

February 7, 2024

New Mexico Energy Minerals and Natural Resources Department New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Deferral Request

RDX Federal Com 17 #046H Incident Number nAPP2335444051

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of WPX Energy Permian, LLC. (WPX), has prepared this *Deferral Request* to document assessment and soil sampling activities at the RDX Federal Com 17 #046H (Site) located in Unit C, Section 17, Township 26 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The Site (32.049647°, -103.903923°) is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

The purpose of the Site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of produced water within a lined secondary containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, WPX is submitting this *Deferral Request*, describing Site assessment and delineation activities that have occurred and requesting deferral of final remediation for Incident Number nAPP2335444051 until the Site is reconstructed and/or the well pad is abandoned.

BACKGROUND

On December 16, 2023, a coupling failed, resulting in the release of approximately 8 barrels (bbls) of produced water into the lined secondary containment. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; all 8 bbls of released produced water were recovered from within the lined containment. A 48-hour advance notice of liner inspection was provided via email to the New Mexico Oil Conservation Division (NMOCD) District II Office. A liner integrity inspection was conducted by Ensolum personnel following fluid recovery. Upon inspection, the liner was determined to be insufficient. WPX reported the release to the NMOCD via email on December 18, 2023, and submitted a Release Notification Form C-141 (Form C-141) on December 20, 2023. The release was assigned Incident Number nAPP2335444051, the Form C-141 can be referenced in the NMOCD portal.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Parks Highway | Carlsbad, New Mexico 88220 | ensolum.com

WPX Energy Permian, LLC Deferral Request RDX Federal Com 17 #046H



Depth to groundwater at the Site is estimated to be greater than 110 feet below ground surface (bgs) based on groundwater depth measurement of a nearby water well. On December 8, 2020, a soil boring, completed by WPX (Well Name RDX Federal Com 17-44H) was drilled 236 feet north of the Site. Soil boring RDX Federal Com 17-44H was drilled to a depth of 110 feet bgs. Depth to groundwater was confirmed to be greater than 110 feet bgs as indicated on the Boring Log/Monitoring Well Completion Diagram. The Well Record and Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an intermittent dry wash, located approximately 0.22 miles east of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,00 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On December 12, 2023, Ensolum personnel visited the Site to evaluate the release extent and conducted Site assessment activities. Five assessment soil samples (SS01 through SS05) were collected outside the secondary containment at ground surface. The soil samples were field screened for volatile organic compounds (VOCs) utilizing a PetroFLAG® Hydrocarbon Test Kit and chloride using the Mohr method titration. The soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted in Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included as Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Envirotech Analytical Laboratory (Envirotech) in Farmington, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH- DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Method SM4500.

On January 9, 2024, Ensolum personnel returned to the Site to conduct a liner inspection. During the inspection the liner was found to be insufficient and as such it was determined further delineation was necessary.

WPX Energy Permian, LLC Deferral Request RDX Federal Com 17 #046H



DELINEATION ACTIVITIES

On January 9, 2024, Ensolum personnel conducted delineation activities to assess for the presence or absence of impacts to soil beneath the containment. The liner was found insufficient during the liner inspection and as such, six boreholes (BH01 through BH06) were advanced in the vicinity of the holes/tears in the liner. The boreholes were advanced via hand auger to depths ranging from ground surface to 3 feet bgs and soil was field screened for VOCs and chlorides at each foot. Borehole BH05 hit refusal at a depth of 3 feet bgs due to a layer of indurated caliche and due to the presence of equipment and piping, BH05 could not be advanced to a deeper depth. Discrete delineation soil samples were collected at each foot from (BH01 through BH04 and BH06) at ground surface to 1-foot bgs and from BH05 soil samples were collected at ground surface to 3 feet bgs and submitted for laboratory analysis. The soil samples were handled and analyzed as previously described. Field screening results and observations from the boreholes were logged on lithologic/soil sampling logs, which are included in Appendix C.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for assessment soil samples (SS01 through SS05), collected around the lined secondary containment, indicated all COC concentrations were compliant with Site Closure Criteria and the strictest Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix D.

