

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM20230053 Cust No: 33700-10820

Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: Y Station Inlet - Kutz Plant

San Juan NM County/State:

Location: Lease/PA/CA: Formation: Cust. Stn. No.:

Inlet Piping Source: Well Flowing: Υ

Pressure: 75 PSIG Flow Temp: 61 DEG. F Ambient Temp: 61 DEG. F Flow Rate: 29,849 MCF/D Sample Method: Purge & Fill

Sample Date: 05/17/2023 Sample Time: 9.13 AM Sampled By: Dennis Ferrari Sampled by (CO): Harvest

Heat Trace: Ν Remarks: Calculated Molecular Weight: 20.1302

**Analysis** 

CO2         1.5182         1.5299         0.2600         0.00         0.00           Methane         83.5319         84.1752         14.2030         843.67         0.4           Ethane         8.5871         8.6532         2.3030         151.97         0.0           Propane         3.4002         3.4264         0.9400         85.55         0.0           Iso-Butane         0.5683         0.5727         0.1870         18.48         0.0           N-Butane         0.8687         0.8754         0.2750         28.34         0.0           Neopentane 2,2 dmc3         0.0572         0.0576         0.0220         2.28         0.0           I-Pentane         0.3050         0.3073         0.1120         12.20         0.0           N-Pentane         0.2446         0.2465         0.0890         9.81         0.0           N-Pentane         0.0087         N/R         0.0040         0.41         0.0           N-Pentane         0.0087         N/R         0.0040         0.48         0.0           Cyclopentane         0.0123         N/R         0.0050         0.58         0.0           Cyclopentane         0.0326         N/R         0.0340	Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Methane         83.5319         84.1752         14.2030         843.67         0.4           Ethane         8.5871         8.6532         2.3030         151.97         0.0           Propane         3.4002         3.4264         0.9400         85.55         0.0           Iso-Butane         0.5683         0.5727         0.1870         18.48         0.0           N-Butane         0.8687         0.8754         0.2750         28.34         0.0           N-Butane         0.8687         0.8754         0.2750         28.34         0.0           Neopentane 2,2 dmc3         0.0572         0.0576         0.0220         2.28         0.0           I-Pentane         0.3050         0.3073         0.1120         12.20         0.0           N-Pentane         0.2446         0.2465         0.0890         9.81         0.0           N-Pentane         0.0087         N/R         0.0040         0.41         0.0           2-3-Dimethylbutane         0.0123         N/R         0.0050         0.58         0.0           Cyclopentane         0.0128         N/R         0.0040         0.48         0.0           2-Methylpentane         0.0314         N/R	Nitrogen	0.2631	0.2651	0.0290	0.00	0.0025
Ethane 8.5871 8.6532 2.3030 151.97 0.00 Propane 3.4002 3.4264 0.9400 85.55 0.00 Iso-Butane 0.5683 0.5727 0.1870 18.48 0.00 N-Butane 0.8687 0.8754 0.2750 28.34 0.00 Neopentane 2,2 dmc3 0.0572 0.0576 0.0220 2.28 0.00 I-Pentane 0.3050 0.3073 0.1120 12.20 0.00 N-Pentane 0.2446 0.2465 0.0890 9.81 0.00 N-Pentane 0.0087 N/R 0.0040 0.41 0.00 2-3-Dimethylbutane 0.0123 N/R 0.0050 0.58 0.00 Cyclopentane 0.0128 N/R 0.0040 0.48 0.00 2-Methylpentane 0.0826 N/R 0.0340 3.92 0.00 3-Methylpentane 0.0314 N/R 0.0130 1.49 0.00 C6 0.1088 0.6608 0.0450 5.17 0.00 Methylcyclopentane 0.0799 N/R 0.0280 3.60 0.00 Eenzene 0.0097 N/R 0.0030 0.36 0.00 Cyclohexane 0.0383 N/R 0.0130 1.72 0.00 Cyclohexane 0.0383 N/R 0.0130 1.72 0.00 Cyclohexane 0.0383 N/R 0.0130 1.72 0.00 Cyclohexane 0.0128 N/R 0.0130 1.72 0.00 Cyclohexane 0.0128 N/R 0.0130 1.72 0.00 Cyclohexane 0.00383 N/R 0.0130 1.72 0.00 Cyclohexane 0.0128 N/R 0.0130 0.70 0.00	CO2	1.5182	1.5299	0.2600	0.00	0.0231
