www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



18997G			56095769			GREYHOUND HP DISCHA		
Sample Point Code			Sample Point Na	me		Sample Point Location		
Laboratory Serv	ices	2024084	243	002592		С	ESAR - Spo	t
Source Laborato	ry	Lab File I	No	Container Ident	tity	Sampler		
USA		USA		USA		N	lew Mexico	
District		Area Name		Field Name		F	Facility Name	
Jan 27, 2024 09:2	24	Jan 1,	2024 08:00		Feb 5, 2024	15:22	Feb	6, 2024
Date Sampled		Date	e Effective		Date Receiv	red	Date	e Reported
54.00	45,773.60	System Admi	nistrator	1181 @	<u>106</u>			
Ambient Temp (°F) F	low Rate (Mcf)	Analysi	:	Press PSI @ Source Co				
Targa Midstrea	n						NG	
Operator						Lab So	ource Descript	ion
Component	Normalized Mol %	Un-Normalized Mol %	GPM	1	Gross Hea 4.696 PSI @ 60.00 °F	ting Values (F		t ³) @ 60.00 °F
H2S (H2S)	0.0000	0		Dr 1,25		rated 35.1	Dry 1,258.5	Saturated 1,238.0000
Nitrogen (N2)	2.1910	2.191				d Total Samp		
CO2 (CO2)	3.1960	3.196		7		*Calculated at Co	•	
Methane (C1)	74.7880	74.786		1	Relative Density Real			ensity Ideal
Ethane (C2)	9.8260	9.826	2.6270	1	0.7869 Molecular Weight		0.7	'841
Propane (C3)	5.1560	5.156	1.4200	1	22.7067			
I-Butane (IC4)	0.7050	0.705	0.2310	┥	C6	+ Group Prop		
N-Butane (NC4)	1.6990	1.699	0.5350	C6 -	60.000%	C7 - 30.000		3 - 10.000%
I-Pentane (IC5)	0.4960	0.496	0.1810	1 -		Field H2S		
N-Pentane (NC5)	0.5010	0.501	0.1820			0 PPM		
Hexanes Plus (C6+)	1.4420	1.442	0.6260	PROTREND	STATUS:		DATA SO	URCE:
TOTAL	100.0000	99.9980	5.8020		Validator on Fe	b 7, 2024	Importe	
Method(s): Gas C6+ - GPA 2261, Extended				Close eno	VALIDATOR REALUGH to be consid		able.	
	Analyzer Information		11	Ashley Ru				

Last Cal Date: Device Model: GC-2014

Jan 29, 2024

VALIDATOR COMMENTS:

OK

Reference Meter Number		Blowdown (MCF)	115.40	Reference Meter Number		Volume Lost (MCF)	3.88
Pipe ID (in)	61n Sch /111	Length (Feet)	8,500.00	Beginning Date & Time	03/25/2024 1430	Vent Duration (Hours)	0.25
Begin Press. (PSIG)	840.00	End Press. (PSIG)	0.00	Ending Date & Time	03/25/2024 1445	Gas Temp	
Gas Temp.		Specific Gravity		Pipe ID (in)	6in Sch. 40	Specific Gravity	
Elevation (ft)				Orifice Size (in)	2	Elevation (ft)	
				Avg Pressure	30.00		

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 331622

DEFINITIONS

Operator:	OGRID:
Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	331622
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 331622

Phone: (505) 476-3470 Fax: (505) 476-3462		
C	QUESTIONS	
Operator:		OGRID:
Targa Northern Delaware, LLC.		331548
110 W. 7th Street, Suite 2300 Tulsa, OK 74119		Action Number: 331622
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123031392] TARGA	A NORTHERN DELAWARE, LLC.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidanc	re.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major of million foldade under 15.16.25.1 Hillion.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
	•	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 331622

QUEST	IONS (continued)
Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID:
QUESTIONS	[O 120] Forming and or Finding (O 120)
Date(s) and Time(s)	
	T
Date vent or flare was discovered or commenced Time vent or flare was discovered or commenced	03/25/2024
Time vent or flare was discovered or commenced Time vent or flare was terminated	02:30 PM
Cumulative hours during this event	02:45 PM
Cumulative nours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Commissioning to Purge Pipeline (Any) Natural Gas Vented Released: 119 Mcf Recovered: 0 Mcf Lost: 119 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent of hare	NOT AISWEIGU.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Gas was vented to atmosphere when the pipeline was depressurized to prepare for a pipeline tie in. It was necessary to depressurize the line to safely perform the pipeline tie in. Gas was vented until the section of pipeline was depressurized. Once the line was depressurized, the pipeline tie-in work was performed and completed. The line was then purged to removed oxygen from the line for the safety of personnel and equipment.
Steps taken to limit the duration and magnitude of vent or flare	Gas was vented until the section of pipeline was depressurized. The pipeline tie-in work was completed, and the line was the purged to removed oxygen from the line for the safety of personnel and equipment.

The pipeline tie-in was completed and the line was purged to removed oxygen. The purging

process was completed and the emission event ended.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 331622

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

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Targa Northern Delaware, LLC.	331548
110 W. 7th Street, Suite 2300	Action Number:
Tulsa, OK 74119	331622
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
ব	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
< < >	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 331622

CONDITIONS

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110 W. 7th Street, Suite 2300	Action Number:
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	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
jfuentes	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/9/2024