Laboratory analytical results for the vertical delineation soil samples collected from borehole BH05 indicated TPH concentrations exceeded the Site Closure Criteria at surface level, directly beneath the tear in the liner. Results for the vertical delineation soil samples collected from boreholes, BH01 through BH04 at ground surface to 1-foot bgs, BH05 from 1-foot bgs to 3 feet bgs, and BH06 at ground surface to 1-foot bgs, indicated all COCs in soil were in compliance the Site Closure Criteria. Boreholes BH01 and BH02 do not meet the reclamation requirement for TPH and/or chloride concentration at ground surface, directly below the lined containment. BH05 also does not meet the reclamation requirement for chloride concentration at depths ranging from 1-foot bgs to 3 feet bgs; however, these sample locations do not exceed the Site Closure Criteria and are located directly beneath lined containment. This is currently an active well pad with active production equipment (tanks and associated piping) and depth to water at the Site is greater than 100 feet bgs. It is not reasonable to deconstruct the active tank battery, which includes crude oil and produced water tanks and associated flow lines, or to remove waste-containing soils inside the earthen containment, and as such, reclamation will be completed during final reclamation of the Site.

DEFERRAL REQUEST

WPX is requesting deferral of final remediation due to the presence of active production equipment and surface pipelines within the lined containment. Impacted soil is limited to the area immediately beneath the lined containment, in the vicinity of borehole BH05, and active production equipment, where remediation would require a major facility deconstruction.

Impacted soil remaining in place beneath the liner, which is delineated vertically by delineation soil samples BH01 through BH06, collected to a maximum depth of 3 feet bgs, and laterally by surface soil samples SS01 through SS05, collected at the ground surface. A maximum of 279 cubic yards of TPH impacted soil remains in place beneath the liner assuming a maximum 1-foot depth based on the delineation soil samples listed above. Impacted soil volumes estimate include waste-containing soil volumes to be addressed through reconstruction of the containment or final pad reclamation.

WPX Energy Permian, LLC Deferral Request RDX Federal Com 17 #046H



WPX does not believe deferment will result in imminent risk to human health, the environment, or groundwater. Depth to groundwater was determined to be greater than 110 feet bgs, the release was contained laterally by the lined containment, and the impacted soil remaining in place is limited to the area immediately beneath the liner. The liner has been repaired by WPX and will restrict future vertical migration of residual impacts and any interactions with humans and/or wildlife.

Based on the presence of active production equipment within the release area and the complete lateral and vertical delineation of impacted soil remaining in place, WPX requests deferral of final remediation for Incident Number nAPP2335444051 until final reclamation of the well pad or major construction, whichever comes first. Remedial actions completed to date have been protective of human health, the environment, and groundwater and deferment of impacted soil beneath the lined containment appears to be equally protective and warranting deferment. Notifications submitted to the NMOCD are included in Appendix E.

If you have any questions or comments, please contact Ms. Ashley Giovengo at (575) 988-0055 or agiovengo@ensolum.com.

Sincerely, Ensolum, LLC

Chad Hamilton Staff Geologist

Daniel R. Moir. PG Senior Managing Geologist

Jim Raley, WPX CC:

Bureau of Land Management

Appendices:

Figure 1 Site Receptor Map

Figure 2 **Delineation Soil Sample Locations**

Figure 3 Area of Requested Deferral Soil Sample Analytical Results Table 1 Reference Well Records Appendix A