Propane         3.4002         3.4264         0.9400         85.55         0.00           Iso-Butane         0.5683         0.5727         0.1870         18.48         0.0           N-Butane         0.8687         0.8754         0.2750         28.34         0.0           Neopentane 2,2 dmc3         0.0572         0.0576         0.0220         2.28         0.0           I-Pentane         0.3050         0.3073         0.1120         12.20         0.0           N-Pentane         0.2446         0.2465         0.0890         9.81         0.0           Neohexane         0.0087         N/R         0.0040         0.41         0.0           2-3-Dimethylbutane         0.0123         N/R         0.0050         0.58         0.0           Cyclopentane         0.0128         N/R         0.0040         0.48         0.0           2-Methylpentane         0.0326         N/R         0.0340         3.92         0.0           3-Methylcyclopentane         0.0314         N/R         0.0130         1.49         0.0           C6         0.1088         0.6608         0.0450         5.17         0.0           Methylcyclopentane         0.0097         N/R	Methane	83.5319	84.1752	14.2030	843.67	0.4627
Iso-Butane	Ethane	8.5871	8.6532	2.3030	151.97	0.0892
N-Butane 0.8687 0.8754 0.2750 28.34 0.0 Neopentane 2,2 dmc3 0.0572 0.0576 0.0220 2.28 0.0 I-Pentane 0.3050 0.3073 0.1120 12.20 0.0 N-Pentane 0.2446 0.2465 0.0890 9.81 0.0 Neohexane 0.0087 N/R 0.0040 0.41 0.0 2-3-Dimethylbutane 0.0123 N/R 0.0050 0.58 0.0 Cyclopentane 0.0128 N/R 0.0040 0.48 0.0 2-Methylpentane 0.0826 N/R 0.0340 3.92 0.0 3-Methylpentane 0.0314 N/R 0.0130 1.49 0.0 C6 0.1088 0.6608 0.0450 5.17 0.0 Methylcyclopentane 0.0799 N/R 0.0280 3.60 0.0 Enzene 0.0097 N/R 0.0030 0.36 0.0 Cyclohexane 0.0383 N/R 0.0130 1.72 0.0 C-Methylhexane 0.0128 N/R 0.0060 0.70 0.0 C-Methylhexane 0.0060	Propane	3.4002	3.4264	0.9400	85.55	0.0518
Neopentane 2,2 dmc3  I-Pentane  0.3050  0.0572  0.0576  0.0220  2.28  0.00  N-Pentane  0.3050  0.3073  0.1120  12.20  0.00  N-Pentane  0.2446  0.2465  0.0890  9.81  0.00  Neohexane  0.0087  N/R  0.0040  0.41  0.00  2-3-Dimethylbutane  0.0123  N/R  0.0050  0.58  0.00  Cyclopentane  0.0128  N/R  0.0040  0.48  0.00  2-Methylpentane  0.0314  N/R  0.0130  1.49  0.00  C6  0.1088  0.6608  0.0450  5.17  0.00  Methylcyclopentane  0.0097  N/R  0.0030  0.36  0.00  Cyclohexane  0.0383  N/R  0.0130  1.72  0.00  Cyclohexane  0.0128  N/R  0.0030  0.36  0.00  Cyclohexane  0.0383  N/R  0.0130  1.72  0.00	Iso-Butane	0.5683	0.5727	0.1870	18.48	0.0114
I-Pentane 0.3050 0.3073 0.1120 12.20 0.00 N-Pentane 0.2446 0.2465 0.0890 9.81 0.00 N-Pentane 0.0087 N/R 0.0040 0.41 0.00 0.00 0.00 0.00 0.00 0.	N-Butane	0.8687	0.8754	0.2750	28.34	0.0174
N-Pentane 0.2446 0.2465 0.0890 9.81 0.00 Neohexane 0.0087 N/R 0.0040 0.41 0.00 2-3-Dimethylbutane 0.0123 N/R 0.0050 0.58 0.00 Cyclopentane 0.0128 N/R 0.0040 0.48 0.00 2-Methylpentane 0.0826 N/R 0.0340 3.92 0.00 3-Methylpentane 0.0314 N/R 0.0130 1.49 0.00 C6 0.1088 0.6608 0.0450 5.17 0.00 Methylcyclopentane 0.0799 N/R 0.0280 3.60 0.00 Benzene 0.0097 N/R 0.0030 0.36 0.00 Cyclohexane 0.0128 N/R 0.0130 1.72 0.00 2-Methylpexane 0.0128 N/R 0.0060 0.70 0.00	Neopentane 2,2 dmc3	0.0572	0.0576	0.0220	2.28	0.0014
Neohexane         0.0087         N/R         0.0040         0.41         0.00           2-3-Dimethylbutane         0.0123         N/R         0.0050         0.58         0.00           Cyclopentane         0.0128         N/R         0.0040         0.48         0.00           2-Methylpentane         0.0826         N/R         0.0340         3.92         0.00           3-Methylpentane         0.0314         N/R         0.0130         1.49         0.00           C6         0.1088         0.6608         0.0450         5.17         0.00           Methylcyclopentane         0.0799         N/R         0.0280         3.60         0.00           Benzene         0.0097         N/R         0.0030         0.36         0.00           Cyclohexane         0.0383         N/R         0.0130         1.72         0.00           2-Methylhexane         0.0128         N/R         0.0060         0.70         0.00	I-Pentane	0.3050	0.3073	0.1120	12.20	0.0076
