



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20240085
Cust No: 21250-10505

Well/Lease Information

Customer Name: DJR Portable
Well Name: VCU A11 206H
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 47 PSIG
Flow Temp: DEG. F
Ambient Temp: 59 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 02/22/2024
Sample Time: 1.54 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	45.2166	40.1320	4.9840	0.00	0.4373
CO2	0.3346	0.2970	0.0570	0.00	0.0051
Methane	38.5207	34.1890	6.5420	389.06	0.2134
Ethane	6.0977	5.4120	1.6340	107.91	0.0633
Propane	6.7425	5.9843	1.8610	169.65	0.1027
Iso-Butane	0.0000	0.0000	0.0000	0.00	0.0000
N-Butane	1.9255	1.7090	0.6080	62.82	0.0386
I-Pentane	0.4223	0.3748	0.1550	16.90	0.0105
N-Pentane	0.4111	0.3649	0.1490	16.48	0.0102
Hexane Plus	0.3290	0.2920	0.1470	17.34	0.0109
Total	100.0000	88.7550	16.1370	780.15	0.8920

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0021
BTU/CU.FT IDEAL: 782.0
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 783.6
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 770.0
DRY BTU @ 15.025: 799.3
REAL SPECIFIC GRAVITY: 0.8936

CYLINDER #: 1416
CYLINDER PRESSURE: 47 PSIG
ANALYSIS DATE: 02/22/2024
ANALYSIS TIME: 01:53:14 PM
ANALYSIS RUN BY: HEATHER ALEXANDER

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 02/22/2024

GC Method: C6+ Gas



DJR Portable
WELL ANALYSIS COMPARISON

Lease: VCU A11 206H
Stn. No.:
Mtr. No.:

METER RUN

02/22/2024
21250-10505

Smpl Date:	02/22/2024	02/19/2024	02/15/2024	02/13/2024	01/09/2023	01/05/2023	12/29/2022
Test Date:	02/22/2024	02/19/2024	02/15/2024	02/13/2024	01/09/2023	01/05/2023	12/29/2022
Run No:	PD20240085	PD20240065	PD20240046	PD20240030	PD20230048	PD20230028	PD20222523
Nitrogen:	45.2166	51.9981	4.9256	4.3825	17.6688	17.0233	20.6730
CO2:	0.3346	0.2909	0.3545	0.3538	0.4150	0.3743	0.3741
Methane:	38.5207	32.9069	66.8017	67.2090	56.7359	59.4265	57.6881
Ethane:	6.0977	4.9890	13.7862	13.6357	9.5752	9.9391	9.4530
Propane:	6.7425	5.8106	9.5641	9.1175	8.9996	8.2872	7.9659
I-Butane:	0.0000	0.6729	1.1249	1.0914	1.1756	1.1307	0.8232
N-Butane:	1.9255	1.6212	2.5205	2.5528	3.2073	2.5094	1.7936
I-Pentane:	0.4223	0.3751	0.0000	0.5756	0.7428	0.4445	0.3939
N-Pentane:	0.4111	0.3677	0.5007	0.5555	0.6859	0.3783	0.3841
Hexane+:	0.3290	0.9676	0.4218	0.5262	0.7939	0.4867	0.4511
BTU:	783.6	725.5	1329.2	1350.4	1218.5	1168.7	1096.6
GPM:	16.1370	15.7460	19.8630	19.9860	19.0140	18.6930	18.2140
SPG:	0.8936	0.9279	0.8146	0.8224	0.8809	0.8412	0.8337
	12/26/2022	12/22/2022	12/19/2022	12/15/2022	12/12/2022	12/08/2022	12/05/2022
	12/26/2022	12/22/2022	12/19/2022	12/15/2022	12/12/2022	12/08/2022	12/05/2022
	PD20222499	PD20222473	PD20222448	PD20222425	PD20222400	PD20222375	PD20222350
	22.7517	20.5181	21.4155	26.1198	28.0229	21.9090	26.4431
	0.3637	0.3682	0.3623	0.3576	0.3581	0.3092	0.3233
	53.7709	55.3525	54.6509	50.6161	48.2762	53.4121	53.0887
	9.1138	9.1728	9.2700	8.6660	8.7693	8.3467	8.3763
	7.6505	7.6522	7.7808	7.3245	7.4199	6.9461	7.1428
	1.1337	1.1228	1.1889	1.2218	1.1232	1.1536	0.9311
	3.0107	2.7493	3.1529	3.0936	2.8694	0.0000	2.2844
	0.8004	0.6214	0.7380	0.8078	0.6190	0.8390	0.4833
	0.7561	0.5675	0.6594	0.7995	0.5606	0.8774	0.4699
	0.6485	1.8752	0.7813	0.9933	1.9814	6.2069	0.4571
	1135.2	1194.1	1157.4	1112.8	1118.0	1305.2	1036.7
	18.4630	18.8380	18.6100	18.3150	18.3660	19.5300	17.7960
	0.8807	0.8950	0.8808	0.9023	0.9260	0.9809	0.8561



