11/30/2019	2019	968295	A	RPT	2.503
12/31/2019	2019	987078	A	RPT	2.421
02/01/2020	2020	1001307	A	RPT	1.834
03/01/2020	2020	1001307	A	RPT	0
04/01/2020	2020	1001307	A	RPT	0
05/01/2020	2020	1001307	A	RPT	0
06/01/2020	2020	1001307	A	RPT	0
08/01/2020	2020	1001695	A	RPT	0.050
09/01/2020	2020	1001935	A	RPT	0.031
10/01/2020	2020	1002730	A	RPT	0.102
10/31/2020	2020	1003249	A	WEB	0.067 X
11/30/2020	2020	1003249	A	WEB	0 X
12/31/2020	2020	1088868	A	WEB	11.036 X
01/31/2021	2021	1091346	A	WEB	0.319 X
02/28/2021	2021	1091346	A	ad	0
03/31/2021	2021	1091346	A	ad	0
05/31/2021	2021	1112561	A	ad	2.734
06/30/2021	2021	1112645	A	ad	0.011
07/31/2021	2021	1113050	A	ad	0.052
08/30/2021	2021	1114887	A	ad	0.237
09/30/2021	2021	1114887	A	ad	0
10/31/2021	2021	1115261	A	ad	0.048
11/30/2021	2021	1115345	A	ad	0.011
01/03/2022	2022	1115751	A	ad	0.052
01/31/2022	2022	1119003	A	ad	0.419
02/28/2022	2022	1547	A	ad	0
03/31/2022	2022	16776	A	ad	1.963
06/01/2022	2022	21854	A	ad	0.655
07/01/2022	2022	33629	A	ad	1.518
08/01/2022	2022	33629	A	ad	0
09/01/2022	2022	35438	A	WEB	0.233 X
10/01/2022	2022	40461	A	WEB	0.647 X
11/01/2022	2022	40461	A	WEB	0 X
12/01/2022	2022	40461	A	WEB	0 X
01/01/2023	2022	40461	A	WEB	0 X
02/01/2023	2023	40461	A	WEB	0 X
03/01/2023	2023	40461	A	WEB	0 X
04/01/2023	2023	40461	A	WEB	0 X

05/01/2023	2023	40461	A	WEB	0 X
06/01/2023	2023	40461	A	WEB	0 X
07/01/2023	2023	40464	A	WEB	0 X
08/01/2023	2023	40466	A	WEB	0 X
09/01/2023	2023	45573	A	WEB	0.658 X
10/01/2023	2023	53059	A	WEB	0.965 X
11/01/2023	2023	53060	A	WEB	0 X
12/01/2023	2023	53060	A	WEB	0 X
01/01/2024	2023	117955	A	WEB	8.365 X

**YTD Meter Amounts:	Year	Amount
	2016	0
	2017	1195.666
	2018	2003.917
	2019	388.816
	2020	13.120
	2021	3.412
	2022	5.487
	2023	9.988

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1/11/24 7:37 AM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 01334	POD1	1	2	4	35	20S	34E	638402	3599879

Driller License: 421	Driller Company: GLENN'S WATER WELL SERVICE	
Driller Name: GLENN, CLARK A."CORKY"		
Drill Start Date: 06/21/2014	Drill Finish Date: 07/01/2014	Plug Date:
Log File Date: 08/09/2016	PCW Rcv Date:	Source: Artesian
Pump Type:	Pipe Discharge Size:	Estimated Yield: 30 GPM
Casing Size: 9.63	Depth Well: 1253 feet	Depth Water: 733 feet

Water Bearing Stratifications:	Top	Bottom	Description
	1014	1135	Sandstone/Gravel/Conglomerate
	1135	1235	Sandstone/Gravel/Conglomerate
	1235	1258	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	936	1258

