



# ENSOLUM

## CLOSURE REPORT

Property:

**Red Tank 30-31 Satellite Oil Tanks**

**Lea County, New Mexico  
32.35399 N, 103.60303 W  
NMOCD Incident ID: nAPP2329251609**

January 3, 2024  
Ensolum Project No. 03B1417119

Prepared for:

**Oxy USA Inc.  
P.O. Box 4294  
Houston, TX 77210  
Attn: Mr. Wade Dittrich**

Prepared by:

  
Beaux Jennings  
Senior Project Manager

  
Heather Holthaus  
Senior Project Manager



TABLE OF CONTENTS

1.0	INTRODUCTION.....	1
1.1	EXECUTIVE SUMMARY .....	1
1.2	SITE DESCRIPTION & BACKGROUND .....	1
1.3	PROJECT OBJECTIVE.....	2
2.0	CLOSURE CRITERIA .....	2
3.0	SOIL REMEDIATION ACTIVITIES .....	3
4.0	SOIL SAMPLING PROGRAM .....	3
5.0	RECLAMATION AND RE-VEGETATION .....	3
6.0	FINDINGS AND RECOMMENDATION .....	3
7.0	STANDARDS OF CARE, LIMITATIONS, AND RELIANCE.....	4
7.1	STANDARD OF CARE.....	4
7.2	LIMITATIONS.....	4
7.3	RELIANCE.....	4

LIST OF APPENDICES

Appendix A:	Figures
Appendix B:	Supporting Documentation
Appendix C:	Photographic Documentation



## CLOSURE REPORT

### Red Tank 30-31 Satellite Oil Tanks

Lea County, New Mexico  
32.35399 N, 103.60303 W  
NMOCD Incident ID: nAPP2329251609

Ensolum Project No. 03B1417119

## 1.0 INTRODUCTION

### 1.1 Executive Summary

- On October 12, 2023, a release of produced water occurred as a result of a tank overflow at the Red Tank 30-31 Satellite Oil Tanks, hereinafter referred to as the "Site". Approximately 1,300 barrels (bbls) of produced water were released within the secondary containment, impacting an area approximately 165 feet long by 35 feet wide, with approximately 1,300 bbls of produced water recovered. The release was wholly contained within the lined secondary containment area.
- The released fluid inside the secondary containment area was removed and taken off-Site for proper disposal.
- The primary objective of the closure activities was to remove the released fluid, then conduct an integrity inspection of the liner, as required by New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD) Closure Criteria for Soils Impacted by a Release using the New Mexico Administrative Code (NMAC) 19.15.29 *Releases*.
- On November 17, 2023, Ensolum arrived on-Site to conduct a liner inspection to determine the integrity of the existing liner within the containment area. Based on visual inspection of the liner within the containment area, the liner remained intact and was free of damage. Therefore, in accordance with NMAC 19.15.29, collection of confirmation soil samples was not necessary.
- The spill area was located within the lined secondary containment and does not require reclamation or revegetation at this time.

**Based on field observations, no additional investigation or corrective action appears warranted at this time.**

### 1.2 Site Description & Background

<b>Operator:</b>	Oxy USA Inc. (Oxy)
<b>Site Name:</b>	Red Tank 30-31 Satellite Oil Tanks
<b>Location:</b>	Lea County, New Mexico 32.35399 N, 103.60303 W
<b>Property:</b>	New Mexico State Land Office
<b>Regulatory:</b>	New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

Oxy USA Inc.  
Closure Report  
Red Tank 30-31 Satellite Oil Tanks  
January 3, 2024



The Topographic Map depicting the location of the Site is included as **Figure 1**, the Site Vicinity Map is included as **Figure 2**, and the Site Map is included as **Figure 3** in **Appendix A**. Supporting documentation is included in **Appendix B**. Site photographs are included in **Appendix C**.

### 1.3 Project Objective

The primary objective of the closure activities was to remove the released fluid, then conduct an integrity inspection of the liner, as required by New Mexico EMNRD OCD Closure Criteria for Soils Impacted by a Release using the NMAC 19.15.29 *Releases*.

## 2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. In order to address activities related to exempt oil and gas releases, the New Mexico EMNRD OCD references NMAC 19.15.29 *Releases*, which establishes investigation and abatement action requirements for sites subject to reporting and/or corrective action. Ensolum utilized information provided by Oxy, the general site characteristics, and information available from the New Mexico Office of the State Engineer (OSE) and the New Mexico EMNRD OCD Imaging database to determine the appropriate closure criteria for the Site.