2-3-Dimethylbutane 0.0123 N/R 0.0050 0.58 0.00 0.00 0.00 0.00 0.00 0.	N-Pentane	0.2446	0.2465	0.0890	9.81	0.0061
Cyclopentane         0.0128         N/R         0.0040         0.48         0.0040           2-Methylpentane         0.0826         N/R         0.0340         3.92         0.0040           3-Methylpentane         0.0314         N/R         0.0130         1.49         0.0040           C6         0.1088         0.6608         0.0450         5.17         0.0040           Methylcyclopentane         0.0799         N/R         0.0280         3.60         0.0040           Benzene         0.0097         N/R         0.0030         0.36         0.0040           Cyclohexane         0.0383         N/R         0.0130         1.72         0.0040           2-Methylhexane         0.0128         N/R         0.0060         0.70         0.0040	Neohexane	0.0087	N/R	0.0040	0.41	0.0003
2-Methylpentane 0.0826 N/R 0.0340 3.92 0.06 3-Methylpentane 0.0314 N/R 0.0130 1.49 0.06 C6 0.1088 0.6608 0.0450 5.17 0.06 Methylcyclopentane 0.0799 N/R 0.0280 3.60 0.06 Benzene 0.0097 N/R 0.0030 0.36 0.06 Cyclohexane 0.0383 N/R 0.0130 1.72 0.06 2-Methylhexane 0.0128 N/R 0.0060 0.70 0.06	2-3-Dimethylbutane	0.0123	N/R	0.0050	0.58	0.0004
3-Methylpentane 0.0314 N/R 0.0130 1.49 0.00 C6 0.1088 0.6608 0.0450 5.17 0.00 Methylcyclopentane 0.0799 N/R 0.0280 3.60 0.00 Benzene 0.0097 N/R 0.0030 0.36 0.00 Cyclohexane 0.0383 N/R 0.0130 1.72 0.00 2-Methylhexane 0.0128 N/R 0.0060 0.70 0.00	Cyclopentane	0.0128	N/R	0.0040	0.48	0.0003
3-Methylpentane       0.0314       N/R       0.0130       1.49       0.00         C6       0.1088       0.6608       0.0450       5.17       0.00         Methylcyclopentane       0.0799       N/R       0.0280       3.60       0.00         Benzene       0.0097       N/R       0.0030       0.36       0.00         Cyclohexane       0.0383       N/R       0.0130       1.72       0.00         2-Methylhexane       0.0128       N/R       0.0060       0.70       0.00	2-Methylpentane	0.0826	N/R	0.0340	3.92	0.0025
C6       0.1088       0.6608       0.0450       5.17       0.00         Methylcyclopentane       0.0799       N/R       0.0280       3.60       0.00         Benzene       0.0097       N/R       0.0030       0.36       0.00         Cyclohexane       0.0383       N/R       0.0130       1.72       0.00         2-Methylhexane       0.0128       N/R       0.0060       0.70       0.00	3-Methylpentane	0.0314	N/R			0.0009
Methylcyclopentane       0.0799       N/R       0.0280       3.60       0.00         Benzene       0.0097       N/R       0.0030       0.36       0.00         Cyclohexane       0.0383       N/R       0.0130       1.72       0.00         2-Methylhexane       0.0128       N/R       0.0060       0.70       0.00	C6	0.1088	0.6608			0.0032
Benzene       0.0097       N/R       0.0030       0.36       0.00         Cyclohexane       0.0383       N/R       0.0130       1.72       0.00         2-Methylhexane       0.0128       N/R       0.0060       0.70       0.00	Methylcyclopentane	0.0799	N/R			0.0023
Cyclohexane       0.0383       N/R       0.0130       1.72       0.00         2-Methylhexane       0.0128       N/R       0.0060       0.70       0.00	Benzene	0.0097	N/R			0.0003
2-Methylhexane 0.0128 N/R 0.0060 0.70 0.00	Cyclohexane	0.0383	N/R			0.0011
0.0404	2-Methylhexane	0.0128	N/R			0.0004
	3-Methylhexane	0.0184	N/R			0.0006
2-2-4-Trimethylpentane 0.0045 N/R 0.0020 0.28 0.00	2-2-4-Trimethylpentane	0.0045	N/R			0.0002
0.0020	i-heptanes	0.0092	N/R			0.0003
0.0040 0.49	•	0.0445	N/R			0.0015