Meter Number: 17854	Meter Make: SEAMETRICS
Meter Serial Number: 05 212 611	Meter Multiplier: 1.0000
Number of Dials: 8	Meter Type: Diversion
Unit of Measure: Barrels 42 gal.	Return Flow Percent:
Usage Multiplier:	Reading Frequency: Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount Online
12/31/2016	2016	119754	A	ap		0
01/31/2017	2017	121057	A	ap		16.795
03/01/2017	2017	128886	A	ap		100.911
04/01/2017	2017	128886	A	ap		0
05/01/2017	2017	128886	A	ap		0
06/01/2017	2017	128886	A	ap		0
06/30/2017	2017	155288	A	ap		340.304
07/31/2017	2017	182078	A	ap		345.305
10/31/2017	2017	232057	A	ap		644.196
11/30/2017	2017	258236	A	ap		337.430
12/29/2017	2017	287266	A	ap		374.177
01/31/2018	2018	314644	A	ap		352.884
02/28/2018	2018	337089	A	ap		289.301
03/30/2018	2018	365297	A	ap		363.582
04/30/2018	2018	378598	A	ap		171.441
06/01/2018	2018	394091	A	ap		199.694
06/29/2018	2018	394282	A	ap		2.462
07/31/2018	2018	394282	A	ap		0

09/01/2018	2018	394282	A	ap	0
10/01/2018	2018	410895	A	ap	214.130
11/01/2018	2018	422143	A	ap	144.979
11/30/2018	2018	463904	A	ap	538.271
03/01/2019	2019	509384	A	ap	586.207
04/01/2019	2019	509384	A	ap	0
05/01/2019	2019	532292	A	ap	295.269
05/31/2019	2019	550539	A	ap	235.192
06/30/2019	2019	550539	A	ap	0
08/01/2019	2019	555838	A	RPT	0.683
09/01/2019	2019	562908	A	RPT	0.911
09/30/2019	2019	601171	A	RPT	4.932
10/31/2019	2019	627576	A	RPT	3.403
11/30/2019	2019	645050	A	RPT	2.252
12/31/2019	2019	667409	A	RPT	2.882
02/01/2020	2020	681056	A	RPT	1.759
03/01/2020	2020	681056	A	RPT	0
04/01/2020	2020	681056	A	RPT	0
05/01/2020	2020	681056	A	RPT	0
06/01/2020	2020	681056	A	RPT	0
08/01/2020	2020	681056	A	RPT	0
09/01/2020	2020	681838	A	RPT	0.101
10/01/2020	2020	681839	A	RPT	0
10/31/2020	2020	682043	A	WEB	0.026 X
11/30/2020	2020	682043	A	WEB	0 X
12/31/2020	2020	684071	A	WEB	0.261 X
01/31/2021	2021	684668	A	WEB	0.077 X
02/28/2021	2021	684668	A	ad	0
03/31/2021	2021	685172	A	ad	0.065
04/30/2021	2021	691734	A	ad	0.846
05/31/2021	2021	696565	A	ad	0.623
06/30/2021	2021	710429	A	ad	1.787
07/31/2021	2021	716153	A	ad	0.738
08/31/2021	2021	726965	A	ad	1.394
09/30/2021	2021	726965	A	ad	0
10/31/2021	2021	753407	A	ad	3.408
11/30/2021	2021	774331	A	ad	2.697
01/03/2022	2022	784798	A	ad	1.349
01/31/2022	2022	796608	A	ad	1.522
02/28/2022	2022	818446	A	ad	2.815
03/31/2022	2022	908077	A	ad	11.553
04/30/2022	2022	909677	A	ad	0
04/30/2022	2022	23236	A	ad	0
06/01/2022	2022	50066	A	ad	3.458
07/01/2022	2022	85208	A	ad	4.530
08/01/2022	2022	111798	A	ad	3.427
09/01/2022	2022	124309	A	ad	1.613
10/01/2022	2022	152307	A	ad	3.609

**YTD Meter Amounts: Year Amount

2016	0
2017	2159.118
2018	2276.744
2019	1131.731
2020	2.147
2021	11.635
2022	33.876

x

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1/11/24 7:39 AM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag	POD Number	Q64 Q16 Q4	Sec	Tws	Rng	X	Y
CP 01290	POD1	3	1	02	21S	33E	637114 3598855

Driller License: 421	Driller Company: GLENN'S WATER WELL SERVICE	
Driller Name: GLENN, CLARK A. "CORKY"		
Drill Start Date: 04/12/2014	Drill Finish Date: 04/20/2014	Plug Date:
Log File Date: 06/13/2014	PCW Rev Date:	Source: Artesian
Pump Type:	Pipe Discharge Size:	Estimated Yield: 50 GPM
Casing Size: 14.75	Depth Well: 1250 feet	Depth Water: 725 feet