- The Site was located within a lined containment area.
- The Site is not located within 300 feet of a New Mexico ENMRD OCD-defined continuously flowing watercourse or any other significant watercourse.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet from an occupied permanent residence, school, hospital, institution, or church.
- According to the OSE WRSS database there are no private, domestic freshwater wells used by less than five (5) households for domestic or stock water purposes identified within 500 feet of the Site.
- According to the OSE WRSS database there are no freshwater wells identified within 1,000 feet of the Site as declared in the previous bullet.
- The Site is not located within 300 feet of a wetland.
- Based on information identified on the New Mexico Mining and Minerals Division's GIS, Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine.
- Based on the Karst Occurrence Potential (.kmz) provided by the Bureau of Land Management (BLM), the Site is not located within an unstable area.
- The Site is noted to be located within an area of minimal flood hazard.
- A search of the OSE WRSS database was conducted for water wells within 0.5-mile radius of the Site in order to determine the depth to groundwater in the vicinity of the Site. No water wells were identified within a 0.50-miles radius of the site.

Oxy USA Inc.  
Closure Report  
Red Tank 30-31 Satellite Oil Tanks  
January 3, 2024



### 3.0 SOIL REMEDIATION ACTIVITIES

On October 12, 2023, a release of produced water occurred as a result of a tank overflow at the Site. Approximately 1,300 bbls of produced water were released within the secondary containment, impacting an area approximately 165 feet long by 35 feet wide, with approximately 1,300 bbls of produced water recovered. The release was wholly contained within the lined secondary containment area.

The released fluid was removed and taken off-Site for proper disposal.

On November 17, 2023, Ensolum arrived on-Site to conduct a liner inspection to determine the integrity of the existing liner within the containment area. Based on visual inspection of multiple areas within the containment area, the liner remained intact and was free of damage.

The lined secondary containment measured approximately 165 feet long by 35 feet wide.

**Figure 3** identifies approximate dimensions of the lined containment area with respect to the Site (**Appendix A**). Photographic documentation of the field activities is included in **Appendix C**.

### 4.0 SOIL SAMPLING PROGRAM

Per the NMAC 19.15.29 *Releases*, soil sampling is not required if the release occurs within a lined containment and liner integrity is demonstrated. On November 17, 2023, subsequent to removal of released fluid within the secondary containment, Ensolum arrived on-Site to conduct a liner inspection that determined the integrity of the existing liner within the containment area. Based on visual inspection of the exposed liner within the containment area, the liner remained intact and was free of damage.

Photographic documentation of the liner inspection is included in **Appendix C**.

### 5.0 RECLAMATION AND RE-VEGETATION

The spill area was located within a lined secondary containment and does not require reclamation or revegetation at this time.

### 6.0 FINDINGS AND RECOMMENDATION

- On October 12, 2023, a release of produced water occurred as a result of a tank overflow at the Red Tank 30-31 Satellite Oil Tanks. Approximately 1,300 bbls of produced water were released within the secondary containment, impacting an area approximately 165 feet long by 35 feet wide, with approximately 1,300 bbls of produced water recovered. The release was wholly contained within the lined secondary containment area.
- The released fluid inside the secondary containment area was removed and taken off-Site for proper disposal.
- The primary objective of the closure activities was to remove the released fluid, then conduct an integrity inspection of the liner, as required by New Mexico EMNRD OCD Closure Criteria for Soils Impacted by a Release using the NMAC 19.15.29 *Releases*.
- On November 17, 2023, Ensolum arrived on-Site to conduct a liner inspection to determine the integrity of the existing liner within the containment area. Based on visual inspection of the liner within the containment area, the liner remained intact and was free of damage. Therefore, in accordance with NMAC 19.15.29, collection of confirmation soil samples was not necessary.
- The spill area was located within the lined secondary containment and does not require reclamation or revegetation at this time.

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Closure Report  
Red Tank 30-31 Satellite Oil Tanks  
January 3, 2024



**Based on field observations, no additional investigation or corrective action appears warranted at this time.**

## **7.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE**

### **7.1 Standard of Care**

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client, as detailed in our proposal.

### **7.2 Limitations**

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendations are based solely upon data available to Ensolum at the time of these services.