C12P	0.0001	N/R	0.0000	0.01	0.0000
C11	0.0003	N/R	0.0000	0.03	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C10	0.0000	N/R	0.0000	0.00	0.0000
i-C10	0.0011	N/R	0.0010	0.08	0.0001
C9	0.0043	N/R	0.0020	0.30	0.0002
i-C9	0.0025	N/R	0.0010	0.17	0.0001
o Xylene (& 2,2,4 tmc7)	0.0009	N/R	0.0000	0.05	0.0000
m, p Xylene	0.0107	N/R	0.0040	0.55	0.0004
Ethylbenzene	0.0008	N/R	0.0000	0.04	0.0000
Octane	0.0196	N/R	0.0100	1.22	0.0008
i-Octanes	0.0126	N/R	0.0060	0.76	0.0005
4-Methylheptane	0.0078	N/R	0.0040	0.48	0.0003
2-Methylheptane	0.0161	N/R	0.0080	1.00	0.0006
Toluene	0.0240	N/R	0.0080	1.07	0.0008
Received by OCD: 3/15/2024 9:4 Methylcyclohexane	0.0809	N/R	0.0330	4.22	Page 2 of 1 0.0027

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z):	1.0032	CYLINDER #:	19
BTU/CU.FT IDEAL:	1187.7	CYLINDER PRESSURE:	81 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1191.5	ANALYSIS DATE:	05/18/2023
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1170.8	ANALYIS TIME:	12:22:45 PM
DRY BTU @ 15.025:	1215.4	ANALYSIS RUN BY:	ELAINE MORRISON
REAL SPECIFIC GRAVITY:	0.696		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 05/18/2023

GC Method: C12+BTEX Gas



# HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

Lease:Y Station Inlet - Kutz PlantInlet Piping05/18/2023Stn. No.:33700-10820

Mtr. No.:

 Smpl Date:
 05/17/2023

 Test Date:
 05/18/2023

 Run No:
 HM20230053

Run No: 0.2631 Nitrogen: 1.5182 CO2: 83.5319 Methane: 8.5871 Ethane: 3.4002 Propane: 0.5683 I-Butane: 0.8687 N-Butane: 0.0572 2,2 dmc3: 0.3050 I-Pentane: 0.2446 N-Pentane: 0.0087 Neohexane: 0.0123 2-3-Cyclopentane: 0.0128 2-Methylpentane: 0.0826 3-Methylpentane: 0.0314 C6: 0.1088 Methylcyclopentane: 0.0799 Benzene: 0.0097 Cyclohexane: 0.0383 2-Methylhexane: 0.0128 3-Methylhexane: 0.0000 2-2-4-0.0045 i-heptanes: 0.0092 Heptane: 0.0445 Methylcyclohexane: 0.0809 Toluene: 0.0240 2-Methylheptane: 0.0161 4-Methylheptane: 0.0078 i-Octanes: 0.0126 Octane: 0.0196 Ethylbenzene: 0.0008 m, p Xylene: 0.0107 o Xylene (& 2,2,4 0.0009 i-C9: 0.0025 C9: 0.0043 i-C10: 0.0011 C10: 0.0000 i-C11: 0.0000

C11:

C12P:

BTU:

GPM:

SPG:

