



SITE INFORMATION

Closure Report
Blue Steel 21 Fed Com
Incident ID: nAPP2328443918
Unit A Sec 28 T23S R29E
32.2797505°, -103.9840404°
Eddy County, New Mexico

Produced Water Release
Point of Release: Water Tank Pump Failure
Release Date: 10.10.23
Volume Released: 40 Barrels of Produced Water
Volume Recovered: 40 Barrels of Produced Water

CARMONA RESOURCES



Prepared for:
Marathon Oil Company
990 Town and Country Blvd,
Houston, Texas 77024

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701

November 2, 2023

Oil Conservation Division, District
2 811 S. First Street
Artesia, New Mexico 88210

**Re: Closure Report
Blue Steel 21 Fed Com
Marathon Oil Company
Incident ID: nAPP2328443918
Site Location: Unit A, S28, T23S, R29E
(Lat 32.2797505°, Long -103.9840404°)
Eddy County, New Mexico**

Mr. Bratcher:

On behalf of Marathon Oil Company, Carmona Resources, LLC has prepared this letter to document the Blue Steel 21 Fed Com site activities. The site is located at 32.2797505°, -103.9840404° within Unit A, S28, T23S, R29E, in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the incident was discovered on October 10, 2023, due to a failure on a water tank pump. The incident resulted in the release of approximately forty (40) barrels of produced water, with forty (40) barrels of produced water recovered. See Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, one known water source is within a 0.50-mile radius of the location. The well is located approximately .05 miles west of the site in S28, T23S, R29E and was drilled in 2000. The well has a reported groundwater depth of 18 feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

4.0 Liner Inspection Activities

On October 24, 2023, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility. Before performing the liner inspection, the NMOCD division office was notified via email on October 20, 2023, per Subsection D of 19.15.29.12 NMAC. See Appendix B. Carmona Resources, LLC personnel inspected the liner visually and found the liner to be intact with no integrity issues. Refer to the Photolog.

Based on precipitation data obtained from the NOAA and NWS websites, it has been observed that the site received a total of 1 to 2 inches of rainfall between October 24 and October 31, 2023. For additional details, please refer to photographic documentation in Appendix A and rainfall data in Appendix D.

5.0 Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and COG formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-1992.