Water Bearing Stratifications:	Top	Bottom	Description
	1018	1024	Sandstone/Gravel/Conglomerate
	1024	1165	Sandstone/Gravel/Conglomerate
	1165	1172	Shale/Mudstone/Siltstone
	1172	1187	Sandstone/Gravel/Conglomerate
	1187	1192	Sandstone/Gravel/Conglomerate
	1192	1225	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	0	1016

Meter Number: 17850	Meter Make: SEAMETRICS
Meter Serial Number: 05 212 623	Meter Multiplier: 1.0000
Number of Dials: 8	Meter Type: Diversion
Unit of Measure: Barrels 42 gal.	Return Flow Percent:
Usage Multiplier:	Reading Frequency: Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount Online
12/31/2016	2016	49934	A	ap		0
01/31/2017	2017	57232	A	ap		94.066
03/01/2017	2017	63299	A	ap		78.200
04/01/2017	2017	63299	A	ap		0
05/01/2017	2017	63299	A	ap		0
06/01/2017	2017	63299	A	ap		0
06/30/2017	2017	142605	A	ap		1022.201
07/31/2017	2017	165104	A	ap		289.997
10/31/2017	2017	236380	A	ap		918.700
11/30/2017	2017	258004	A	ap		278.719
12/29/2017	2017	281821	A	ap		306.985
01/31/2018	2018	305989	A	ap		311.509
02/28/2018	2018	326181	A	ap		260.261
03/30/2018	2018	343090	A	ap		217.946
04/30/2018	2018	351152	A	ap		103.914

06/01/2018	2018	382176	A	ap	399.878
06/29/2018	2018	396222	A	ap	181.043
07/31/2018	2018	432819	A	ap	471.711
09/01/2018	2018	432819	A	ap	0
10/01/2018	2018	444804	A	ap	154.479
11/01/2018	2018	455867	A	ap	142.595
11/30/2018	2018	489767	A	ap	436.948
03/01/2019	2019	527725	A	ap	489.253
04/01/2019	2019	527725	A	ap	0
05/01/2019	2019	527725	A	ap	0
05/31/2019	2019	527725	A	ap	0
06/30/2019	2019	527725	A	ap	0
08/01/2019	2019	617664	A	RPT	11.593
09/01/2019	2019	622460	A	RPT	0.618
09/30/2019	2019	646264	A	RPT	3.068
10/31/2019	2019	646264	A	RPT	0
11/30/2019	2019	646264	A	RPT	0
12/31/2019	2019	728001	A	RPT	10.535
02/01/2020	2020	736620	A	RPT	1.111
03/01/2020	2020	736620	A	RPT	0
04/01/2020	2020	736620	A	RPT	0
05/01/2020	2020	736620	A	RPT	0
06/01/2020	2020	736620	A	RPT	0
08/01/2020	2020	840634	A	RPT	13.407
09/01/2020	2020	905150	A	RPT	8.316
10/01/2020	2020	905150	A	RPT	0
10/31/2020	2020	905150	A	WEB	0 X
11/30/2020	2020	905150	A	WEB	0 X
12/31/2020	2020	965144	A	WEB	7.733 X
12/31/2020	2020	978678	A	WEB	1.744 X
01/31/2021	2021	978678	A	ad	0
02/28/2021	2021	978678	A	ad	0
03/31/2021	2021	978678	A	ad	0
04/30/2021	2021	978678	A	ad	0
06/30/2021	2021	1060209	A	ad	10.509
07/31/2021	2021	1077911	A	ad	2.282
08/31/2021	2021	1077911	A	ad	0
09/30/2021	2021	1077911	A	ad	0
10/31/2021	2021	1165911	A	ad	11.343
11/30/2021	2021	1192195	A	ad	3.388
01/03/2022	2022	0	A	ad	0
01/31/2022	2022	0	A	ad	0
02/28/2022	2022	0	A	ad	0
03/31/2022	2022	0	A	ad	0
04/30/2022	2022	0	A	ad	0
06/01/2022	2022	0	A	ad	0
07/01/2022	2022	16	A	ad	0.002
08/01/2022	2022	5790	A	ad	0.744
09/01/2022	2022	5790	A	ad	0