### **7.3 Reliance**

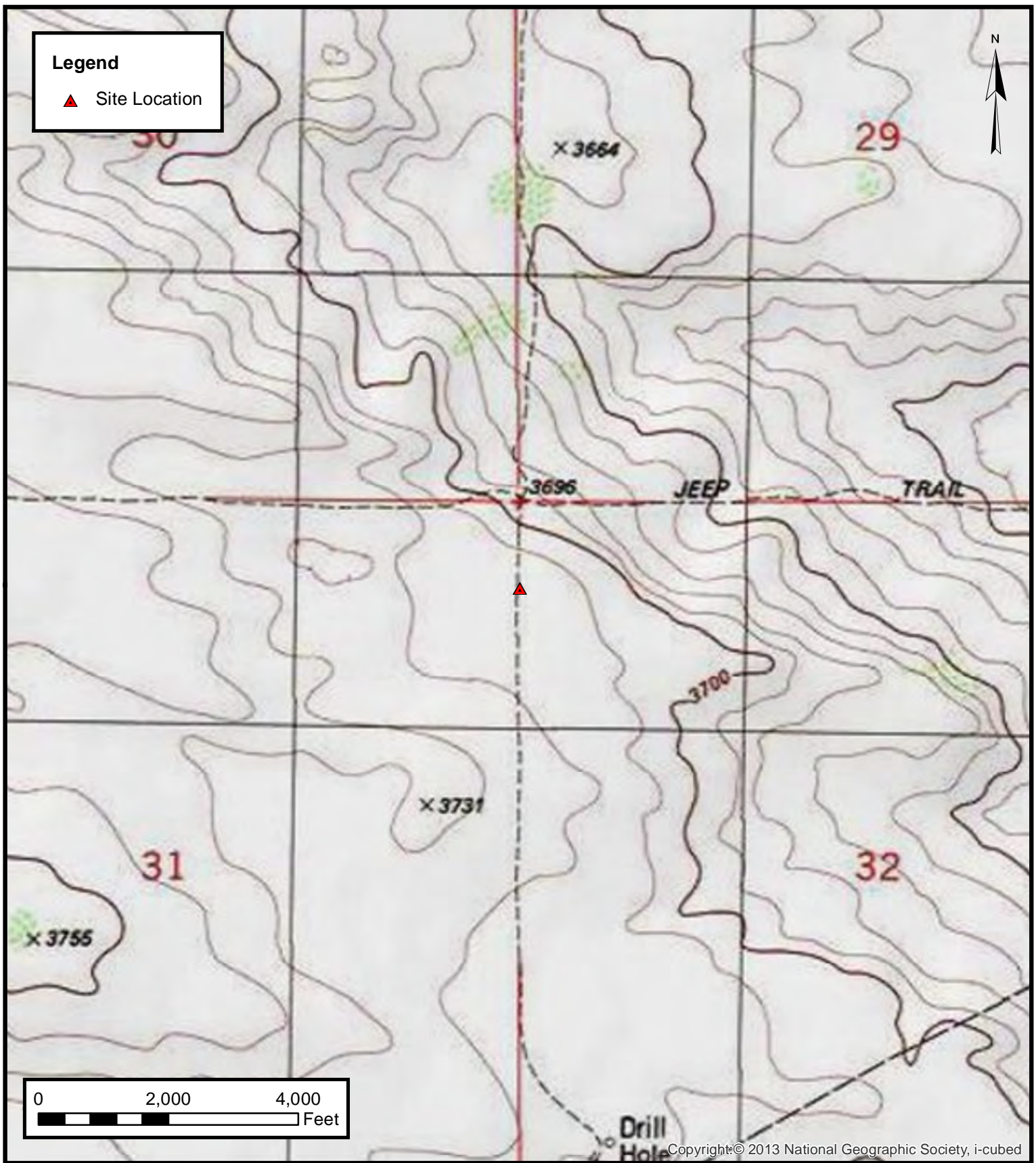
This report has been prepared for the exclusive use of Oxy USA, Inc., and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization Oxy USA, Inc. and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Closure Report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