Appendix B Photographic Log

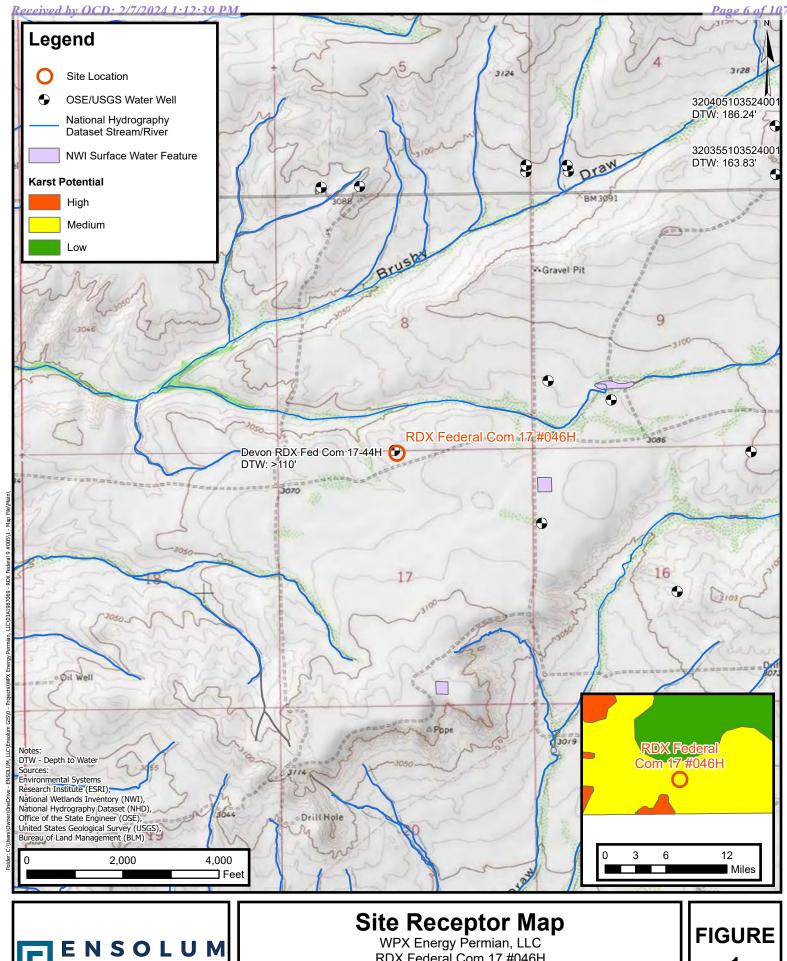
Appendix C Lithographic Soil Sampling Logs

Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation

Appendix E **Email Correspondence**



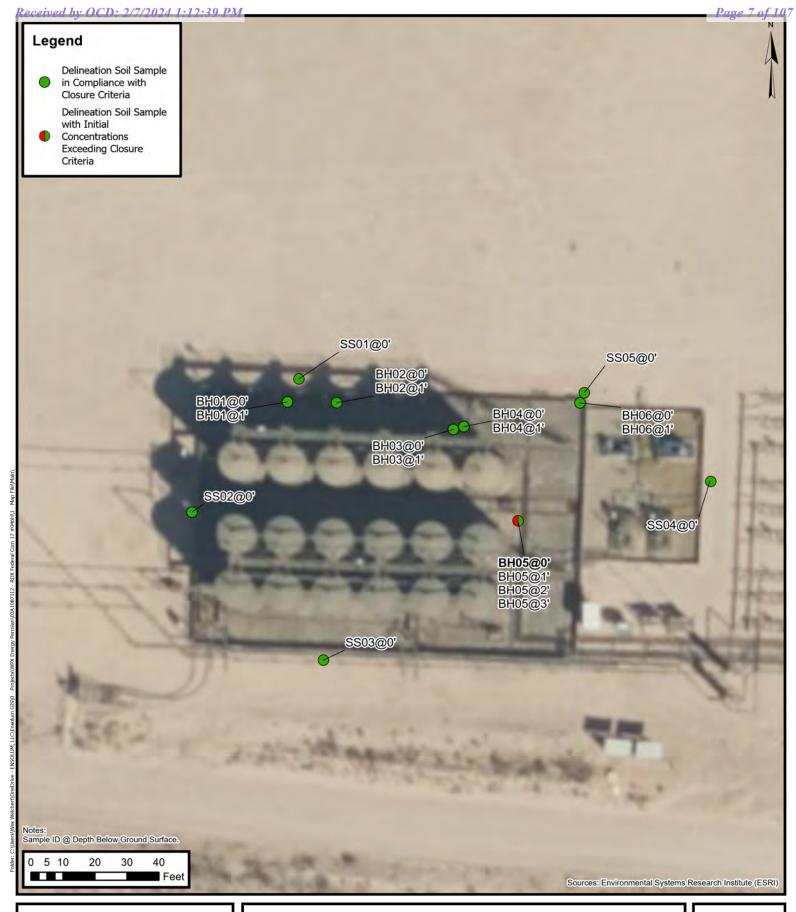
FIGURES





RDX Federal Com 17 #046H Incident Number: nAPP2335444051 Unit C, Section 17, T 26S, R 30E Eddy County, New Mexico