10/01/2022	2022	57913	A	ad	6.718
11/01/2022	2022	99918	A	WEB	5.414 X
12/01/2022	2022	99918	A	WEB	0 X
01/01/2023	2022	99918	A	WEB	0 X
02/01/2023	2023	151397	A	WEB	6.635 X
03/01/2023	2023	151397	A	WEB	0 X
04/01/2023	2023	193106	A	WEB	5.376 X
07/01/2023	2023	295233	A	WEB	13.163 X
08/01/2023	2023	313962	A	WEB	2.414 X
09/01/2023	2023	335046	A	WEB	2.718 X
10/01/2023	2023	335046	A	WEB	0 X
11/01/2023	2023	365054	A	WEB	3.868 X
12/01/2023	2023	365054	A	WEB	0 X
01/01/2024	2023	390891	A	WEB	3.330 X

**YTD Meter Amounts:		
Year	Amount	
2016	0	
2017	2988.868	
2018	2680.284	
2019	515.067	
2020	32.311	
2021	27.522	
2022	12.878	
2023	37.504	

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1/11/24 7:40 AM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 01288	POD1	4	4	2	34	20S	34E	637134	3600204

Driller License: 421	Driller Company: GLENN'S WATER WELL SERVICE	
Driller Name: GLENN, CLARK A. "CORKY"		
Drill Start Date: 12/21/2014	Drill Finish Date: 12/28/2014	Plug Date:
Log File Date: 01/21/2015	PCW Rev Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield:
Casing Size: 7.00	Depth Well: 1255 feet	Depth Water: 758 feet

Water Bearing Stratifications:	Top	Bottom	Description
	1010	1034	Shale/Mudstone/Siltstone
	1034	1096	Shale/Mudstone/Siltstone
	1096	1128	Sandstone/Gravel/Conglomerate
	1128	1191	Sandstone/Gravel/Conglomerate
	1191	1222	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	937	1255

Meter Number: 17848	Meter Make: SEAMETRICS
Meter Serial Number: 12 210 727	Meter Multiplier: 1.0000
Number of Dials: 8	Meter Type: Diversion
Unit of Measure: Barrels 42 gal.	Return Flow Percent:
Usage Multiplier:	Reading Frequency: Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount Online
12/31/2016	2016	520105	A	ap		0
01/31/2017	2017	528574	A	ap		109.160
03/01/2017	2017	530297	A	ap		22.208
04/01/2017	2017	530297	A	ap		0
05/01/2017	2017	530297	A	ap		0
06/01/2017	2017	530297	A	ap		0
06/30/2017	2017	547492	A	ap		221.632
07/31/2017	2017	558680	A	ap		144.206
10/31/2017	2017	564984	A	ap		81.254
11/30/2017	2017	564984	A	ap		0
12/29/2017	2017	564984	A	ap		0
01/31/2018	2018	564984	A	ap		0
02/28/2018	2018	564984	A	ap		0
03/30/2018	2018	564984	A	ap		0
04/30/2018	2018	564984	A	ap		0
06/01/2018	2018	564984	A	ap		0