Sincerely,

Carmona Resources, LLC



Mike Carmona
Environmental Manager

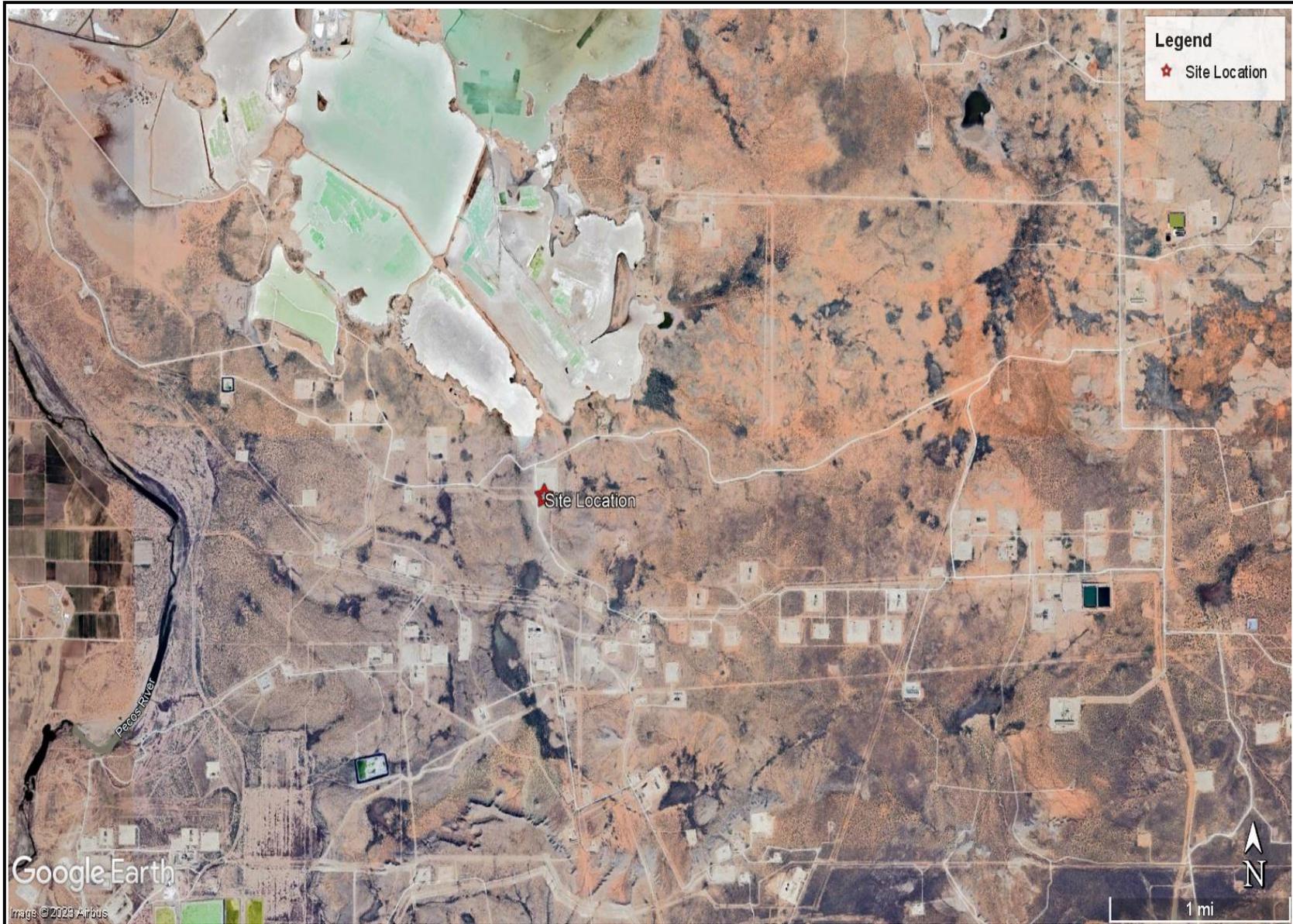


Clinton Merritt
Sr. Project Manager

FIGURES

CARMONA RESOURCES





OVERVIEW MAP
MARATHON OIL COMPANY
BLUE STEEL 21 FED COM
EDDY COUNTY, NEW MEXICO
32.2797505°, -103.9840404°



FIGURE 1



SECONDARY CONTAINMENT MAP
MARATHON OIL COMPANY
BLUE STEEL 21 FED COM
EDDY COUNTY, NEW MEXICO
32.2797505°, -103.9840404°



FIGURE 3

APPENDIX A

CARMONA RESOURCES



PHOTOGRAPHIC LOG

Marathon Oil Company

Photograph No. 1

Facility: Blue Steel 21 Fed Com

County: Eddy County, New Mexico

Description:
View Southeast, area of tank batteries.



Photograph No. 2

Facility: Blue Steel 21 Fed Com

County: Eddy County, New Mexico

Description:
View Southwest, area of tank batteries.

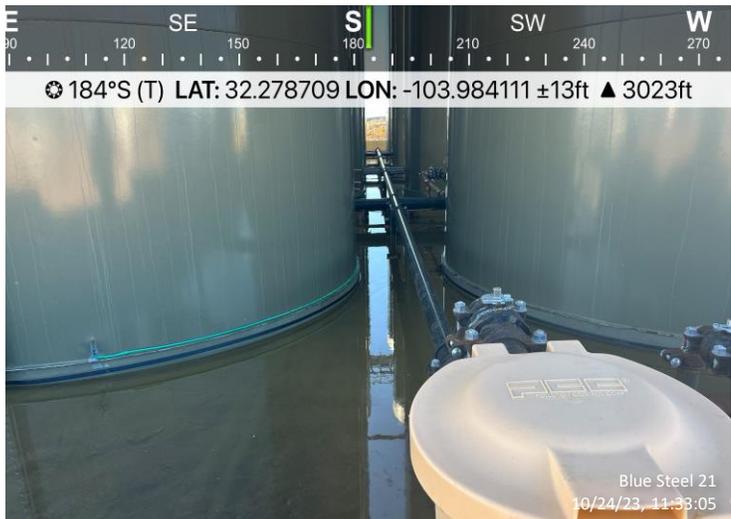


Photograph No. 3

Facility: Blue Steel 21 Fed Com

County: Eddy County, New Mexico

Description:
View South, area between tank batteries.



PHOTOGRAPHIC LOG

Marathon Oil Company

Photograph No. 4

Facility: Blue Steel 21 Fed Com

County: Eddy County, New Mexico

Description:
View Southwest, area of lined facility.



Photograph No. 5

Facility: Blue Steel 21 Fed Com

County: Eddy County, New Mexico

Description:
View Southwest, area of separators.



Photograph No. 6

Facility: Blue Steel 21 Fed Com

County: Eddy County, New Mexico

Description:
View South, area between separators.