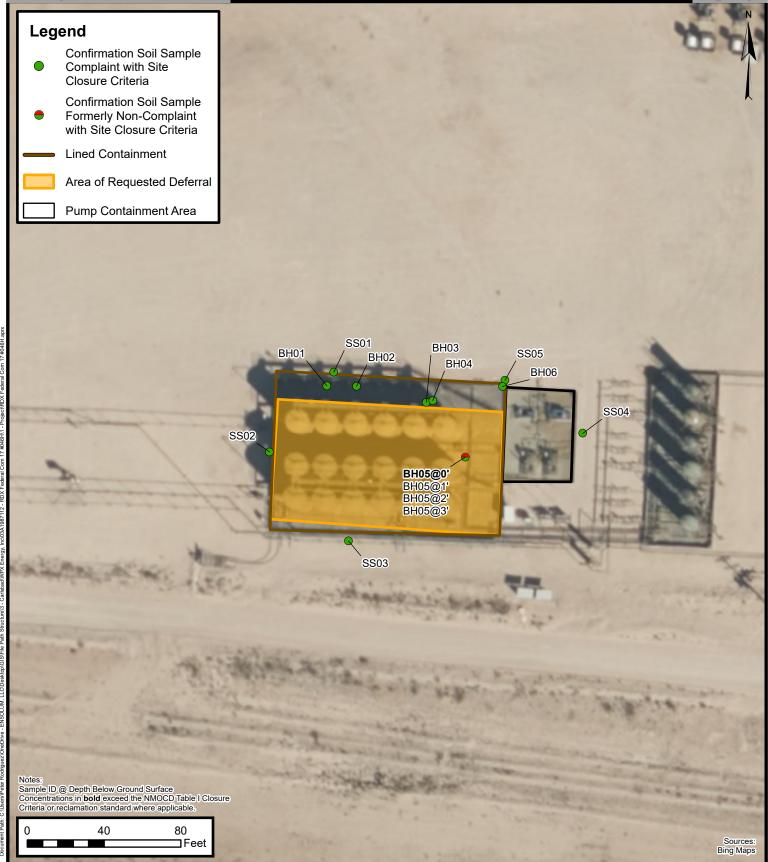
Released to Imaging: 5/13/2024 1:46:21 PM





Delineation Soil Sample Locations

WPX Energy Permian, LLC RDX Federal Com 17 #046H Incident Number: nAPP2335444051 Unit C, Section 17, R 26S, T 30E Eddy Co, New Mexico, United States FIGURE 2





Area of Requested Deferral

WPX Energy Permian, LLC RDX Federal Com 17 #046H Incident Number: nAPP2335444051 Unit C, Section 17, R 26S, T 30E Eddy County,New Mexico FIGURE 3



TABLES



TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

RDX 17 Federal Com #046H **Devon Energy Eddy County, New Mexico**

					, , , , , , , , , , , , , , , , , , , ,					
Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
				Deli	neation Soil Sam	ples				
SS01	12/28/2023	0	<0.0250	<0.0250	<20.0	44.9	<50.0	44.9	44.9	101
SS02	12/28/2023	0	<0.0250	<0.0250	<20.0	38.4	<50.0	38.4	38.4	273
SS03	12/28/2023	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	81.5
SS04	12/28/2023	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	<100
SS05	12/28/2023	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	20.3
BH01	1/9/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	1,780
BH01	1/9/2024	1	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	413
BH02	1/9/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	5,940
BH02	1/9/2024	1	< 0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	295
BH03	1/9/2024	0	<0.0250	<0.0250	<20.0	370	275	370	645	283
BH03	1/9/2024	1	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	30.7
BH04	1/9/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	478
BH04	1/9/2024	1	< 0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	83.7
BH05	1/9/2024	0	< 0.0250	<0.0250	<20.0	1,090	613	1,090	1,703	190
BH05	1/9/2024	1	<0.0250	<0.0250	<20.0	32.0	<50.0	32.0	32.0	729
BH05	1/9/2024	2	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	1,290
BH05	1/9/2024	3	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	1,610
BH06	1/9/2024	0	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	198
BH06	1/9/2024	1	< 0.0250	< 0.0250	<20.0	<25.0	<50.0	<25.0	<25.0	<100

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Grey text represents samples that have been excavated

"<": Laboratory Analytical result is less than reporting limit

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

^{*} Indicates sample was collected in area to be reclaimed after remediation is complete; reclamation for chloride in the top 4 feet is 600 mg/kg and total TPH is 100 mg/kg.