06/29/2018	2018	564984	A	ap	0
07/31/2018	2018	564984	A	ap	0
09/01/2018	2018	564984	A	ap	0
10/01/2018	2018	564984	A	ap	0
11/30/2018	2018	564984	A	ap	0
03/01/2019	2019	564984	A	ap	0
04/01/2019	2019	564984	A	ap	0
05/01/2019	2019	564984	A	ap	0
05/31/2019	2019	564984	A	ap	0
06/30/2019	2019	564984	A	ap	0
08/01/2019	2019	603572	A	RPT	4.974
09/01/2019	2019	603572	A	RPT	0
09/30/2019	2019	607221	A	RPT	0.470
10/31/2019	2019	612507	A	RPT	0.681
11/30/2019	2019	612507	A	RPT	0
12/31/2019	2019	627775	A	RPT	1.968
02/01/2020	2020	636065	A	RPT	1.069
03/01/2020	2020	636065	A	RPT	0
04/01/2020	2020	636065	A	RPT	0
05/01/2020	2020	636065	A	RPT	0
06/01/2020	2020	636065	A	RPT	0
08/01/2020	2020	636682	A	RPT	0.080
09/01/2020	2020	636781	A	RPT	0.013
10/01/2020	2020	637719	A	RPT	0.121
10/31/2020	2020	638111	A	WEB	0.051 X
11/30/2020	2020	638111	A	WEB	0 X
12/31/2020	2020	638221	A	WEB	0.014 X
01/31/2021	2021	638352	A	WEB	0.017 X
02/28/2021	2021	638352	A	ad	0
03/31/2021	2021	638352	A	ad	0
04/30/2021	2021	639415	A	ad	0.137
05/31/2021	2021	639463	A	ad	0.006
06/30/2021	2021	639624	A	ad	0.021
07/31/2021	2021	643188	A	ad	0.459
08/31/2021	2021	645328	A	ad	0.276
09/30/2021	2021	645328	A	ad	0
10/31/2021	2021	646137	A	ad	0.104
11/30/2021	2021	646165	A	ad	0.004
01/03/2022	2022	646714	A	ad	0.071
01/31/2022	2022	646714	A	ad	0
02/28/2022	2022	646714	A	ad	0
03/31/2022	2022	646714	A	ad	0
04/30/2022	2022	646943	A	ad	0
06/01/2022	2022	3486	A	ad	0
07/01/2022	2022	10513	A	ad	0.906
08/01/2022	2022	10513	A	ad	0
11/01/2022	2022	10514	A	WEB	0 X
12/01/2022	2022	10514	A	WEB	0 X
01/01/2023	2022	11036	A	WEB	0.067 X

02/01/2023	2023	13493	A	WEB	0.317 X
03/01/2023	2023	13493	A	WEB	0 X
04/01/2023	2023	13493	A	WEB	0 X
05/01/2023	2023	13493	A	WEB	0 X
06/01/2023	2023	13493	A	WEB	0 X
07/01/2023	2023	13495	A	WEB	0 X
08/01/2023	2023	13500	A	WEB	0.001 X
09/01/2023	2023	19383	A	WEB	0.758 X
10/01/2023	2023	26258	A	WEB	0.886 X
11/01/2023	2023	26259	A	WEB	0 X
12/01/2023	2023	26259	A	WEB	0 X
01/01/2024	2023	91212	A	WEB	8.372 X

**YTD Meter Amounts:		
Year	Amount	
2016	0	
2017	578.460	
2018	0	
2019	8.093	
2020	1.348	
2021	1.024	
2022	1.044	
2023	10.334	


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POINT OF DIVERSION SUMMARY

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Sta
				Groundwater	New Mexico	GO	

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Groundwater levels for New Mexico

Click to hide state-specific text

 Important: [Next Generation Monitoring Location Page](#)

Search Results -- 1 sites found

Agency code = usgs

site_no list =

- 323109103323801

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 323109103323801 20S.34E.34.43421

Lea County, New Mexico

Latitude 32°31'26.6", Longitude 103°32'40.6" NAD83

Land-surface elevation 3,776 feet above NAVD88

The depth of the well is 100 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measure
1972-10-02			D 62610		3684.90	NGVD29	P		Z	
1972-10-02			D 62611		3686.50	NAVD88	P		Z	
1972-10-02			D 72019	89.50			P		Z	
1976-01-28			D 62610		3689.46	NGVD29	1		Z	
1976-01-28			D 62611		3691.06	NAVD88	1		Z	
1976-01-28			D 72019	84.94			1		Z	
1981-02-18			D 62610		3690.72	NGVD29	1		Z	
1981-02-18			D 62611		3692.32	NAVD88	1		Z	
1981-02-18			D 72019	83.68			1		Z	
1986-04-01			D 62610		3690.26	NGVD29	1		Z	
1986-04-01			D 62611		3691.86	NAVD88	1		Z	
1986-04-01			D 72019	84.14			1		Z	
1996-02-02			D 62610		3692.43	NGVD29	1		S	
1996-02-02			D 62611		3694.03	NAVD88	1		S	
1996-02-02			D 72019	81.97			1		S	

