



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20240099
Cust No: 21250-10733

Well/Lease Information

Customer Name: DJR Portable
Well Name: VCU H14-301H
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 37 PSIG
Flow Temp: DEG. F
Ambient Temp: 56 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 02/26/2024
Sample Time: 2.33 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component:	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	19.1328	18.1960	2.1120	0.00	0.1851
CO2	0.3533	0.3360	0.0610	0.00	0.0054
Methane	55.9787	53.2380	9.5230	565.38	0.3101
Ethane	10.4076	9.8980	2.7930	184.18	0.1081
Propane	8.4942	8.0783	2.3480	213.72	0.1293
Iso-Butane	1.0948	1.0412	0.3590	35.60	0.0220
N-Butane	2.7235	2.5902	0.8620	88.85	0.0547
I-Pentane	0.6682	0.6355	0.2450	26.73	0.0166
N-Pentane	0.6261	0.5954	0.2280	25.10	0.0156
Hexane Plus	0.5208	0.4953	0.2330	27.45	0.0172
Total	100.0000	95.1039	18.7640	1167.03	0.8640

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0037
BTU/CU.FT IDEAL: 1169.7
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1174.1
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1153.7
DRY BTU @ 15.025: 1197.6
REAL SPECIFIC GRAVITY: 0.8668

CYLINDER #: 1392
CYLINDER PRESSURE: 37 PSIG
ANALYSIS DATE: 02/26/2024
ANALYSIS TIME: 02:31:28 PM
ANALYSIS RUN BY: HEATHER ALEXANDER

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/26/2024

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: VCU H14-301H

METER RUN

02/26/2024

Stn. No.:

21250-10733

Mtr. No.:

Smpl Date:	02/26/2024	02/22/2024	02/19/2024	02/15/2024	02/13/2024	03/27/2023	03/23/2023
Test Date:	02/26/2024	02/22/2024	02/19/2024	02/15/2024	02/13/2024	03/27/2023	03/23/2023
Run No:	PD20240099	PD20240079	PD20240062	PD20240040	PD20240024	PD20230686	PD20230665
Nitrogen:	19.1328	41.3546	44.1919	10.5609	24.3777	14.0886	13.3777
CO2:	0.3533	0.3018	0.3209	0.4020	0.2995	0.4248	0.4270
Methane:	55.9787	38.6660	38.6699	68.9051	53.0742	64.8541	62.9773
Ethane:	10.4076	7.1922	6.0305	13.9059	10.2764	8.0163	8.1537
Propane:	8.4942	7.1757	6.2314	0.0000	7.8865	8.5475	9.5729
I-Butane:	1.0948	0.9076	0.8329	1.2275	0.8987	0.8961	1.1258
N-Butane:	2.7235	2.4558	2.1915	3.1038	2.0267	2.0899	2.8042
I-Pentane:	0.6682	0.7441	0.5847	0.7410	0.4158	0.3795	0.5497
N-Pentane:	0.6261	0.6396	0.5200	0.6591	0.4039	0.3311	0.4721
Hexane+:	0.5208	0.5626	0.4263	0.4947	0.3406	0.3721	0.5396
BTU:	1174.1	897.5	823.2	1172.0	1068.2	1164.0	1226.2
GPM:	18.7640	16.9250	16.3910	18.8020	18.0880	18.5500	18.9740
SPG:	0.8668	0.9254	0.9080	0.7748	0.8538	0.8077	0.8401
	03/20/2023	03/16/2023	03/13/2023	03/09/2023	03/06/2023	03/02/2023	02/28/2023
	03/20/2023	03/16/2023	03/13/2023	03/09/2023	03/06/2023	03/02/2023	02/28/2023
	PD20230642	PD20230620	PD20230585	PD20230578	PD20230507	PD20230467	PD20230423
	12.1423	12.9548	14.4023	12.2221	11.3463	13.0261	14.3539
	0.4391	0.4497	0.4225	0.4385	0.3978	0.3816	0.3572
	66.3192	64.8253	61.2530	60.2146	59.2182	60.1751	58.8624
	8.3476	8.4196	8.4118	8.7482	9.4145	8.4270	8.2807
	8.2892	8.4695	9.7447	11.8034	12.9137	11.9155	11.1550
	0.9722	0.9686	1.2535	1.6554	1.5229	1.5732	1.5728
	2.2690	2.3404	2.9195	3.4178	3.5236	3.2253	3.5537
	0.4276	0.5073	0.5467	0.5342	0.5932	0.4429	0.6747
	0.3693	0.4578	0.4793	0.4525	0.5008	0.3848	0.5738
	0.4245	0.6070	0.5667	0.5133	0.5690	0.4485	0.6158
	1193.1	1202.5	1227.3	1300.4	1337.1	1278.2	1279.7
	18.7450	18.8180	19.0010	19.5070	19.7790	19.3470	19.3510
	0.8058	0.8208	0.8517	0.8757	0.8892	0.8691	0.8839