## APPENDIX A

### Figures





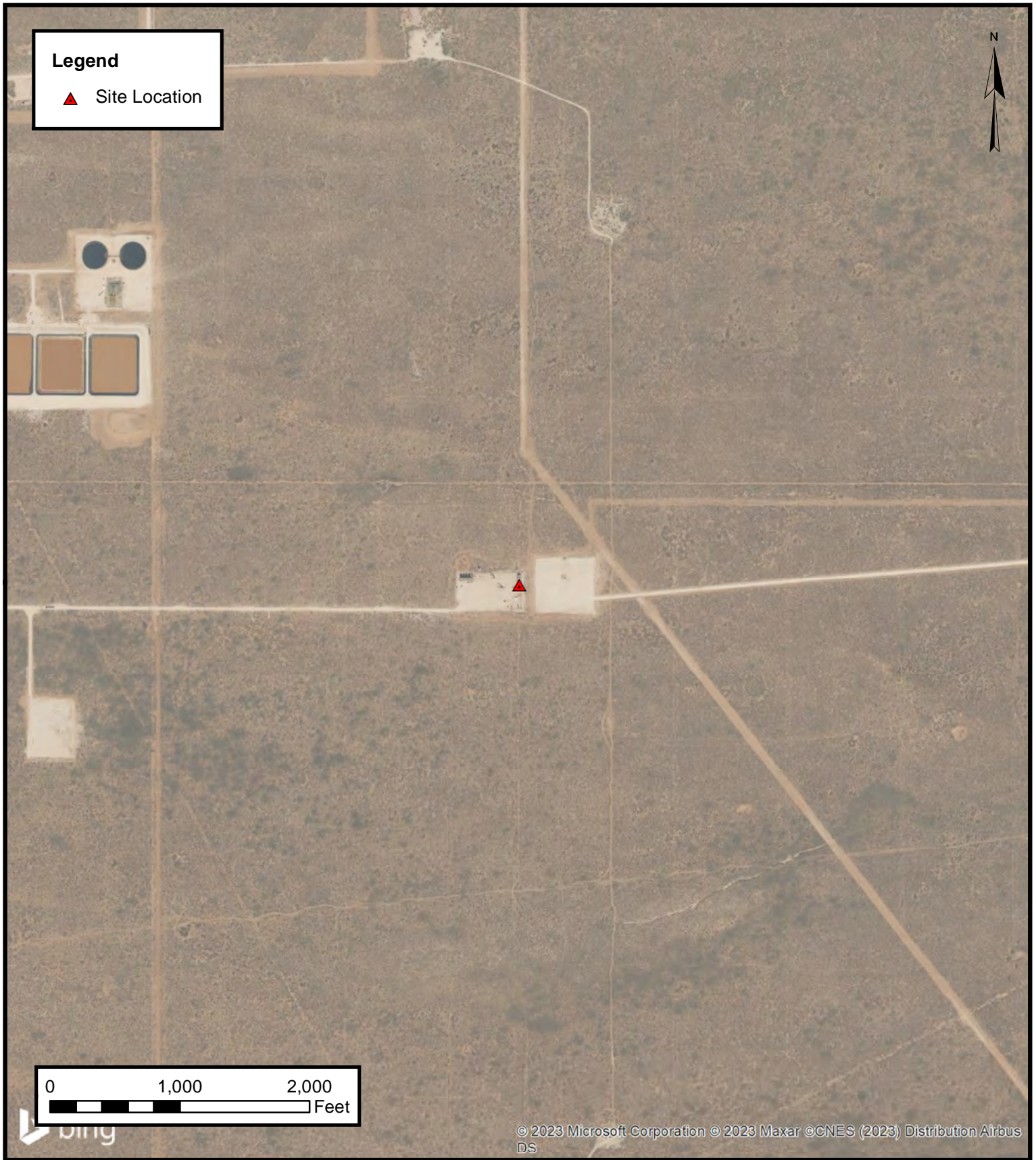
## Topographic Map

Oxy USA Inc.  
Red Tank 30-31 Satellite Oil Tanks  
32.35399° N, 103.60306° W  
Lea County, New Mexico

