

### FIXED RECOVERY STATEMENT



**CRESTWOOD MIDSTREAM LP**

|                  |                  |                   | Lease and Contract Information |                |                    |       |                 |               |                     |
|------------------|------------------|-------------------|--------------------------------|----------------|--------------------|-------|-----------------|---------------|---------------------|
| Accounting Month | Production Month | Facility Name     | Meter #                        | Meter Name     | Allocation Decimal | State | Contract Number | Pressure Base | Contract Btu Factor |
| 02/2024          | 01/2024          | ORLA SUPER SYSTEM | WL1-0068                       | Astrodog Run 1 | 1.0000             | NM    | NOVOPROC        | 14.730        | WET                 |

| Ctr Pty Name: Earthstone Operating LLC<br>Ctr Pty Number: 505<br>Statement Number: NOVOPROC.240226 | System: WLK   | <b>Settlement Summary</b>  |                    |               |                |                    |           |           |                |              |                |              |        |                |
|--|---------------|--|--------------------|---------------|----------------|--------------------|-----------|-----------|----------------|--------------|----------------|--------------|--------|----------------|
|  |               | <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Component Value</th> <th style="text-align: center;">Residue Value</th> <th style="text-align: center;">Gross Value</th> <th style="text-align: center;">Fees &amp; Adjustments</th> <th style="text-align: center;">Tax Value</th> <th style="text-align: center;">Net Value</th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">\$1,258,382.57</td> <td style="text-align: right;">\$792,217.03</td> <td style="text-align: right;">\$2,050,599.60</td> <td style="text-align: right;">\$255,427.86</td> <td style="text-align: right;">\$0.00</td> <td style="text-align: right;">\$1,795,171.74</td> </tr> </tbody> </table> | Component Value    | Residue Value | Gross Value    | Fees & Adjustments | Tax Value | Net Value | \$1,258,382.57 | \$792,217.03 | \$2,050,599.60 | \$255,427.86 | \$0.00 | \$1,795,171.74 |
| Component Value  | Residue Value | Gross Value  | Fees & Adjustments | Tax Value     | Net Value      |                    |           |           |                |              |                |              |        |                |
| \$1,258,382.57   | \$792,217.03  | \$2,050,599.60   | \$255,427.86       | \$0.00        | \$1,795,171.74 |                    |           |           |                |              |                |              |        |                |

| Wellhead Information |            |            | Liquid Settlement   |                    |                    |              |            |                    |              |              |                |
|----------------------|------------|------------|---------------------|--------------------|--------------------|--------------|------------|--------------------|--------------|--------------|----------------|
| Metered Receipts     | MCF        | MMBTU      | Theoretical Gallons | Fixed Recoveries % | Calculated Gallons | Shrink MMBtu | Contract % | Settlement Gallons | Price        | Liquid Value |                |
|                      | 407,382.55 | 524,524.84 |                     |                    |                    |              |            |                    |              |              |                |
| Gas Lift             | 0.00       | 0.00       |                     |                    |                    |              |            |                    |              |              |                |
| Field Deducts        | 16,295.30  | 20,980.99  | ETHANE              | 1,235,405.51       | 91.00              | 1,124,219.02 | 74,580.69  | 100.00             | 1,124,219.02 | \$0.1427     | \$160,381.98   |
| Net Delivered        | 391,087.25 | 503,543.85 | PROPANE             | 588,117.01         | 95.00              | 558,711.16   | 51,157.27  | 100.00             | 558,711.16   | \$0.7590     | \$424,078.42   |
| Field Gain/Loss      | 0.00       | 0.00       | ISO-BUTANE          | 97,576.27          | 98.00              | 95,624.74    | 9,527.09   | 100.00             | 95,624.74    | \$1.0897     | \$104,197.96   |
| Plant Inlet          | 391,087.25 | 503,543.85 | NORMAL BUTANE       | 212,477.70         | 98.00              | 208,228.15   | 21,601.59  | 100.00             | 208,228.15   | \$0.9810     | \$204,270.59   |
| Wellhead BTU:        | 1.2875     |            | PENTANES +          | 265,939.33         | 98.00              | 260,620.54   | 29,489.91  | 100.00             | 260,620.54   | \$1.4022     | \$365,453.62   |
| Residue BTU:         | 1.0600     |            |                     | 2,399,515.82       |                    | 2,247,403.61 | 186,356.55 |                    | 2,247,403.61 |              | \$1,258,382.57 |

| Residue Settlement |             |            |                    |                     |                 |                   |            |                    |          |               |
|--------------------|-------------|------------|--------------------|---------------------|-----------------|-------------------|------------|--------------------|----------|---------------|
| MMBTU              | Plant Inlet | Shrink     | Plant Fuel & Flare | Theoretical Residue | Plant Gain/Loss | Allocated Residue | Contract % | Settlement Residue | Price    | Residue Value |
| MMBTU              | 503,543.85  | 186,356.55 | 5,035.44           | 312,151.86          | 0.00            | 312,151.86        | 100.00     | 312,151.86         | \$2.5379 | \$792,217.03  |

| Fees & Adjustments |            |             |              |
|--------------------|------------|-------------|--------------|
| Fee / Adjustment   | Fee Basis  | Fee Rate    | Value        |
| ELECTRIC FEE       | 1.00       | \$26,226.24 | \$26,226.24  |
| COMPRESSION        | 524,524.84 | \$0.06      | \$32,740.84  |
| GATHERING          | 524,524.84 | \$0.09      | \$49,116.51  |
| PROCESSING         | 524,524.84 | \$0.28      | \$147,344.27 |
|                    | Total      |             | \$255,427.86 |