APPENDIX A

Referenced Well Records

\Rightarrow	<	HR CO SO	L M P L L U 1	IAN FIOI	C E N S		BORIN Boring/Well	Number: MV	W-1 /2020	Location: RDX Federal Co	om 17-44H		
Drilling Me	ethod:		Sampling l	Method:			Logged By:	12/0/	72020	Drilled By:	cigy		
	Air Rotar	у			one			J. Lin	ın, PG	Talon L	PE		
Gravel Pacl	k Type: 0/20 Sar	nd	Gravel Pac	k Depth Into	erval: Bags		Seal Type:	one	Seal Depth Interval: None	Latitude: 32.0496	56		
Casing Typ		Diameter:		Depth Inter				Depth (ft. BGS	5):	Longitude:	.50		
PVC Screen Typ		2-inch		0-105 ft Diameter:	t bgs	Interval:		epth (ft. BGS):	10	-103.904054			
PVC	e:	Slot: 0.010-i1	nch	2-inch		110 ft	Well Iotal D		10	Depth to Water (ft. BTOC): DTW Date: > 110 12/16/202			
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID		gy/Remarks	Well Completion		
0 5 10 15 20 25 30 35 40	NM	L	D	N	N	NM	CE	NS	Buff to pale pir	ık colored caliche	-		
45 50 55 60	NM	L	D	N	N	NM	SW	NS		ll graded sand with or silt			
65 70 75	NM	L	D	N	N	NM	SP	NS		orange poorly graded vith minor silt			
80 85 90	NM	L	D	N	N	NM	SW-SM SW-SC	NS		ge well-graded sand t and clay			
95 100 105	NM	L	D	N	N	NM	SP	NS		orange poorly graded or silt - TD: 110' bgs			