PROJECT NUMBER: 03B1417119

FIGURE  
1





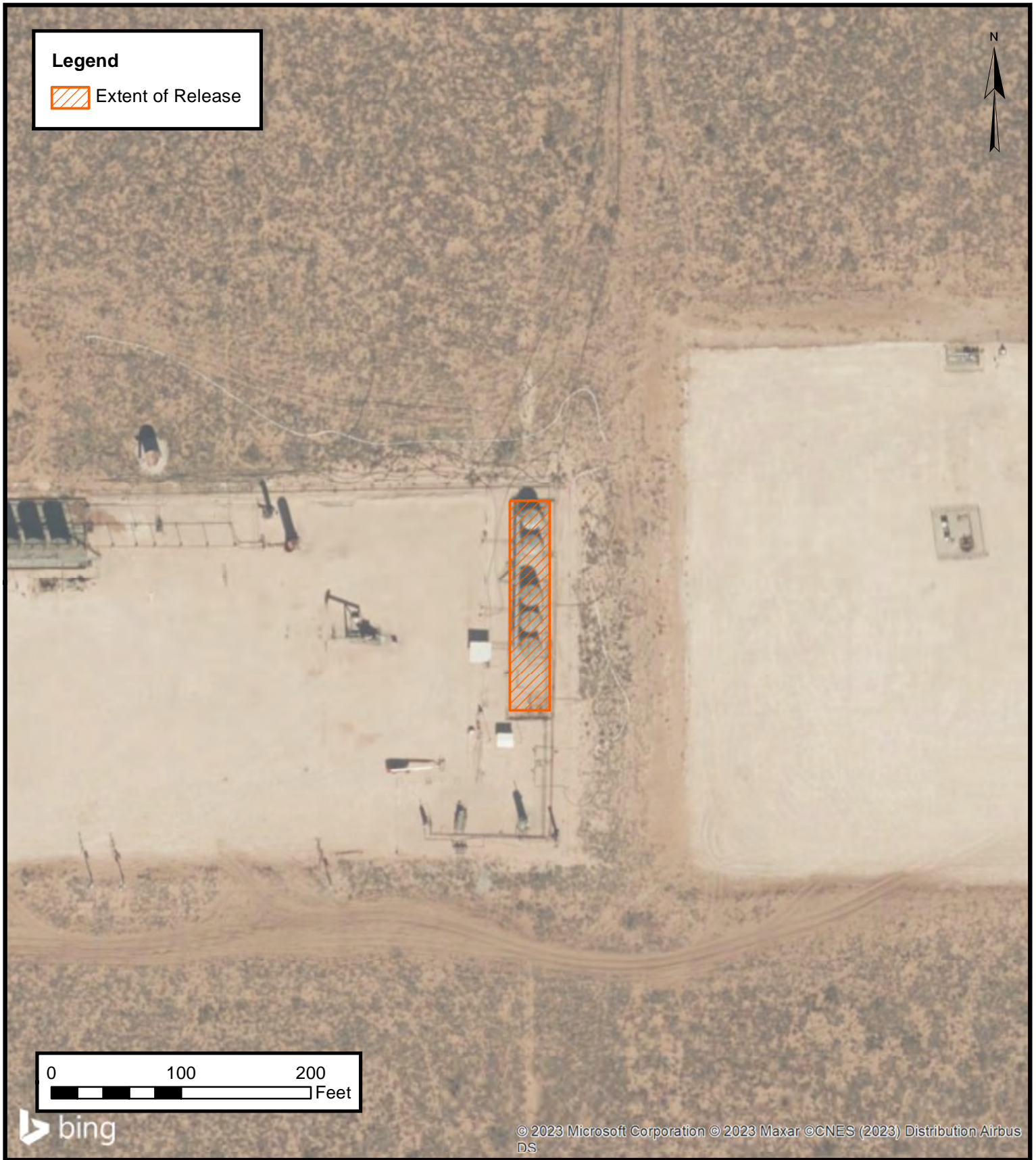
## Site Vicinity Map

Oxy USA Inc.  
Red Tank 30-31 Satellite Oil Tanks  
32.35399° N, 103.60306° W  
Lea County, New Mexico

PROJECT NUMBER: 03B1417119

**FIGURE**  
**2**





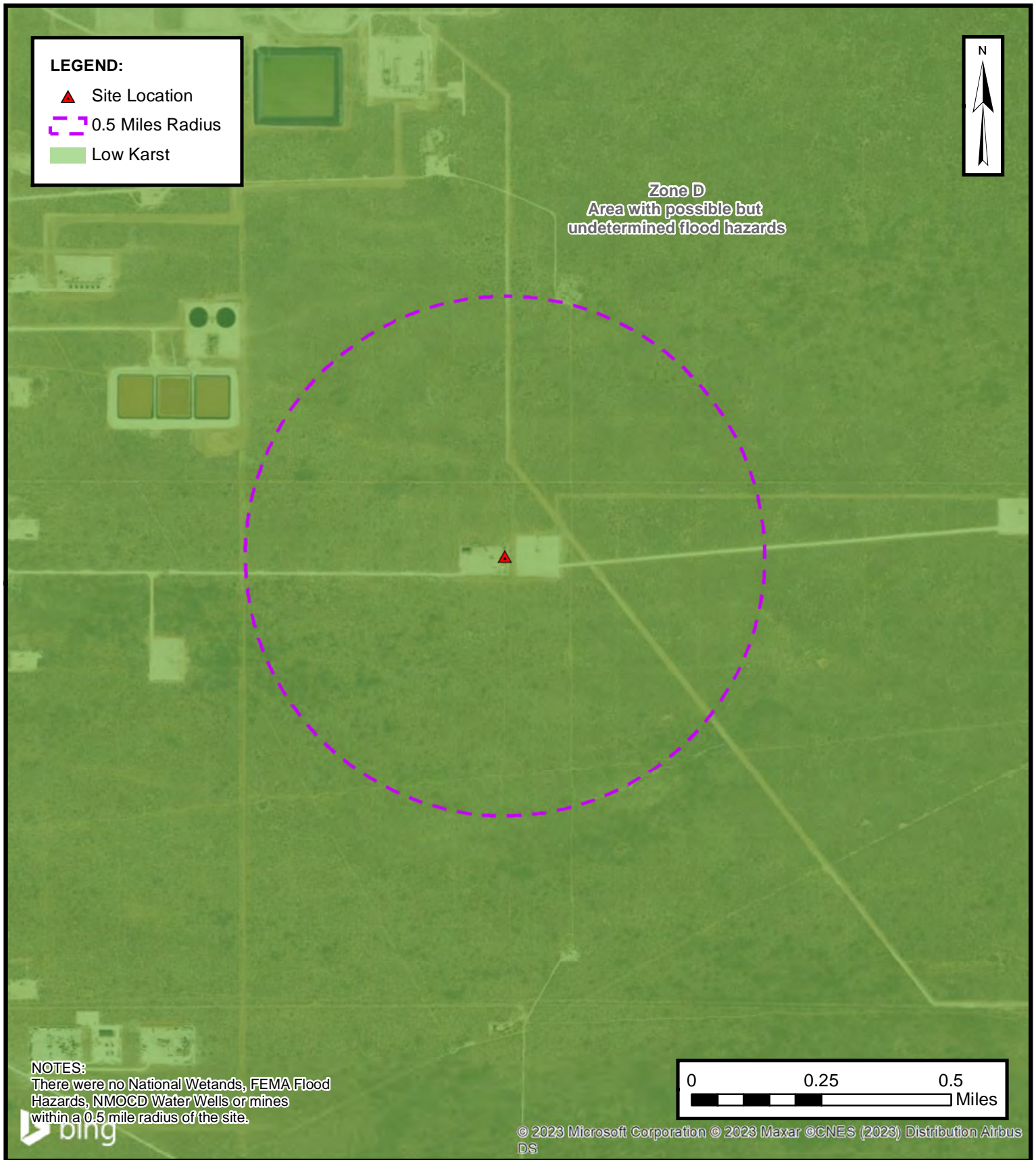
## Site Map

Oxy USA Inc.  
Red Tank 30-31 Satellite Oil Tanks  
32.35399° N, 103.60306° W  
Lea County, New Mexico

