



DKL Delaware Operating-NM, LLC
310 Seven Springs Way, Suite 400, Brentwood, TN 37027

Prod Month January-24
 Acct Month February-24
 Facility Name Libby Gas Plant
 Lease/Meter Name Jade 34 Gas Sales #1
 Meter Number 211001045

Contract 173
 Contract Party Chisholm Energy Operating LLC
 Pressure Base 14.73
 County
 State

Liquid and Residue Settlement

	MCF	MMBTU
Wellhead	4	5
Allocation %	100.00	100.00
Paystation	4	5
CDP Reduction		0
Field Condensate	0	0
Field FLU/Flare	0	0
Bypass		
Inlet Condensate		
Net to Plant	4	5
Shrink		2
Plant Fuel	0	0
Plant Flare	0	0
Residue Returned	0	0
Theo Residue Sold	3	3

Field Cond.	Theoretical	Guaranteed	Settlement		
Gallons	Quantity	Recovery %	Quantity	Price	Gross Value
Ethane	0	14	38.00%	5	\$0.09787
Propane	0	8	90.00%	8	\$0.71424
Iso Butane	0	1	96.00%	1	\$1.04487
Normal Butane	0	3	96.00%	3	\$0.93621
Pentanes+	0	3	97.00%	3	\$1.35746
Bypass Gas					
Residue Sold		3	100.00%	3	\$-
Sub Total					\$0.00
					\$13.48

Gas Tax	Plant Inlet	Fuel	Taxable	Rate	Tax
Gas Proc. Tax	4.79	0.15	4.64	0.02820	\$0.13
Sub Total Tax					\$0.13

Analysis	Mol%	GPM	Net GPM
Methane	64.6030		
Nitrogen	3.5230		
Carbon Dioxide	4.2260		
H2S	0.0010		
Other Inerts	0.0000		
C2	14.2110	3.8000	3.8000
C3	8.1990	2.2580	2.2580
IC4	0.8620	0.2820	0.2820
NC4	2.3740	0.7480	0.7480
C5+	2.0010	0.7870	0.7870
Totals	100.0000	7.8750	7.8750
Wellhead Btu	1.29160		
Residue Btu	1.01444		

For Questions: DKLEnergy@deleklogistics.com

Fees & Adjustments	Fee	Fee		
Fee Type	Volume	Vol Adj	Rate	Charge
Chisholm Gath Fee	4		0.5511	\$2.14
Chisholm Processing Fee	4		0.4312	\$1.67
Chisholm Compression Fee	4		0.3203	\$1.24
Chisholm Electric Fee	4		0.0639	\$0.25
Chisholm CO2 Treating Fee	4		0.1718	\$0.67
Chisholm N2 Treating Fee	4		0.1692	\$0.66
Treating Fee H2S	4		0.0616	\$0.24
Subtotal (Fees From Proceeds Only)				\$7.00

Total Payment - Net Value **\$6.48**

Comments

Calculations for the total Mcf flared

End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129.

If further back up is needed please let us know and will provide requested data.

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District III
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 330497

DEFINITIONS

Operator: Earthstone Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 331165
	Action Number: 330497
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: - this application's operator, hereinafter "this operator"; - venting and/or flaring, hereinafter "vent or flare"; - any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; - the statements in (and/or attached to) this, hereinafter "the statements in this"; - and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 330497

QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2315139149] JADE 34-3 FACILITY

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (C02) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 330497

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/12/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	21

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 383 Mcf Recovered: 0 Mcf Lost: 383 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[330257] San Mateo DLK Black River Midstream, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High line pressure due to compression issues at gas plant.
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with midstream to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No way to avoid periodic downtime for maintenance / repairs to address unforeseen conditions.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kmcbride	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/5/2024