APPENDIX B

CARMONA RESOURCES



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2328443918
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.2797505 Longitude -103.9840404
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Blue Steel 21 Fed Com	Site Type Oil & Gas Facility
Date Release Discovered: 10/10/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
A	28	23S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 40	Volume Recovered (bbls) 40
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A WTP failure resulted in the release of produced water within the lined secondary containment. The pump was isolated, and all standing fluid was recovered. A notice will be sent out prior to a liner integrity inspection.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2328443918
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? NOR submitted 10/11	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u> Signature: <u>Melodie Sanjari</u> Date: <u>10/11/2023</u> email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u>
OCD Only Received by: <u>Shelly Wells</u> Date: <u>10/12/2023</u>



FRANCO'S TRUCKING, LLC

Bus. 575.887.0164 • Cell 575.708.2565 • Fax 575.887.0168
Office/Shop: 1012 Haslon Road • Carlsbad, NM 88220

No 243310

Date 10/10/23

Company Marathon oil

Location Blue steel 21 WA fee #2H

Deliver to _____

Seal on _____ Seal Off _____

Top Gauge _____ Bottom Gauge _____

Tank No. 24 Tank Size _____

START TIME 5:00 ~~AM~~ PM END TIME 10:00 ~~AM~~ PM TOTAL HOURS 5

- Fresh Water _____ Barrels
- Brine Water _____ Barrels
- Produced Water 40 Barrels
- Other _____ Barrels
- 3rd Party _____ Hours @ _____
- KCL _____ Barrels

I drove to location from the yard
I cleaned inside containments vacuumed water
working in location

Drove to come back to the yard

TAX
TOTAL

Work Performed By Carlos Rabago

Signature _____
* there was no person to sign *

4 PT WATER/KCL TICKETS



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 274652

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 274652
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/12/2023

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: Shelly Wells Date: 11/2/2023

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: Shelly Wells Date: 11/2/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

From: Rodgers, Scott, EMNRD
Sent: Friday, October 20, 2023 11:09 AM
To: Clint Merritt; Hamlet, Robert, EMNRD; Wells, Shelly, EMNRD; Bratcher, Michael, EMNRD
Cc: Mike Carmona; Melodie Sanjari; Conner Moehring; Devin Dominguez
Subject: RE: [EXTERNAL] Blue Steel 21 Fed Com Liner Inspection Notification

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Scott Rodgers • Environmental Specialist
Environmental Bureau
EMNRD - Oil Conservation Division
8801 Horizon Blvd. NE, Suite 260 | Albuquerque, NM 87113
505.469.1830 | scott.rodgers@emnrd.nm.gov
<http://www.emnrd.nm.gov/oed>



From: Clint Merritt <MerrittC@carmonaresources.com>
Sent: Friday, October 20, 2023 9:47 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Mike Carmona <Mcarmona@carmonaresources.com>; Melodie Sanjari <mсанjari@marathonoil.com>; Conner Moehring <Cmoehring@carmonaresources.com>; Devin Dominguez <Ddominguez@carmonaresources.com>
Subject: [EXTERNAL] Blue Steel 21 Fed Com Liner Inspection Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

On behalf of Marathon Oil, Carmona Resources will conduct a liner inspection at the below-referenced site on 10/24/23 around 10:30 AM. Mountain Time. Please let me know if you have any questions.

Blue Steel 21 Fed Com
Incident ID: nAPP2328443918
32.2797505,-103.9840404
Eddy County, New Mexico

Clinton Merritt
310 West Wall Street, Suite 500
Midland TX, 79701

M: 432-813-9044

MerrittC@carmonaresources.com

CARMONA RESOURCES



APPENDIX C

CARMONA RESOURCES



Nearest water well

Marathon Oil Permian LLC

Legend

-  Low
-  Mammoth Fed Com CTB (10.10.2023)
-  Medium



18' - Drilled 2000
Blue Steel 21 Fed Com (10.10.2023)



Medium Karst

Marathon Oil Permian LLC

Legend

- Blue Steel 21 Fed Com (10.10.2023)
- Medium

Blue Steel 21 Fed Com (10.10.2023)





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02707	C	ED		2	28	23S	29E			595535	3571868*	140	40	18	22
C 01627	C	ED		1	4	4	28	23S	29E	595649	3570959*	938	170		
C 02721	CUB	ED		2	3	21	23S	29E		594915	3572879*	1239	150		
C 02797	CUB	ED		2	3	22	23S	29E		596540	3572895*	1322	200		
C 02613	CUB	ED		4	4	2	20	23S	29E	594203	3573176*	1947	400		
C 02720	CUB	ED		2	1	21	23S	29E		594911	3573690*	1947	150		
C 03057 EXPLORE	CUB	ED		4	1	1	21	23S	29E	594605	3573586*	1997	150		