PROJECT NUMBER: 03B1417119

**FIGURE**  
**3**





## Closure Criteria Map

Oxy USA Inc.  
Red Tank 30-31 Satellite Oil Tanks  
32.35399° N, 103.60306° W  
Lea County, New Mexico

PROJECT NUMBER: 03B1417119

**FIGURE**  
**4**

**ENSOLUM**  
Environmental, Engineering and  
Hydrogeologic Consultants



## APPENDIX B

### Supporting Documentation

**Beaux Jennings**

---

**From:** Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>  
**Sent:** Tuesday, November 14, 2023 5:25 PM  
**To:** Beaux Jennings  
**Cc:** Dittrich, John W; Pierce, Tyson (Legacy Safety & Consulting LLC); Velez, Nelson, EMNRD; Bratcher, Michael, EMNRD  
**Subject:** RE: [EXTERNAL] Red Tank 30-31 Satellite Oil Tanks CTB (Incident ID: nAPP2329251609)

[ \*\*EXTERNAL EMAIL\*\* ]

Good afternoon Beaux,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

*Shelly*

Shelly Wells \* Environmental Specialist-Advanced  
Environmental Bureau  
EMNRD-Oil Conservation Division  
1220 S. St. Francis Drive | Santa Fe, NM 87505  
(505)469-7520 | [Shelly.Wells@emnrd.nm.gov](mailto:Shelly.Wells@emnrd.nm.gov)  
<http://www.emnrd.state.nm.us/OCD/>

---

**From:** Beaux Jennings <bjennings@ensolum.com>  
**Sent:** Tuesday, November 14, 2023 4:17 PM  
**To:** Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>  
**Cc:** Dittrich, John W <Wade\_Dittrich@oxy.com>; Pierce, Tyson (Legacy Safety & Consulting LLC) <Tyson\_Pierce@oxy.com>  
**Subject:** [EXTERNAL] Red Tank 30-31 Satellite Oil Tanks CTB (Incident ID: nAPP2329251609)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

On behalf of Oxy USA Inc, Ensolum, LLC would like to provide notification for a liner inspection that will be conducted at the Red Tank 30-31 Satellite Oil Tanks CTB (Incident ID: nAPP2329251609) on Friday, November 17<sup>th</sup>.

