

DBBU Home

Gas Reporting - THISTLE UNIT 33 CTB 1 Unit Flare Meter 1

[Well Details Link](#)
[Battery Overview w/ Trends](#)
[General Info](#)

Description	Value	Units	surface_lat...	surface_long...	section_number	township_name	range_number	county_name	FMS Meter ID	Description	Value
Flowcal Specific Gravity	0.813		32.25472	-103.58135	28.0	23S	33E	LEA	390111398	Flow Rate	
Flowcal CO2 %	11.872	%								Volume Today	
Flowcal H2S %	0.0006	%								Volume Yest	1
Flowcal N2 %	2.4473	%								Flowtime Yest	
Flowcal O2 %	0	%									
Flowcal H2 %	0	%									
Flowcal Methane %	70.231	%									
Flowcal Ethane %	8.4777	%									
Flowcal Propane %	4.1169	%									
Flowcal Heptane %	0.1227	%									
Flowcal Hexane %	0.2777	%									
Flowcal Isobutane %	0.5847	%									
Flowcal Isopentane %	0.3262	%									
Flowcal N-Butane %	1.1594	%									
Flowcal N-Pentane %	0.2244	%									

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flaring Rate

Date/Time	Flaring Rate
2/8/2024 12:00:00 AM	0
2/8/2024 10:00:00 AM	0
2/8/2024 10:05:00 AM	3,000
2/8/2024 10:10:00 AM	6,000
2/8/2024 10:15:00 AM	6,500
2/8/2024 11:00:00 AM	6,500
2/8/2024 12:00:00 PM	6,400
2/8/2024 1:00:00 PM	6,300
2/8/2024 2:00:00 PM	6,200
2/8/2024 3:00:00 PM	6,100
2/8/2024 4:00:00 PM	6,000
2/8/2024 5:00:00 PM	5,900
2/8/2024 6:00:00 PM	5,800
2/8/2024 7:00:00 PM	5,700
2/8/2024 8:00:00 PM	5,600
2/8/2024 9:00:00 PM	5,500
2/8/2024 10:00:00 PM	5,400
2/8/2024 11:00:00 PM	5,300
2/9/2024 01:00:00 AM	5,200
2/9/2024 02:00:00 AM	5,100
2/9/2024 02:05:00 AM	4,000
2/9/2024 02:10:00 AM	3,000
2/9/2024 02:15:00 AM	2,000
2/9/2024 02:20:00 AM	1,000
2/9/2024 02:25:00 AM	500
2/9/2024 02:30:00 AM	0
2/9/2024 12:00:00 AM	0

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 313197

DEFINITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 313197
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 313197

QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123651034] THISTLE UNIT 33 CTB 1
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	12
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 313197

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/08/2024
Time vent or flare was discovered or commenced	02:30 PM
Time vent or flare was terminated	06:45 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 1,019 Mcf Recovered: 0 Mcf Lost: 1,019 Mcf.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0 .
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Targa high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Flaring stops when line pressure drops.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Contact Targa.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/9/2024