DJR Portable
WELL ANALYSIS COMPARISON

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Mtr. No.:

METER RUN

02/26/2024
21250-10733

02/23/2023	02/20/2023	02/16/2023	02/13/2023	02/09/2023	02/06/2023	02/02/2023
02/23/2023	02/20/2023	02/16/2023	02/13/2023	02/09/2023	02/06/2023	02/02/2023
PD20230384	PD20230349	PD20230310	PD20230267	PD20230235	PD20230202	PD20230176
13.5644	13.8841	18.0871	12.1466	16.3255	18.0342	16.7837
0.3974	0.4119	0.3801	0.3975	0.4013	0.3763	0.4016
62.9527	63.2908	59.5417	55.0371	61.0715	59.7364	62.6117
8.3297	8.8094	7.8852	11.3377	9.0621	9.0143	8.6481
9.8439	8.9249	9.2173	8.4928	6.9277	6.9309	6.6684
1.0671	1.0226	1.0896	3.2474	1.5136	1.5762	1.1329
2.6313	2.3509	2.3991	7.3199	3.3249	2.8947	2.5772
0.4165	0.4435	0.4682	0.7936	0.4889	0.5028	0.4709
0.3563	0.3920	0.4181	0.6018	0.4299	0.4343	0.4016
0.4407	0.4699	0.5136	0.6256	0.4546	0.4999	0.3039
1212.9	1194.9	1155.8	1414.2	1176.9	1153.5	1131.4
18.8960	18.7970	18.5230	20.3660	18.6930	18.5490	18.3730
0.8331	0.8252	0.8444	0.9476	0.8396	0.8424	0.8152
01/30/2023	01/26/2023	01/23/2023	01/19/2023	01/16/2023	01/12/2023	01/09/2023
01/30/2023	01/26/2023	01/23/2023	01/19/2023	01/16/2023	01/12/2023	01/09/2023
PD20230150	PD20230133	PD20230119	PD20230105	PD20230093	PD20230076	PD20230057
17.4026	16.7835	18.6264	17.1380	18.8054	32.1822	25.6396
0.3843	0.4010	0.3833	0.3954	0.3898	0.3526	0.3507
57.2982	59.8599	58.8768	50.2164	54.9770	42.7094	56.7675
8.2990	8.1881	8.1780	10.0142	8.6241	7.6590	7.0455
10.8426	9.7403	9.7833	14.9280	11.1445	8.0334	6.9729
1.3950	1.1662	1.0298	1.7811	1.3726	1.0028	0.7377
3.0945	2.5847	2.0831	3.8638	3.1513	2.5208	1.6200
0.4667	0.4510	0.3587	0.6094	0.5537	0.6181	0.3035
0.3966	0.3929	0.3177	0.5094	0.4735	0.5802	0.2737
0.4205	0.4324	0.3629	0.5443	0.5081	4.3415	0.2889
1208.9	1180.4	1139.7	1326.9	1211.2	1168.5	993.6
18.9030	18.6950	18.4400	19.7970	18.9460	18.6750	17.4430
0.8713	0.8466	0.8398	0.9445	0.8878	1.0033	0.8202