Date	Time	?	?	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	?
		Water-level date-time accuracy	Parameter code				Sta
2015-12-17 22:40 UTC	m	62610	3703.94	NGVD29	1	S	USGS
2015-12-17 22:40 UTC	m	62611	3705.54	NAVD88	1	S	USGS
2015-12-17 22:40 UTC	m	72019	70.46		1	S	USGS
2021-01-21 21:30 UTC	m	62610	3695.98	NGVD29	1	V	USGS
2021-01-21 21:30 UTC	m	62611	3697.58	NAVD88	1	V	USGS
2021-01-21 21:30 UTC	m	72019	78.42		1	V	USGS
2022-02-16 17:50 UTC	m	62610	3696.32	NGVD29	1	V	USGS
2022-02-16 17:50 UTC	m	62611	3697.92	NAVD88	1	V	USGS
2022-02-16 17:50 UTC	m	72019	78.08		1	V	USGS
2023-02-09 22:37 UTC	m	62610	3696.10	NGVD29	1	V	USGS
2023-02-09 22:37 UTC	m	62611	3697.70	NAVD88	1	V	USGS
2023-02-09 22:37 UTC	m	72019	78.30		1	V	USGS

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	P	Pumping
Method of measurement	S	Steel-tape measurement.
Method of measurement	V	Calibrated electric-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement		Not determined
Source of measurement	S	Measured by personnel of reporting agency.
Water-level approval status	A	Approved for publication -- Processing and review completed.

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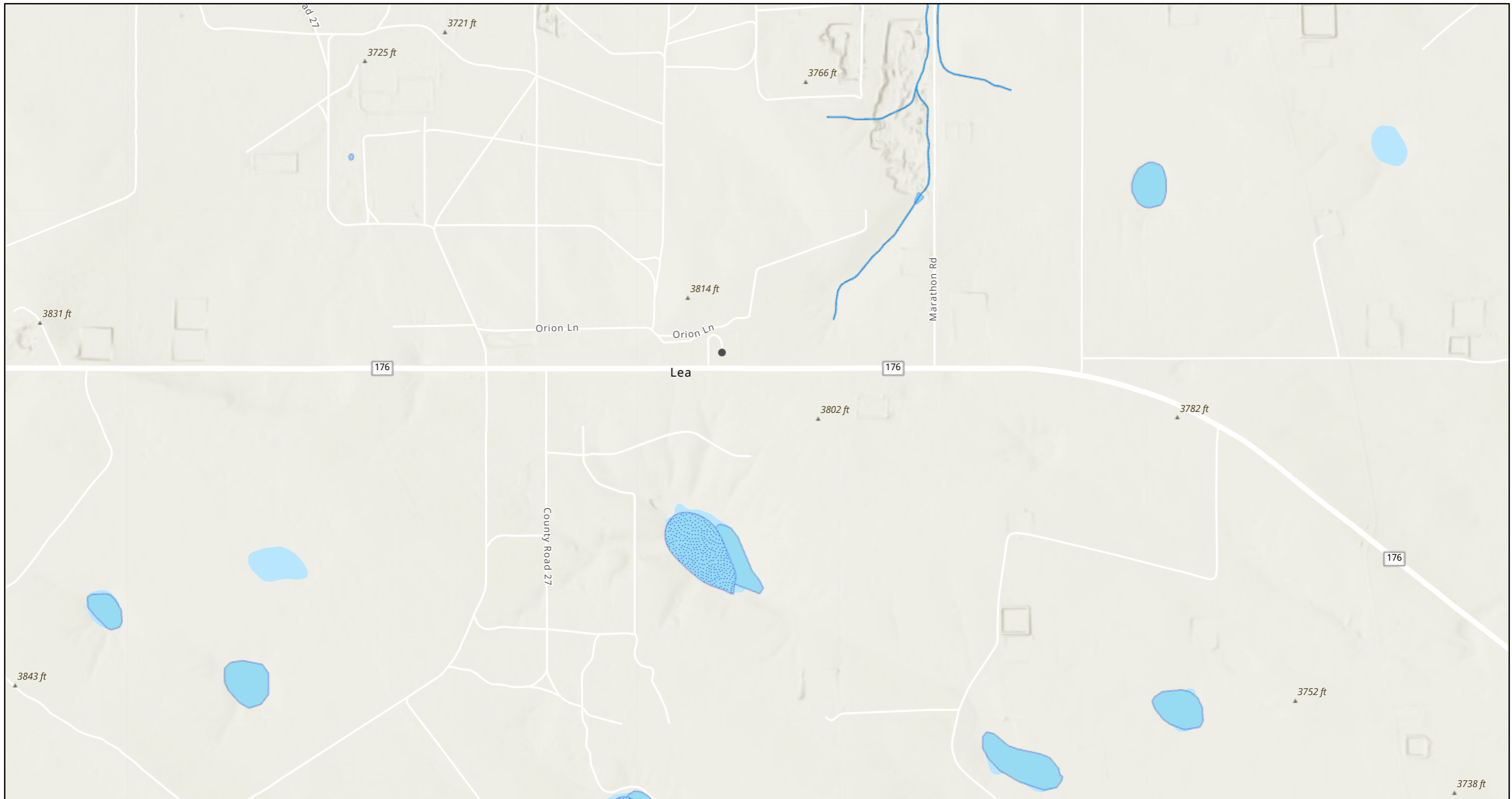