DJR Portable
WELL ANALYSIS COMPARISON

Lease: VCU A11 206H

Stn. No.:

Mtr. No.:

METER RUN

02/22/2024

21250-10505

12/01/2022	11/28/2022	11/24/2022	11/21/2022	11/17/2022	11/15/2022	11/10/2022
12/01/2022	11/28/2022	11/24/2022	11/21/2022	11/17/2022	11/15/2022	11/10/2022
PD20222321	PD20222291	PD20222260	PD20222229	PD20222196	PD20222163	PD20222132
32.3301	53.8201	39.8795	41.0305	46.8162	48.4325	47.2359
0.3241	0.2678	0.3256	0.3456	0.3252	0.3035	0.2837
47.0957	25.5473	40.7187	40.4574	35.5149	31.3947	34.9592
7.9183	4.2265	7.3022	7.0729	6.5957	6.0619	7.0584
6.8494	3.7573	6.3385	6.3140	5.9558	5.4718	6.2470
0.9878	1.3272	0.9099	0.8794	0.8577	0.8275	0.7926
2.3440	3.6037	2.2297	2.0967	2.1187	2.0793	1.9729
0.5675	1.5636	0.4658	0.5033	0.5057	0.6368	0.4399
0.5521	1.4583	0.4341	0.5195	0.5133	0.7458	0.4192
1.0310	4.4282	1.3960	0.7807	0.7968	4.0462	0.5912
1001.2	948.1	916.6	876.0	808.8	930.6	794.5
17.5780	17.1690	17.0420	16.7680	16.3390	17.1190	16.2720
0.8962	1.0915	0.9224	0.9087	0.9269	1.0228	0.9214
11/08/2022	11/07/2022	11/06/2022	08/24/2022			
11/08/2022	11/07/2022	11/06/2022	08/24/2022			
PD20222107	PD20222095	PD20222070	PD20221414			
60.7638	64.9212	44.7193	1.9052			
0.2433	0.2112	0.2358	0.3677			
26.7777	24.5958	38.1655	69.7144			
4.8466	3.9391	6.9655	13.2603			
4.3896	3.6160	6.1720	9.5757			
0.5630	0.4655	0.6664	1.1141			
1.4191	1.1421	1.6119	2.8432			
0.3248	0.3113	0.4265	0.5819			
0.3198	0.3225	0.4415	0.5390			
0.3523	0.4753	0.5956	0.0985			
577.9	513.8	808.1	1367.9			
14.8130	14.3670	16.3340	20.0710			
0.9254	0.9279	0.9025	0.8074			

Location:	VCU 206H	Date:	2/25/2024
Prams	Prams/24 hours	Hours Flared	Flare Volume (Mcf)
199	8.291666667	24	199
Nitrogen Mole %		1-Nitrogen	Flared Volume for C-129
45.2166	0.452166	0.547834	109.0

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State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 321223

DEFINITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 321223
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 321223

QUESTIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 321223
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-043-21292] VENADO CANYON UNIT #206H
Incident Facility	Unavailable.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Flare stack

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	39
Nitrogen (N2) percentage, if greater than one percent	45
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 321223

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 321223
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/25/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 109 Mcf Recovered: 0 Mcf Lost: 109 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	N2 clean up from hydraulic fracturing of nearby wells VCU 504H & 506H with N2. DJR intends to flare until natural gas meets pipeline quality specifications.
Steps taken to limit the duration and magnitude of vent or flare	Analysis of natural gas samples will be taken twice per week while natural gas is routed to a properly sized flare stack equipped with a continuous pilot until natural gas meets pipeline requirements.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

Action 321223

ACKNOWLEDGMENTS

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	Action Number: 321223
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 321223

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 321223
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
Ilain	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/7/2024