0.0003

0.0001

1191.5

18.6910

0.6960

72024 9:41:302030 Afton	Place, Farmington	n, NM 87401 - (:	505) 325-6622	Uto
AS	C6+ 🗖	C9+ <u></u>	C12+ BT	EX 🗆
NALYSIS	Helium 🗆 🗀	and the second s	_	
ERVICE	Other Exten	ded Da	te <u>5-/7-</u>	-23
Sampled By:(Co.)_Ha	rvest	Tir	ne <u>09:13</u>	□AM □PM
Sampled By:(Co.) Ho Sampled by:(Person)	Dennis Ferra	atiWel	Flowing: 🗷 Yes	□ No
Company: Harvest	•	Hear	Trace: 4es	
Well Name: Y Stat	ion Inlet	Flow	/ Pressure (PSIG):	75
API#: N/A		Flow	Temp (°F): 6/	0
Lease#: N/A		Amb	olent Temp (°F):6_	<u>l°</u>
County: 5.2. Juan State				
Source:	oing 🗆 Casing 🗀 Bradenh	ead X Other Two	let Pipis	4
Sample Type: Spot Com				<u> </u>
Meter Number: N/A		Cylin	nder Number:	1019
Contact: Movica	Smith 50	05-947-	1852	
Remarks: SSM	and Malfun	ction Ga	5 Analys	15
25251-	10820	HALT	2023	5057

ine Leak Calc		
Orifice Diameter	0.123	inches
Pressure	50	psig
Time/date Discovered	3/4/2024 16:31	
Time/date Isolated	3/4/2024 17:30	
Total Hours Blown	0.98	hours
Area of Orifice	0.012	sq. inches
Lost Gas From Line Leak	0.74	Mcf
Blowdown Calc		
Length	2,405	feet
Actual Pipe OD	4.500	inches
Wall Thickness	0.188	inches
Pressure	50	psig
Lost Gas From Blowdown	0.76	Mcf
Total Gas Loss		Mcf

### Notes:

Lost Gas=(Orifice Diameter)^2\*Pressure\*Time Blown Lost Gas=(Inside Diameter)^2\*Pressure\*Length\*0.372/1000000

### Chad Snell - (C)

From:

OCDOnline@state.nm.us

Sent:

Tuesday, March 12, 2024 2:33 PM

To:

Chad Snell - (C)

Subject:

[EXTERNAL] The Oil Conservation Division (OCD) has rejected the application,

Application ID: 322535

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Chad Snell for Harvest Four Corners, LLC),

The OCD has rejected the submitted Application for administrative approval of a release notification and corrective action (C-141), for incident ID (n#) nAPP2406531926, for the following reasons:

Rejecting initial C-141. Gas release only. C-129 needs to be submitted to epermitting instead of C-141.

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 322535. Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Shelly Wells Environmental Specialist-A 505-469-7520 Shelly.Wells@emnrd.nm.gov

**New Mexico Energy, Minerals and Natural Resources Department** 1220 South St. Francis Drive Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 323642

### **DEFINITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	323642
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS

Action 323642

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	1 1 e, 14141 07 303
Q	UESTIONS
Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr Bloomfield, NM 87413	Action Number: 323642
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[O-120] Voluing dilator Halling (O-120)
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	Unavailable.
Incident Facility	[fAPP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	N/A, not enough information to determine severity: • not "at least 50 MCF"; • not "the release of any liquids"; • and less than minor venting and/or flaring of natural gas volumes reported.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Pipeline was located in a dry wash.
Payreagnisting Compositional Analysis of Vanted on Flored Natural Co-	
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	84
Nitrogen (N2) percentage  Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	1
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogon Sufide (H2S) DDM quality requirement	1. Not analyzed

Not answered.

Not answered.

Carbon Dioxide (C02) percentage quality requirement

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 323642

	QUESTIONS (continued)
Operator: Harvest Four Corners, LLC	OGRID: 373888
1755 Arroyo Dr Bloomfield, NM 87413	Action Number: 323642
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/04/2024
Time vent or flare was discovered or commenced	04:31 PM
Time vent or flare was terminated	05:30 PM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 2 Mcf   Recovered: 0 Mcf

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 2 Mcf   Recovered: 0 Mcf   Lost: 2 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Corrosion on pipeline caused the release of gas.			
Steps taken to limit the duration and magnitude of vent or flare	Operators responded quickly and isolated the line to stop venting.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Repairs have been made to the pipeline			

Action 323642

ACKNOWLEDGMENTS

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### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	323642
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.	
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	
<b>\</b>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.	

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CONDITIONS

Action 323642

### **CONDITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	323642
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
chadsnell	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/15/2024