District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2403059066	
District RP		
Facility ID		
Application ID		

Release Notification

Responsible Party

Responsible Party	OXY USA INC.	OGRID	16696	
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828	
Contact email	WADE_DITTRICH@OXY.COM Incident # (assigned by OCD)			
Contact mailing address	PO BOX 4294; HOUSTON, TX 77210			

			Location of F	Release Source	
Latitude	35.7709	961	(NAD 83 in decimal de	Longitude	202758
Site Name		BRAVO DOME CARE	3ON DIOXIDE GU 1835 221G	Site Type	
Date Release	Discovered	01/25/2024		API# (if applicable)	
Unit Letter	Section	Township	Range	County	
G	22	18N	35E	UNION	
Surface Owne	r: State	☐ Federal ☐ Tr	ibal Private (Name:	BANTA FAMILY	/ TRUST

Nature and Volume of Release

Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)		
produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide unit	olume Released (bbls) 18.9 BBLS	Volume Recovered (bbls) 0 BBLS
Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)		Yes No
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	olume Released (bbls)	Volume Recovered (bbls)
	olume Released (Mcf)	Volume Recovered (Mcf)
CD 1	olume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
use of Release		
ORROSION		
ause of Release ORROSION		the concentration of dissolved chloride in the oduced water >10,000 mg/l? clume Released (bbls)

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	nAPP2403059066
District RP	
Facility ID	
Application ID	

W 41-11	Texmo c 1 () 1 d	M1 11 .11			
Was this a major release as defined by	If YES, for what reason(s) does the respon				
19.15.29.7(A) NMAC?	CORROSION IN STEEL LINE C	CAUSED THE RELEASE.			
1311012311 (12) 11112101					
Yes No					
If VFS was immediate n	otice given to the OCD? By whom? To we	om? When and by what means (phone, email, etc)?			
ii i Lo, was iiiiiiculate ii	once given to the OCD? By whom? To wi	ioni? when and by what means (phone, email, etc)?			
	Initial D	osponso			
	Initial Ro	esponse			
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.				
The impacted area ha	s been secured to protect human health and	the environment.			
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.			
All free liquids and re					
If all the actions describe	d above have <u>not</u> been undertaken, explain v	why:			
	, ,	•			
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation			
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred			
within a lined containmer	it area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.			
I hereby certify that the info	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and			
regulations all operators are	required to report and/or file certain release noting	ications and perform corrective actions for releases which may endanger			
public health or the environr	nent. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have			
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In			
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws			
_	Dittrich	Environmental Coordinator			
Printed Name: Wade	Dittricti	Title: Environmental Coordinator			
Signature: //w	lyder	Date: /-3/24			
email: wade_dittri	ch@oxy.com	Telephone: (575) 390-2828			
email:artiri	2	Telephone: (010) 000 2020			
OCD Only					
Received by:		Date:			
• ···					

Location of spill:

Bravo Dome Carbon Dioxide GU 1835 221G

Date of Spill: 1/25/2024

Site Soil Type: Silt (caliche)

Average Daily Production: BBL Oil BBL Water

	Total Area Calculations					
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	18 ft	Х	80 ft	Х	6 in	0%
Rectangle Area #2	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%
9						

Porosity 0.16 gal per gal

Saturated	Soil Volume Calculations:			
		<u>H2O</u>	<u>OIL</u>	
Area #1	1440 sq. ft.	660 cu. ft.	cu. ft.	
Area #2	0 sq. ft.	cu. ft.	cu. ft.	
Area #3	0 sq. ft.	cu. ft.	cu. ft.	
Area #4	0 sq. ft.	cu. ft.	cu. ft.	
Area #5	0 sq. ft.	cu. ft.	cu. ft.	
Area #6	0 sq. ft.	cu. ft.	cu. ft.	
Area #7	0 sq. ft.	cu. ft.	cu. ft.	
Area #8	0 sq. ft.	cu. ft.	cu. ft.	
Total Solid/Liquid Volume:	1,440 sq. ft.	660 cu. ft.	cu. ft.	
Estimate	d Volumes Spilled			
		<u>H2O</u>	<u>OIL</u>	
Liqu	id in Soil:	18.8 BBL	0.0 BBL	
Liquid Re	covered:	<u>0.0</u> BBL	<u>0.0</u> BBL	

18.8 BBL

0.0

18.8

BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

Spill Liquid

Total Spill Liquid:

Estimated oil recovered: 0.0 BBL Estimated water recovered: 0.0 BBL

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 310893

QUESTIONS

ı	Operator:	OGRID:
ı	OXY USA INC	16696
ı	P.O. Box 4294	Action Number:
ı	Houston, TX 772104294	310893
ı		Action Type:
ı		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2403059066
Incident Name	NAPP2403059066 BRAVO DOME CARBON DIOXIDE GU 1835 221G @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received

Location of Release Source			
Please answer all the questions in this group.			
Site Name	Bravo Dome Carbon Dioxide GU 1835 221G		
Date Release Discovered	01/25/2024		
Surface Owner	Private		

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications fo	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 19 BBL Recovered: 0 BBL Lost: 19 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 310893

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	310893
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	•
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Wade Dittrich Title: Environmental Coordinator Email: wade_dittrich@oxy.com

Date: 02/02/2024

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QUESTIONS, Page 3

Action 310893

QUESTIONS	(continued)
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Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	310893
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.	
What method was used to determine the depth to ground water	Not answered.	
Did this release impact groundwater or surface water	Not answered.	
What is the minimum distance, between the closest lateral extents of the release an	nd the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.	
An occupied permanent residence, school, hospital, institution, or church	Not answered.	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.	
Any other fresh water well or spring	Not answered.	
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.	
A wetland	Not answered.	
A subsurface mine	Not answered.	
An (non-karst) unstable area	Not answered.	
Categorize the risk of this well / site being in a karst geology	Not answered.	
A 100-year floodplain	Not answered.	
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Action 310893

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	310893
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By		Condition Date
scwells	None	2/2/2024