Average Depth to Water: **18 feet**
 Minimum Depth: **18 feet**
 Maximum Depth: **18 feet**

Record Count: 7

UTMNAD83 Radius Search (in meters):

Easting (X): 595672

Northing (Y): 3571897

Radius: 2000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	C 02707			2	28	23S	29E	595535	3571868*

Driller License: 1348	Driller Company: TAYLOR WATER WELL SERVICE	
Driller Name:		
Drill Start Date: 06/09/2000	Drill Finish Date: 06/09/2000	Plug Date:
Log File Date: 08/28/2000	PCW Rcv Date:	Source: Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield: 700 GPM
Casing Size: 2.38	Depth Well: 40 feet	Depth Water: 18 feet

Water Bearing Stratifications:	Top	Bottom	Description
	36	78	Limestone/Dolomite/Chalk

Casing Perforations:	Top	Bottom
	35	40

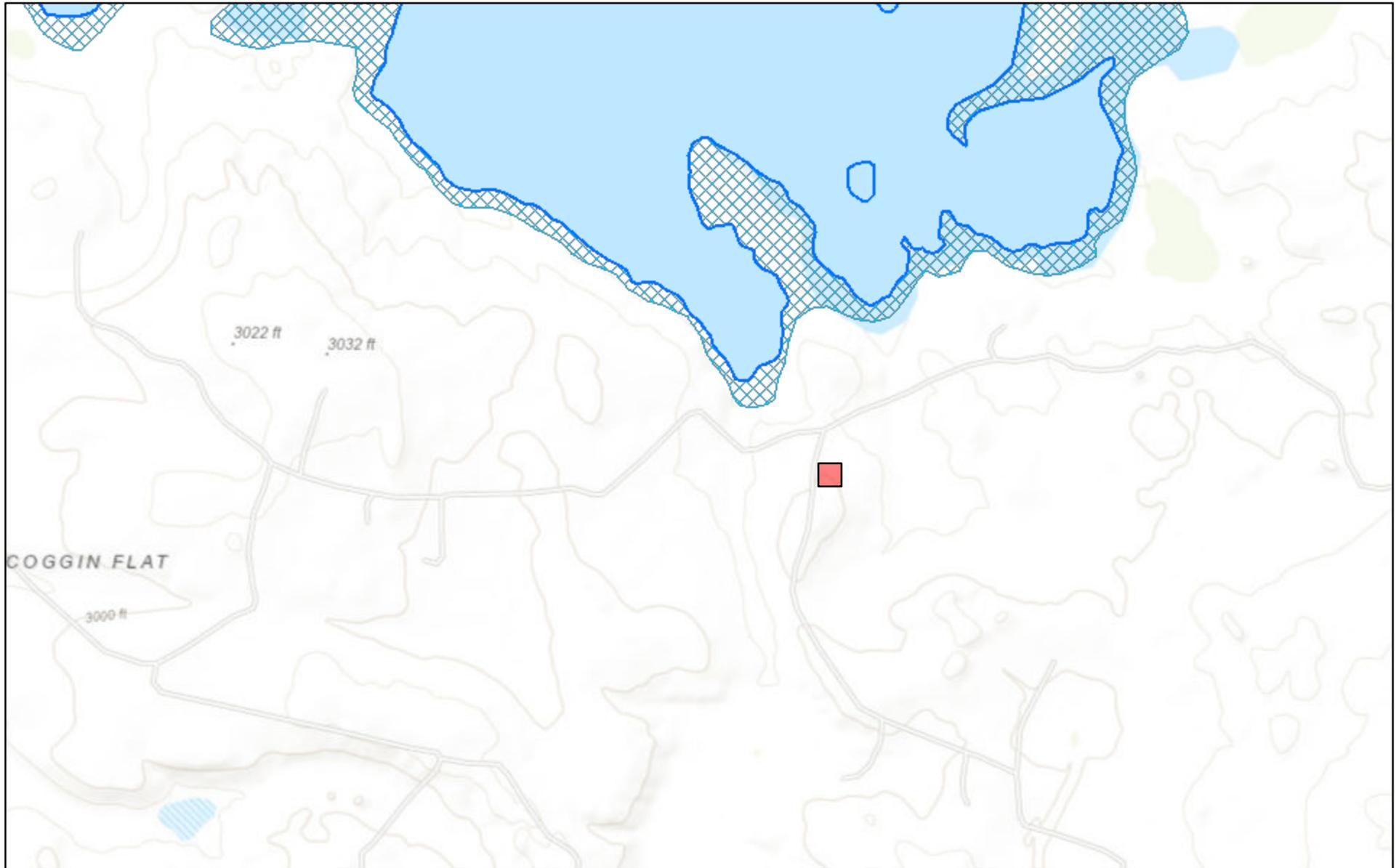
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