Thank you,



**Beaux Jennings**  
Senior Project Manager  
210-219-8858  
Ensolum, LLC  
in f



# OSE POD Location Map




12/14/2023, 11:29:33 AM

GIS WATERS PODs

 Pending


 OSE District Boundary

Water Right Regulations

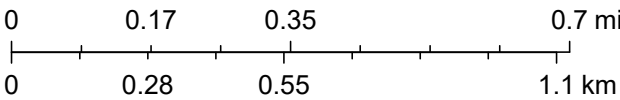
 Closure Area

New Mexico State Trust Lands

 Surface Estate

 Both Estates

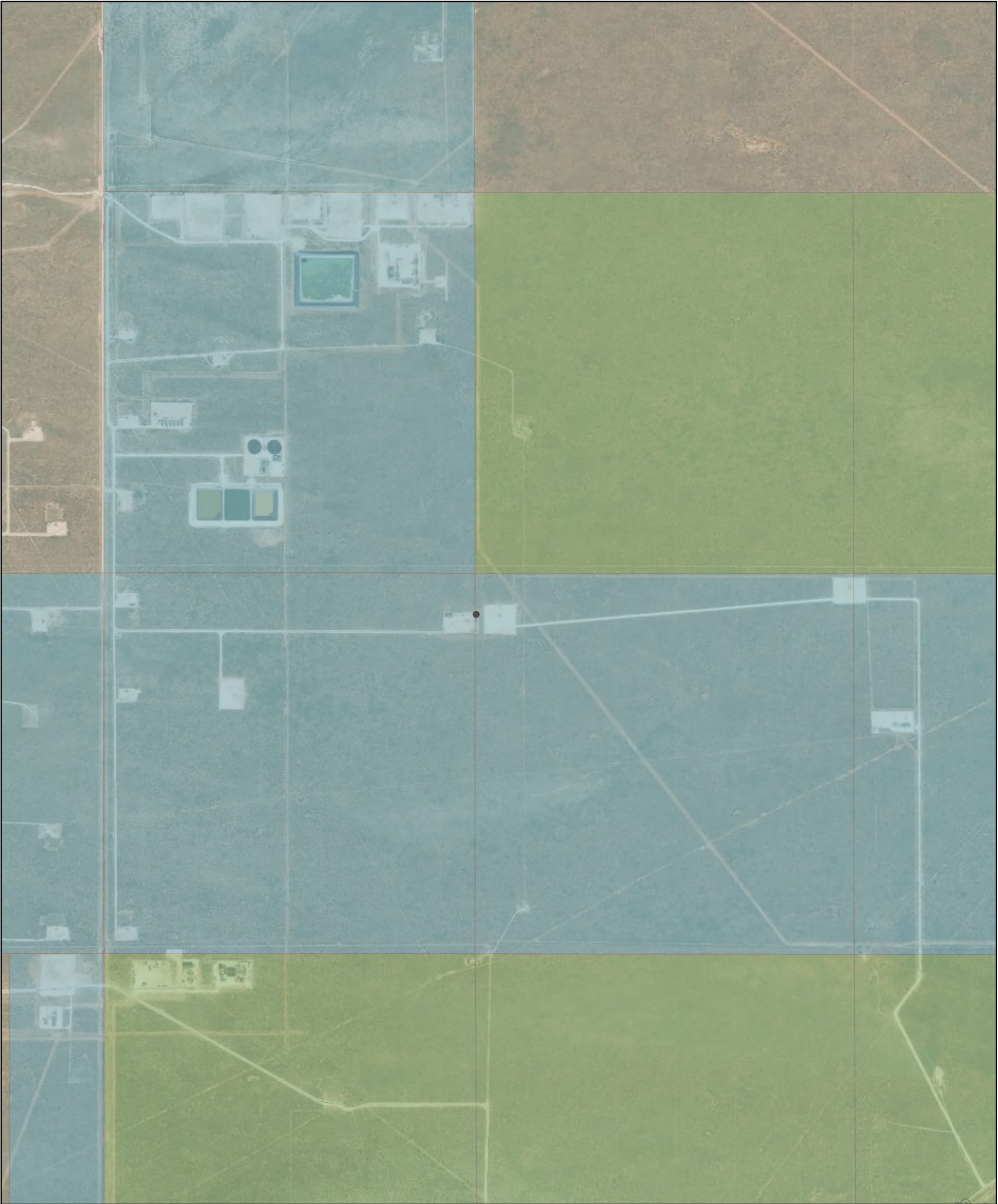
1:18,056



Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar



# Landowners Map



12/14/2023, 11:52:49 AM

OSE District Boundary

Water Right Regulations

Closure Area

New Mexico State Trust Lands

Subsurface Estate

Surface Estate

Both Estates

1:18,056

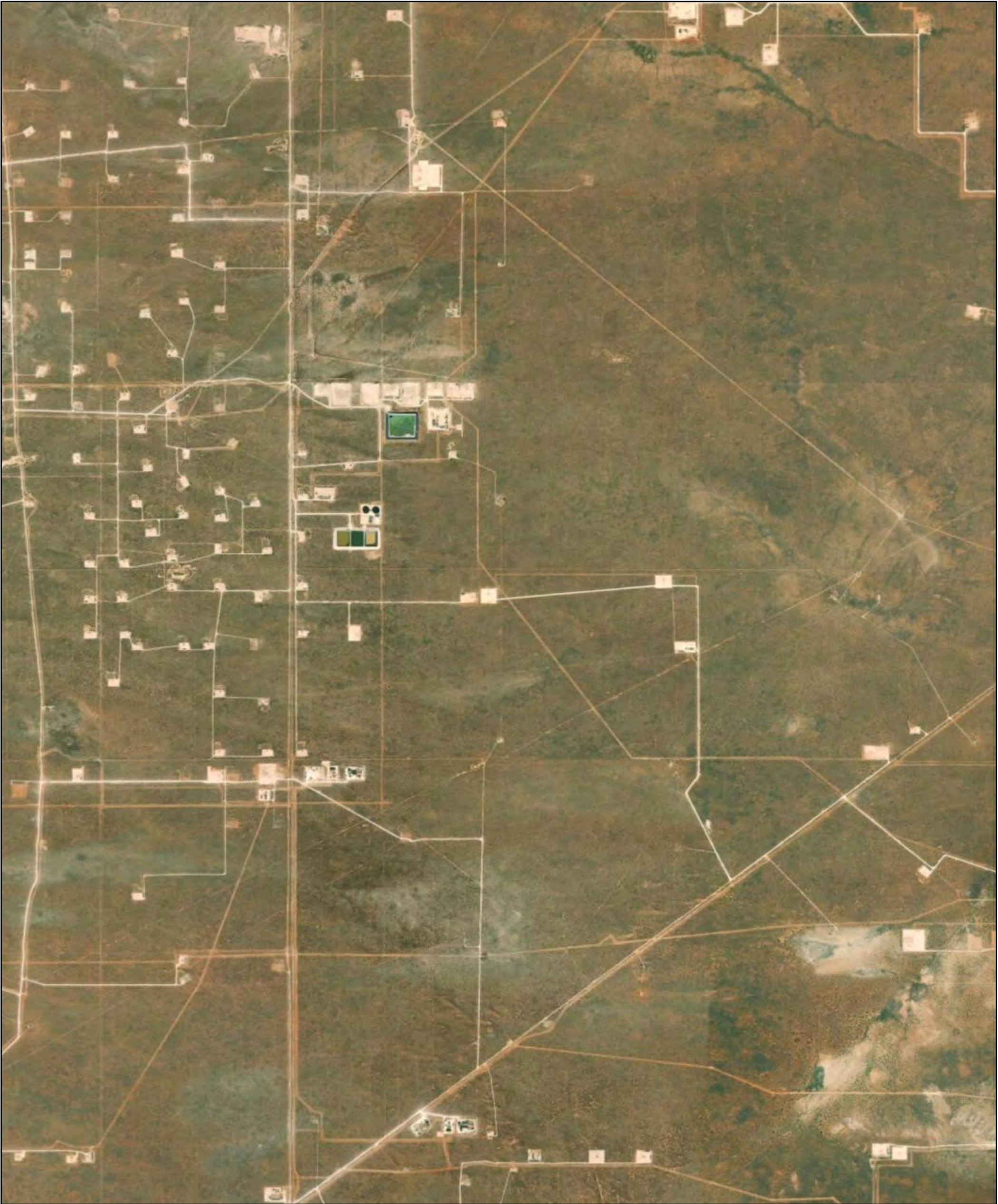
00.170.350.7 mi

00.280.551.1 km

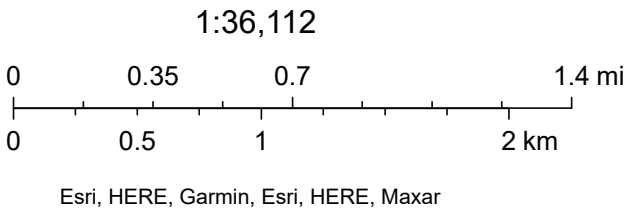
Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar



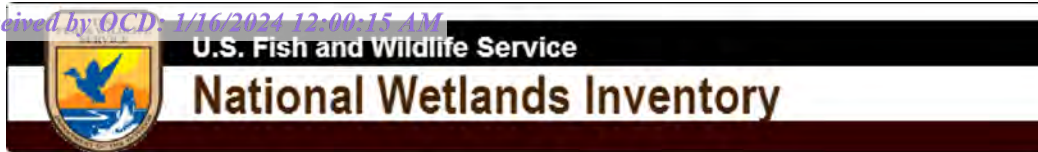
# Active Mines in New Mexico



12/14/2023, 11:57:40 AM












## Wetlands






December 14, 2023

**Wetlands**

-  Estuarine and Marine Deepwater
-  Estuarine and Marine Wetland

-  Freshwater Emergent Wetland
-  Freshwater Forested/Shrub Wetland
-  Freshwater Pond

-  Lake
-  Other
-  Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



## APPENDIX C

### Photographic Documentation





View of the lined containment, facing east.



View of the containment floor, facing southwest.





View of the lined containment, facing northeast.



View of the lined containment, facing northwest.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS  
  
Action 303433

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:	16696
	Action Number:	303433
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2329251609
Incident Name	NAPP2329251609 RED TANK 30-31 SATELLITE OIL TANKS @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	RED TANK 30-31 SATELLITE OIL TANKS
Date Release Discovered	10/12/2023
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc.   Tank (Any)   Produced Water   Released: 1,300 BBL   Recovered: 1,300 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 303433