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0.29 0.25 nadww02

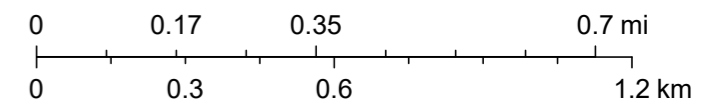
NMOCD Hydrology Map



1/11/2024, 8:34:38 AM

- OSW Water Bodys
- OSE Probable Playas
- OSE Streams

1:18,056

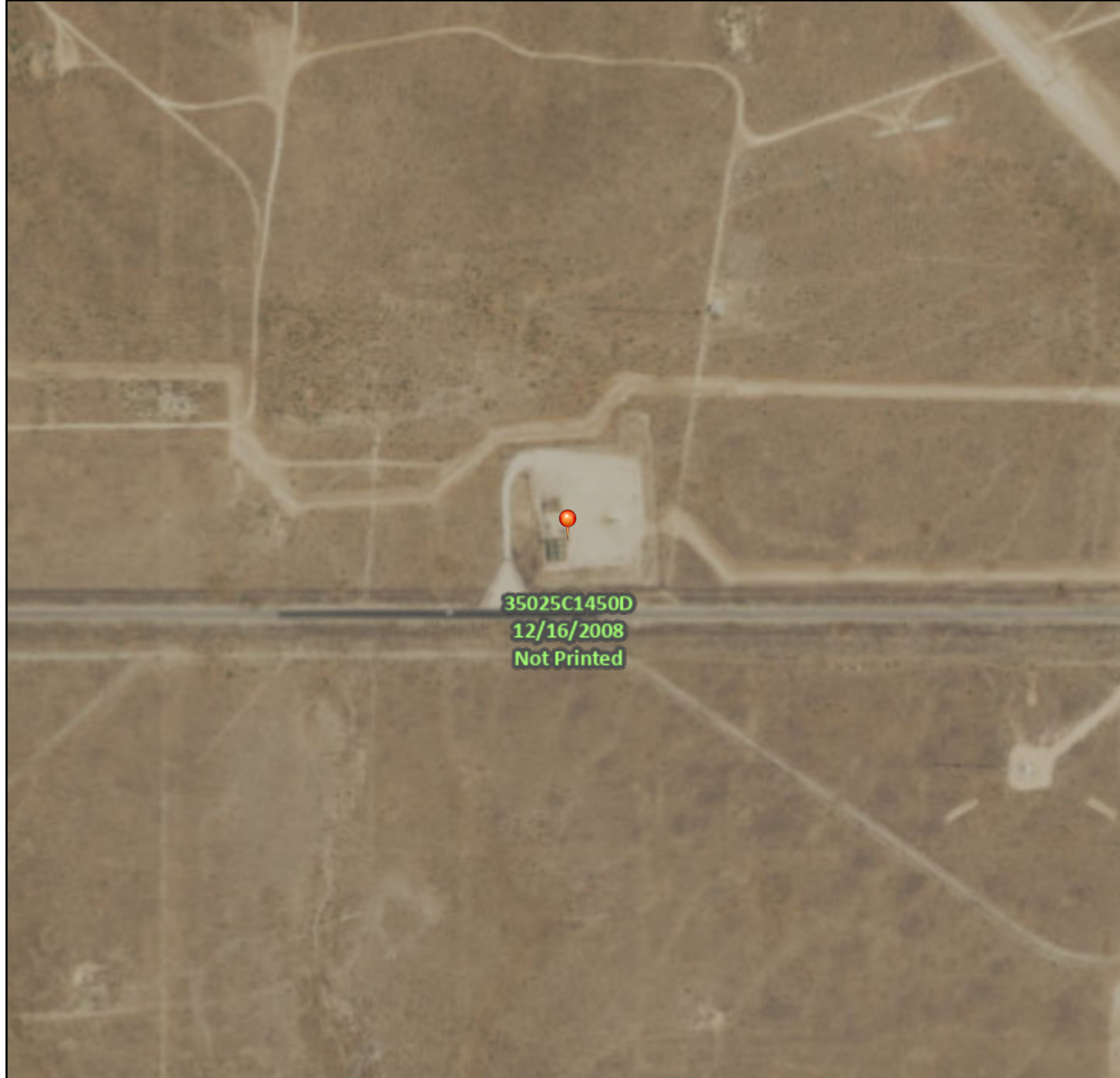


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National Flood Hazard Layer FIRMMette



103°32'12"W 32°31'38"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- SPECIAL FLOOD HAZARD AREAS**
 - Without Base Flood Elevation (BFE) Zone A, V, A99
 - With BFE or Depth Zone AE, AO, AH, VE, AR
 - Regulatory Floodway
 - OTHER AREAS OF FLOOD HAZARD**
 - 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
 - Future Conditions 1% Annual Chance Flood Hazard Zone X
 - Area with Reduced Flood Risk due to Levee. See Notes. Zone X
 - Area with Flood Risk due to Levee Zone D
 - OTHER AREAS**
 - NO SCREEN Area of Minimal Flood Hazard Zone X
 - Effective LOMRs
 - Area of Undetermined Flood Hazard Zone D
 - GENERAL STRUCTURES**
 - Channel, Culvert, or Storm Sewer
 - Levee, Dike, or Floodwall
 - OTHER FEATURES**
 - Cross Sections with 1% Annual Chance Water Surface Elevation
 - Coastal Transect
 - Base Flood Elevation Line (BFE)
 - Limit of Study
 - Jurisdiction Boundary
 - Coastal Transect Baseline
 - Profile Baseline
 - Hydrographic Feature
 - MAP PANELS**
 - Digital Data Available
 - No Digital Data Available
 - Unmapped
- The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.



1:6,000

103°31'35"W 32°31'18"N

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 1/11/2024 at 9:28 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 302477

QUESTIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 302477
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2328229062
Incident Name	NAPP2328229062 LYNCH 35 FEDERAL COM 3H @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2123927186] LYNCH 35 FED COM 3H

Location of Release Source

Please answer all the questions in this group.

Site Name	LYNCH 35 FEDERAL COM 3H
Date Release Discovered	10/08/2023