| Taxes        |          |         |
|--------------|----------|---------|
| Tax Quantity | Tax Rate | Tax Due |
|              | Total    |         |

| Analysis       |          |        |
|----------------|----------|--------|
| Components     | Mol %    | GPM    |
| Water          | 0.0000   |        |
| Nitrogen       | 1.1485   |        |
| Carbon Dioxide | 0.4478   |        |
| Other Inerts   | 0.0000   |        |
| Methane        | 76.9639  | 0.0000 |
| Ethane         | 11.7699  | 3.1589 |
| Propane        | 5.4392   | 1.5038 |
| Iso Butane     | 0.7597   | 0.2495 |
| Nor Butane     | 1.7173   | 0.5433 |
| Iso Pentane    | 0.4379   | 0.1607 |
| Nor Pentane    | 0.4842   | 0.1761 |
| Hexanes        | 0.8316   | 0.3432 |
| Heptane        | 0.0000   | 0.0000 |
| Totals         | 100.0000 | 6.1355 |

| Contact Information |                               |
|---------------------|-------------------------------|
| Primary:            | NATHAN LOVELL 713-380-3162    |
| Email:              | NATHAN.LOVELL@CRESTWOODLP.COM |
| Comments            |                               |
|                     |                               |

\*\*\*Calculations for the total Mcf flared\*\*\*  
End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129.  
If further back up is needed please let us know and will provide requested data.

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**District III**  
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**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 330365

**DEFINITIONS**

|  |  |
|--|--|
| Operator:<br>NOVO OIL & GAS NORTHERN DELAWARE, LLC<br>300 N. Marienfeld St Ste 1000<br>Midland, TX 79701 | OGRID:<br>372920                                       |
|  | Action Number:<br>330365                               |
|  | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 330365

**QUESTIONS**

|  |  |
|--|--|
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|  | Action Number:<br>330365                               |
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**QUESTIONS**

|   |                                       |
|---|---------------------------------------|
| <b>Prerequisites</b>  |                                       |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> |                                       |
| Incident Well   | Unavailable.                          |
| Incident Facility   | [fAPP2216747738] ASTRODOG PAD S CTB 4 |

|   |   |
|---|---|
| <b>Determination of Reporting Requirements</b>  |   |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>  |   |
| Was this vent or flare caused by an emergency or malfunction  | Yes   |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  | No  |
| Is this considered a submission for a vent or flare event   | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>  |   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event   | Yes   |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No  |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence   | No  |

|   |               |
|---|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|  |               |
|--|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>   |               |
| <i>Please provide the mole percent for the percentage questions in this group.</i>   |               |
| Methane (CH4) percentage   | 77            |
| Nitrogen (N2) percentage, if greater than one percent  | 1             |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent   | 0             |
| Oxygen (O2) percentage, if greater than one percent  | 0             |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> |               |
| Methane (CH4) percentage quality requirement   | Not answered. |
| Nitrogen (N2) percentage quality requirement   | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement   | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement  | Not answered. |
| Oxygen (O2) percentage quality requirement   | Not answered. |

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**QUESTIONS (continued)**

|  |  |
|--|--|
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|  | Action Number:<br>330365                               |
|  | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|  |            |
|--|------------|
| <b>Date(s) and Time(s)</b>                     |            |
| Date vent or flare was discovered or commenced | 01/18/2024 |
| Time vent or flare was discovered or commenced | 12:00 AM   |
| Time vent or flare was terminated              | 11:59 PM   |
| Cumulative hours during this event             | 0          |

|   |  |
|---|--|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>       |  |
| Natural Gas Vented (Mcf) Details  | Not answered.  |
| Natural Gas Flared (Mcf) Details  | Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 189 Mcf   Recovered: 0 Mcf   Lost: 189 Mcf. |
| Other Released Details  | Not answered.  |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.  |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.   |

|   |  |
|---|--|
| <b>Venting or Flaring Resulting from Downstream Activity</b>      |  |
| Was this vent or flare a result of downstream activity            | Yes  |
| Was notification of downstream activity received by this operator | No   |
| Downstream OGRID that should have notified this operator          | [282301] CRESTWOOD NEW MEXICO PIPELINE LLC |
| Date notified of downstream activity requiring this vent or flare | 01/23/2024                                 |
| Time notified of downstream activity requiring this vent or flare | 02:45 PM                                   |

|  |  |
|--|--|
| <b>Steps and Actions to Prevent Waste</b>  |  |
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. | True   |
| Please explain reason for why this event was beyond this operator's control  | Equipment downtime emissions controlled by flare.  |
| Steps taken to limit the duration and magnitude of vent or flare   | Standard emission control of equipment downtime. Working with vendor to coordinate service time and minimize downtime          |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare  | No way to avoid periodic downtime for repairs to address unforeseen condition. Process equipment emissions controlled by flare |



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ACKNOWLEDGMENTS

Action 330365

**ACKNOWLEDGMENTS**

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**ACKNOWLEDGMENTS**

|                                     |   |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.  |
| <input checked="" type="checkbox"/> | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.  |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.                       |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.  |

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CONDITIONS

Action 330365

**CONDITIONS**

|  |  |
|--|--|
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|  | Action Number:<br>330365                               |
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**CONDITIONS**

| Created By  | Condition  | Condition Date |
|-------------|--|----------------|
| kmcbri-este | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 4/5/2024       |