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01/02/2023	12/29/2022	12/26/2022	12/22/2022	12/19/2022	12/12/2022	12/08/2022
01/02/2023	12/29/2022	12/26/2022	12/22/2022	12/19/2022	12/12/2022	12/08/2022
PD20230016	PD20222532	PD20222508	PD20222482	PD20222457	PD20222409	PD20222384
26.6468	30.5299	33.7987	34.0963	34.5542	45.6805	44.0146
0.3457	0.3575	0.3528	0.3710	0.3914	0.2922	0.3325
51.5959	47.8945	46.3824	47.2636	44.8270	37.6045	39.3428
8.9311	7.5841	7.7354	7.2579	8.4089	6.2418	7.3391
7.5177	6.4160	6.6035	6.2319	7.2018	5.4587	6.3828
1.1973	1.6776	1.3670	1.1783	1.1510	1.2850	1.4320
2.4517	3.7457	2.6980	2.5459	2.3667	2.7229	0.0000
0.4183	0.6875	0.4475	0.4212	0.4072	0.3638	0.4247
0.3645	0.5771	0.3711	0.3470	0.3567	0.2657	0.3562
0.5310	0.5301	0.2436	0.2869	0.3351	0.0849	0.3753
1052.3	1040.4	954.4	934.4	950.5	791.5	788.9
17.9340	17.8140	17.2780	17.1200	17.2960	16.2020	16.2400
0.8686	0.9028	0.8821	0.8727	0.8882	0.9030	0.8842
12/05/2022	12/01/2022	11/28/2022	11/24/2022	11/21/2022	11/17/2022	11/15/2022
12/05/2022	12/01/2022	11/28/2022	11/24/2022	11/21/2022	11/17/2022	11/15/2022
PD20222360	PD20222331	PD20222301	PD20222270	PD20222239	PD20222206	PD20222173
46.8645	46.3339	47.6468	53.6209	41.3321	41.1620	35.8352
0.2948	0.2855	0.2961	0.4344	0.3394	0.3405	0.3648
35.5471	36.7254	36.4685	30.5833	37.6670	38.0417	39.4567
5.8449	5.5203	5.3944	5.4173	7.2242	7.1183	9.0002
5.1245	4.8849	4.7366	4.7958	6.3690	6.2757	7.7943
1.7139	1.5466	1.0226	1.3431	1.5463	1.5969	1.6335
3.4904	3.3023	1.6060	2.8442	3.7836	3.6418	3.8808
0.4765	0.5118	0.3886	0.3933	0.6227	0.6638	0.7375
0.3791	0.4322	0.4455	0.3002	0.5181	0.5615	0.6283
0.2643	0.4571	1.9949	0.2675	0.5976	0.5978	0.6687
812.9	815.2	811.0	706.8	924.1	924.1	1029.3
16.3320	16.3230	16.2920	15.6640	17.1010	17.0950	17.8550
0.9296	0.9253	0.9369	0.9355	0.9429	0.9412	0.9524



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11/10/2022	11/07/2022	11/03/2022
11/10/2022	11/07/2022	11/03/2022
PD20222141	PD20222086	PD20222064
25.5899	35.8212	47.9002
0.3526	0.2732	0.2209
48.7043	41.6624	36.1216
10.8900	8.5766	6.5121
9.2250	7.3908	5.8039
1.2143	1.2191	0.7365
2.6171	2.8129	1.6518
0.4597	0.6677	0.3424
0.4054	0.6653	0.3078
0.5417	0.9108	0.4028
1111.3	996.7	754.5
18.4250	17.6070	15.9780
0.8953	0.9297	0.9016

Location:	VCU 301H	Date:	2/27/2024
Prams	Prams/24 hours	Hours Flared	Flare Volume (Mcf)
492	20.5	3.75	76.875
Nitrogen Mole %		1-Nitrogen	Flared Volume for C-129
19.1328	0.191328	0.808672	62.2

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 320971

DEFINITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 320971
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 320971

QUESTIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 320971
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-043-21402] VENADO CANYON UNIT #301H
Incident Facility	Unavailable.

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Flare stack

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	56
Nitrogen (N2) percentage, if greater than one percent	19
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 320971

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 320971
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/27/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	03:45 AM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 62 Mcf Recovered: 0 Mcf Lost: 62 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	N2 clean up from hydraulic fracturing of nearby wells VCU 504H & 506H with N2. DJR intends to flare until natural gas meets pipeline quality specifications.
Steps taken to limit the duration and magnitude of vent or flare	Analysis of natural gas samples will be taken twice per week while natural gas is routed to a properly sized flare stack equipped with a continuous pilot until natural gas meets pipeline requirements.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

Action 320971

ACKNOWLEDGMENTS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 320971
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 320971
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
Ilain	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/6/2024