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Separator Produced Water Released: 27 BBL Recovered: 27 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	A hole developed in the bottom of the heater treater resulting in a release of 27 barrels produced water into the lined containment. All fluids remained inside the containment and were recovered. The vessel was taken out of service until repairs can be made. The containment is scheduled to be washed and a liner inspection will be scheduled in the coming weeks. Released: 27 barrels into lined containment Recovered: 27 barrels from containment

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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 302477

QUESTIONS (continued)

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 302477
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com Date: 01/11/2024
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QUESTIONS, Page 3

Action 302477

QUESTIONS (continued)

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QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	11/08/2023
On what date will (or did) the final sampling or liner inspection occur	11/08/2023
On what date will (or was) the remediation complete(d)	11/08/2023
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 302477

QUESTIONS (continued)

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	Action Number: 302477
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Material filled the containment, called a vac truck to remove material, then a power wash crew to wash out containment and photos show a cleaned out containment area.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com Date: 01/11/2024
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 302477

QUESTIONS (continued)

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	Action Number: 302477
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	302471
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	11/08/2023
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	2100

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Material filled the containment, called a vac truck to remove material, then a power wash crew to wash out containment and photos show a cleaned out containment area.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Laci Luig Title: ES&H Specialist Email: DL_PermianEnvironmental@coterra.com Date: 01/11/2024
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CONDITIONS

Action 302477

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	1/11/2024