

Monthly Meter Analysis
November 2023



Meter #: 81351-01
Name: ROSA UNIT 119

Sample
Date: 06/08/2023
Type: Spot
Pressure: 69.0 H2O:
Temperature: 70.0 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	3.5279		9.0521
Nitrogen (N2)	0.1005		0.1641
Methane (C1)	95.9007		89.6977
Ethane (C2)	0.1522	0.0408	0.2668
Propane (C3)	0.3187	0.0880	0.8193
Isobutane (IC4)	0.0000	0.0000	0.0000
n-Butane (NC4)	0.0000	0.0000	0.0000
Isopentane (IC5)	0.0000	0.0000	0.0000
n-Pentane (NC5)	0.0000	0.0000	0.0000
Hexanes Plus (C6+)	0.0000	0.0000	0.0000
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)			
Totals	100.0000	0.1288	100.0000

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.5932
HV, Dry @ Base P,T	983.61
HV, Sat @ Base P, T	966.45
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	
Testcar Permian	0.234
Testcar Panhandle	0.351
Testcar Midcon	0.380

**LOGOS Operating, LLC
Rosa Unit 119
Leaks identified as a result of a routine OGI inspection
API: 3003925143**

During a routine OGI inspection on April 1, 2024, multiple leaks were identified on the wellhead and a leak was identified on the five ball manifold inside of the meter house. All leaks were repaired on April 9, 2024.

START OF EVENT: 4/1/2024 at 12:01 AM

END OF EVENT: 4/9/2024 at 2:17 PM

Date- 4/1/2024 (12:01 AM start)

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/2/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/3/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/4/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/5/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/6/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/7/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/8/2024

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

Date- 4/9/2024 (2:17 PM end)

Volume- 0.54 MCF but reporting 1 MCF due to C-129 rounding

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 333241

DEFINITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 333241
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 333241

QUESTIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-039-25143] ROSA UNIT #119
Incident Facility	Unavailable.

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	During a routine OGI inspection on April 1, 2024, multiple leaks were identified on the wellhead and a leak was identified on the five ball manifold inside of the meter house.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	96
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 333241

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/01/2024
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Well Natural Gas Vented Released: 1 Mcf Recovered: 0 Mcf Lost: 1 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The detected leaks stemmed from standard equipment wear, which remained unnoticed without the aid of advanced technologies.
Steps taken to limit the duration and magnitude of vent or flare	LOGOS has instituted a comprehensive leak detection and repair initiative across all assets. These inspections are scheduled routinely, annually, in accordance with the NMED Ozone Precursor Rule, which dictates the frequency of inspections to mitigate event durations. Upon detection, the leak was promptly addressed within the 30-day timeframe mandated by the NMED Ozone Precursor rule.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	LOGOS intends to sustain its leak detection and repair program to effectively identify and rectify leaks. Subsequently, the repaired leak will undergo reinspection to ensure successful resolution.

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 333241
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CONDITIONS

Created By	Condition	Condition Date
etta trujillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/15/2024