District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Latitude 36.872656

Unit Letter

Site Name: Hart Canyon #1 Compressor Station

Township

31N

Date Release Discovered: 02/26/2024

Section

29

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

_NAD 83 in decimal degrees to 5 decimal places)

Site Type Natural Gas Gathering

Compressor Station

Serial # (if applicable) N/A

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD) #) nAPP2405737852
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

County

San Juan

Longitude -107.900192

Range

10W

Surface Owner	r: State	⊠ Federal □ Tribal □ Private (<i>Name:</i>	: BLM)
		Nature and Volui	me of R	Release
	Material(s) F	Released (Select all that apply and attach calculation	ons or specific	justification for the volumes provided below)
Crude Oil		Volume Released (bbls)	,	Volume Recovered (bbls)
Produced	Water	Volume Released (bbls)	,	Volume Recovered (bbls)
		Is the concentration of dissolved chloric produced water >10,000 mg/l?	de in the	☐ Yes ☐ No
⊠ Condensa	ite	Volume Released (bbls): Estimated 10 BBLS	0-15	Volume Recovered (bbls): None
☐ Natural Ga	as	Volume Released (Mcf):		Volume Recovered (Mcf):
Other (des	scribe)	Volume/Weight Released (provide units	s)	Volume/Weight Recovered (provide units)
Fire				
Cause of Release: On February 22, 2024, Enterprise had a release of natural gas liquids from the Hart Canyon #1 Compressor Station. Enterprise began remediation activities on February 26, 2024, at which time determined the release reportable due the volume on impacted soil. A third party corrective action report will be submitted with the "Final C-141."				

ceived by OCD: 3	1/2024 0:31:40 AM		Г		Page
Was this a majo release as defin 19.15.29.7(A) NMAC?	· · · · · · · · · · · · · · · · · · ·	ason(s) does the responsib	le party consider t	his a major releas	se?
☐ Yes ⊠ No					
If YES, was imme	diate notice given to the OC	CD? By whom? To whom?	When and by wha	at means (phone,	, email, etc)?
		Initial Resp	onse		
The respons	ible party must undertake the f	ollowing actions immediately ur	nless they could crea	te a safety hazard	that would result in injury
☐ The source	of the release has been s	stopped.			
	ed area has been secured	• •	and the environ	ment.	
		•			ther containment devices
			or united, about	•	
IXI All free liquid	ds and recoverable mater	rials have been removed	and managed a	opropriately.	
	ds and recoverable mater described above have <u>no</u>	rials have been removed ot been undertaken, expl		opropriately.	
				opropriately.	
If all the actions	described above have <u>no</u>	<u>ot</u> been undertaken, expl	ain why:		or discovery of a release
Per 19.15.29.8 I remediation has if the release octoor closure evalu	described above have not be described above have not be described above have not be described at lack that a recurred within a lined contact action.	ot been undertaken, expl sible party may commend narrative of actions to dat ainment area (see 19.15.2	e remediation ir e. If remedial ef	nmediately afte forts have been MAC), please at	n successfully completed of tach all information needs
Per 19.15.29.8 I remediation has if the release octor closure evaluation largulation and regulation releases which may operator of liability groundwater, surfi	described above have not be described above have not be described above have not be described at lack that a recurred within a lined contact action.	sible party may commend narrative of actions to data ainment area (see 19.15.2) we is true and complete to the dot or eport and/or file certain the environment. The accident of the environment. In additional true and the environment. In additional true and true environment. In additional true and tr	ee remediation in e. If remedial ef 29.11(A)(5)(a) NI ne best of my known release notification eptance of a C-14 stigate and remedin, OCD acceptance	nmediately after forts have been MAC), please at vledge and under ons and perform 1 report by the O ate contamination the of a C-141 rep	CD does not relieve the n that pose a threat to
Per 19.15.29.8 I remediation has if the release oct for closure evaluation releases which may operator of liability groundwater, surf operator of responses	described above have not all operators are required yellons all operators are required yellons all operators are required yendanger public health or should their operations have accepted as the information given about the information given give	bible party may commend narrative of actions to dat narrative and complete to the doto report and/or file certains or the environment. The according to adequately invested the environment. In additional any other federal, state, or lead	ee remediation in e. If remedial ef 29.11(A)(5)(a) NI ne best of my known release notificatieptance of a C-14 stigate and remed n, OCD acceptancocal laws and/or residence of a cocal laws and l	nmediately after forts have been MAC), please at vledge and under ons and perform 1 report by the O ate contamination to e of a C-141 rep egulations.	n successfully completed of ttach all information needs restand that pursuant to OCD corrective actions for iCD does not relieve the in that pose a threat to port does not relieve the
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Per 19.15.29.8 I remediation has if the release octor closure evaluation releases which may operator of liability groundwater, surfoperator of responsive printed Name: email: tjlong@er	described above have not be described above have not be described above have not be described as a line of contact the information given about a line of the information given about the information given giv	sible party may commend narrative of actions to data ainment area (see 19.15.2 ve is true and complete to the dot or eport and/or file certain the environment. The accepted and the environment. In additionany other federal, state, or long the environment. The accepted and the environment. In additionany other federal, state, or long the environment. Title: Date: Date: Telephone	ain why: se remediation ir e. If remedial ef 29.11(A)(5)(a) NI ne best of my know n release notificati eptance of a C-14 stigate and remed n, OCD acceptance ocal laws and/or re Senior Environme 03-01-2024	nmediately after forts have been MAC), please at vledge and under ons and perform 1 report by the O ate contamination ate of a C-141 repegulations.	n successfully completed ttach all information needs restand that pursuant to OCE corrective actions for ICD does not relieve the In that pose a threat to Fort does not relieve the

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 319297

QUESTIONS

ı	Operator:	OGRID:
ı	Enterprise Field Services, LLC	241602
ı	PO Box 4324	Action Number:
ı	Houston, TX 77210	319297
ı		Action Type:
ı		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2405737852
Incident Name	NAPP2405737852 HART CANYON #1 COMPRESSOR STATION @ 0
Incident Type	Oil Release
Incident Status	Initial C-141 Received

Location of Release Source		
Please answer all the questions in this group.		
Site Name	Hart Canyon #1 Compressor Station	
Date Release Discovered	02/26/2024	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Other (Specify) Crude Oil Released: 10 BBL Recovered: 0 BBL Lost: 10 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

State of New Mexico

QUESTIONS, Page 2

Action 319297

DISTRICT W 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	i Fe, NM 8/505
OUESTI	ONS (continued)
Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602 Action Number: 319297 Action Type: [C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	[0-141] Illiual C-141 (C-141-V-Illiual)
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	rafety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate the OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Thomas Long

Title: Sr Field Environmental Scientist

Email: tjlong@eprod.com Date: 03/01/2024

I hereby agree and sign off to the above statement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 319297

QUESTIONS (continued)

	Operator:	OGRID:
	Enterprise Field Services, LLC	241602
	PO Box 4324	Action Number:
	Houston, TX 77210	319297
		Action Type:
		[C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 100 and 200 (ft.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	No	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.		

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CONDITIONS

Action 319297

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	319297
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	y Condition	Condition Date
scwells	None	3/1/2024