**QUESTIONS (continued)**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:	16696
	Action Number:	303433
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Wade Dittrich Title: Environmental Coordinator Email: wade_dittrich@oxy.com Date: 01/15/2024
--	---

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QUESTIONS, Page 3

Action 303433

**QUESTIONS (continued)**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:	16696
	Action Number:	303433
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Between 1 and 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	10/12/2023
On what date will (or did) the final sampling or liner inspection occur	11/17/2023
On what date will (or was) the remediation complete(d)	10/12/2023
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS, Page 4

Action 303433

**QUESTIONS (continued)**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:	16696
	Action Number:	303433
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Wade Dittrich Title: Environmental Coordinator Email: wade_dittrich@oxy.com Date: 01/15/2024
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 303433

**QUESTIONS (continued)**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:	16696
	Action Number:	303433
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>303403</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>11/17/2023</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>5775</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>0</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	<b>The released fluid inside the secondary containment area was removed and taken off-Site for proper disposal.</b>

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	<b>Name: Wade Dittrich</b> <b>Title: Environmental Coordinator</b> <b>Email: wade_dittrich@oxy.com</b> <b>Date: 01/15/2024</b>
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CONDITIONS  
  
Action 303433

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:
	16696
	Action Number:
	303433
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

CONDITIONS

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved.	3/25/2024