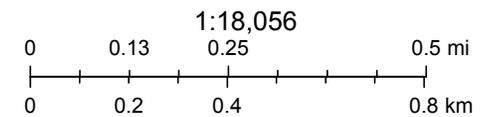
10/18/23 12:53 PM

POINT OF DIVERSION SUMMARY

New Mexico NFHL Data



October 18, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

nmflood.org is made possible through a collaboration with NMDHSEM,

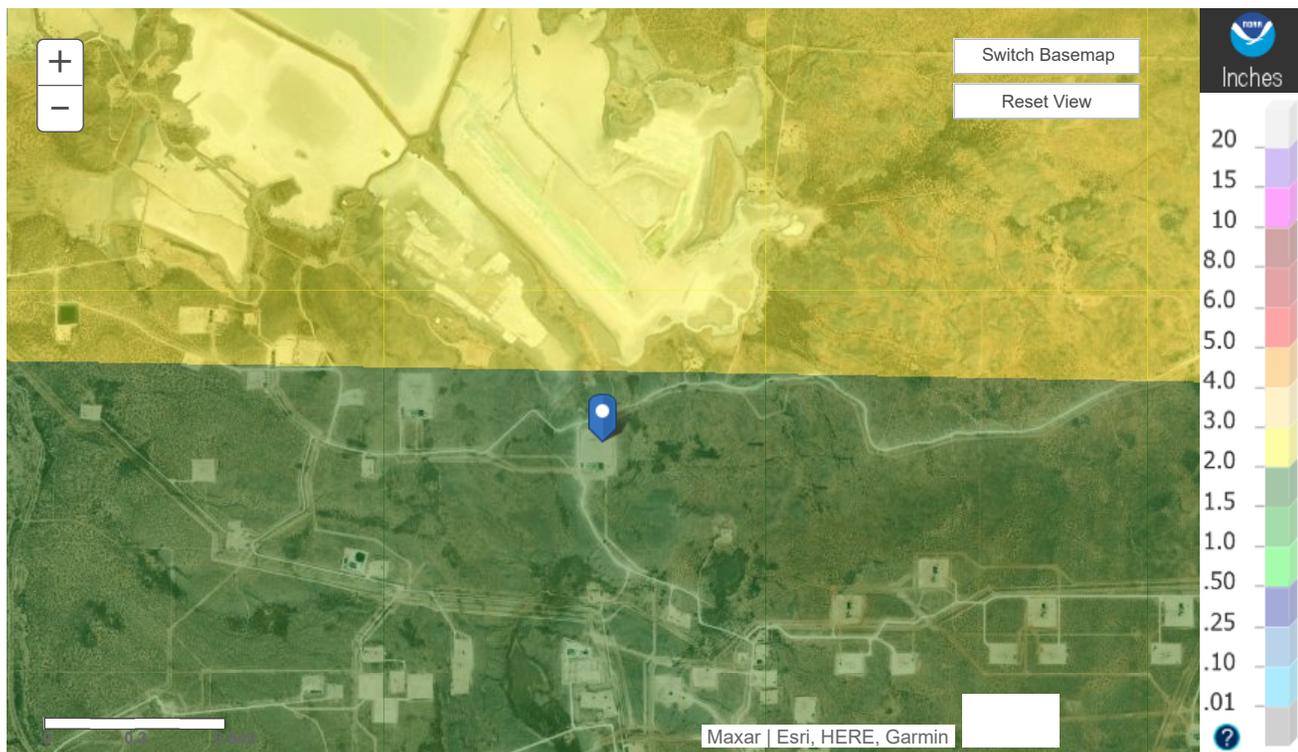
This is a non-regulatory product for informational use only. Please consult your local floodplain administrator for further information.

APPENDIX D

CARMONA RESOURCES



Observed Precipitation



Albuquerque, NM: Last 7-Day Observed Precipitation
 Valid on: October 31, 2023 12:00 UTC
 What is UTC time? Map Help

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 282234

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 282234
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2328443918 BLUE STEEL FED, thank you. This Remediation Closure Report is approved. Please make sure all fluids are removed from the liner before photos are taken.	3/6/2024