APPENDIX B

Photographic Log



Photographic Log

WPX Energy Permian, LLC RDX Federal Com 17 #046H nAPP2335444051





Photograph 1

Description: Lease Sign

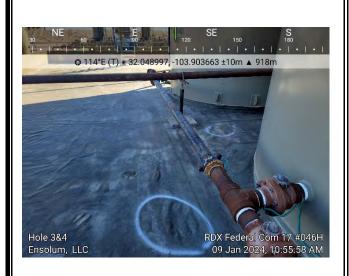
View: Southwest

Photograph 2

Description: Liner Inspection

Viscon Courth

View: South





Photograph 3

Date: 01/09/2024

Date: 01/09/2024

Photograph 4

Date: 01/09/2024

Date: 01/09/2024

Description: Liner Inspection

View: East

Description: Liner Inspection

View: East



Photographic Log

WPX Energy Permian, LLC RDX Federal Com 17 #046H nAPP2335444051





Date: 01/09/2024

Photograph 5 Date: 01/09/2024

Description: Vertical Delineation

View: West

Photograph 6

Description: Vertical Delineation

View: South





Photograph 7

Description: Repaired Liner View: South

Photograph 8

Date: 01/09/2024

Description: Repaired Liner

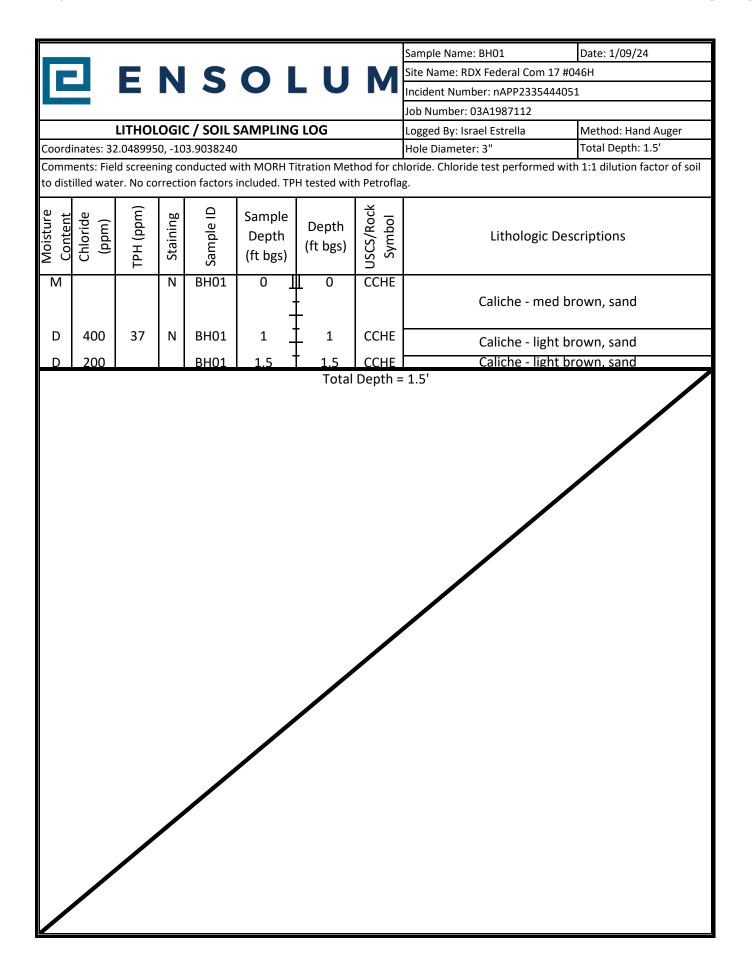
View: Southeast

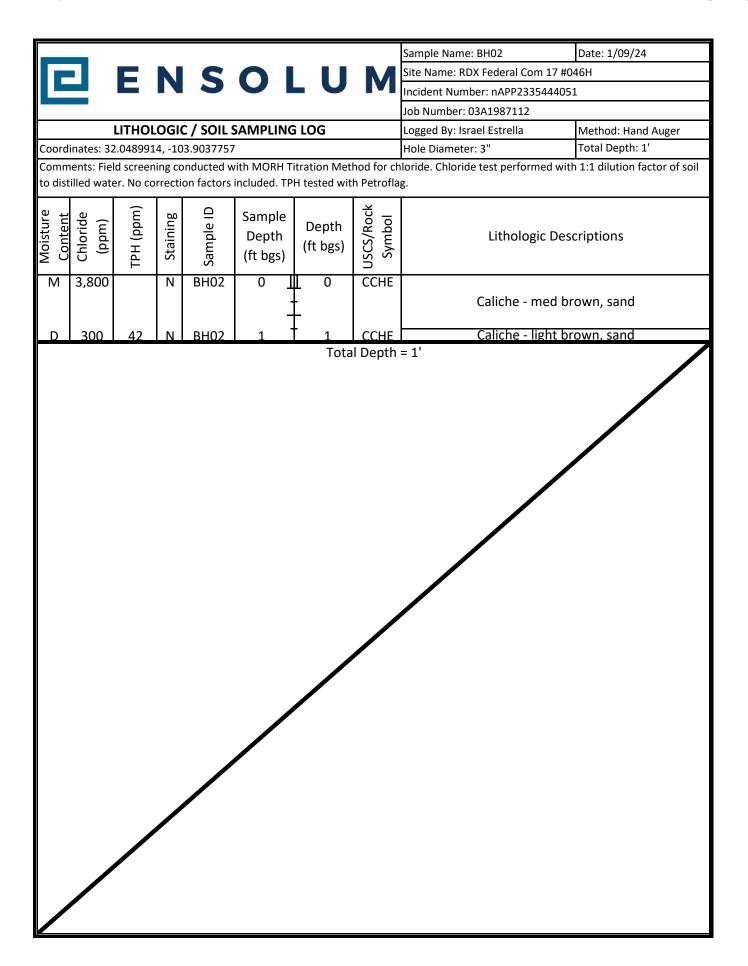
Date: 01/09/2024

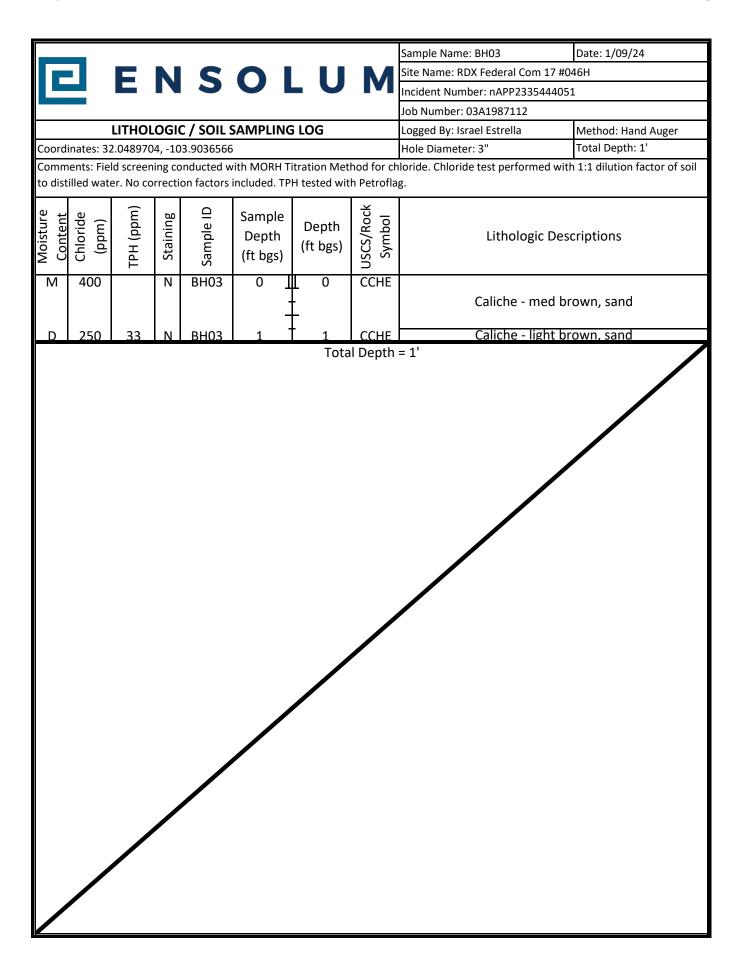


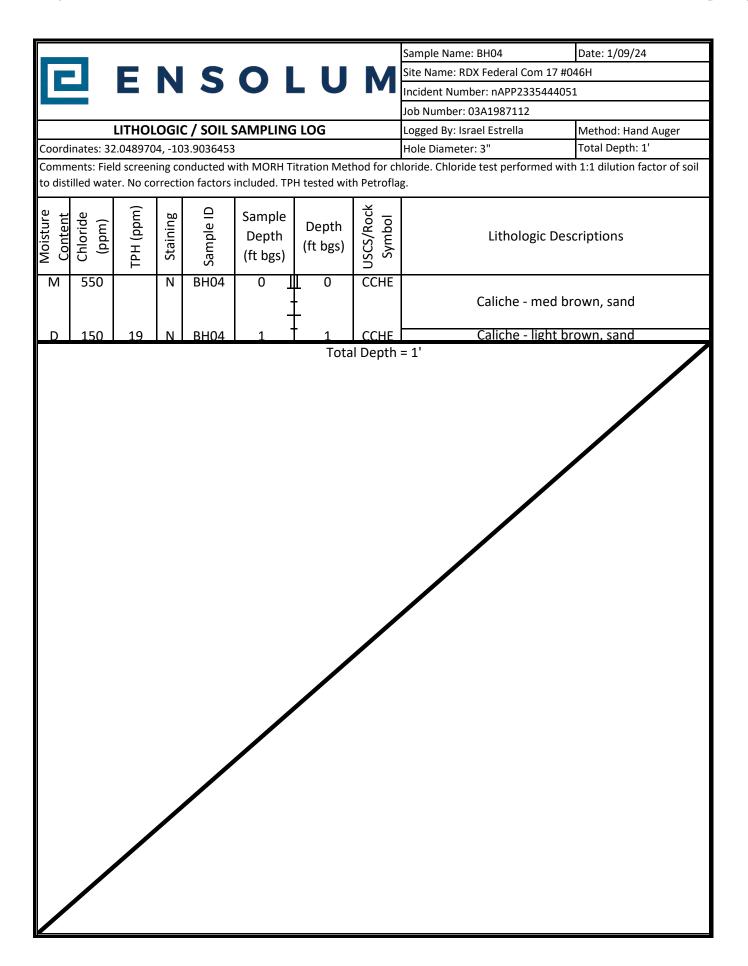
APPENDIX C

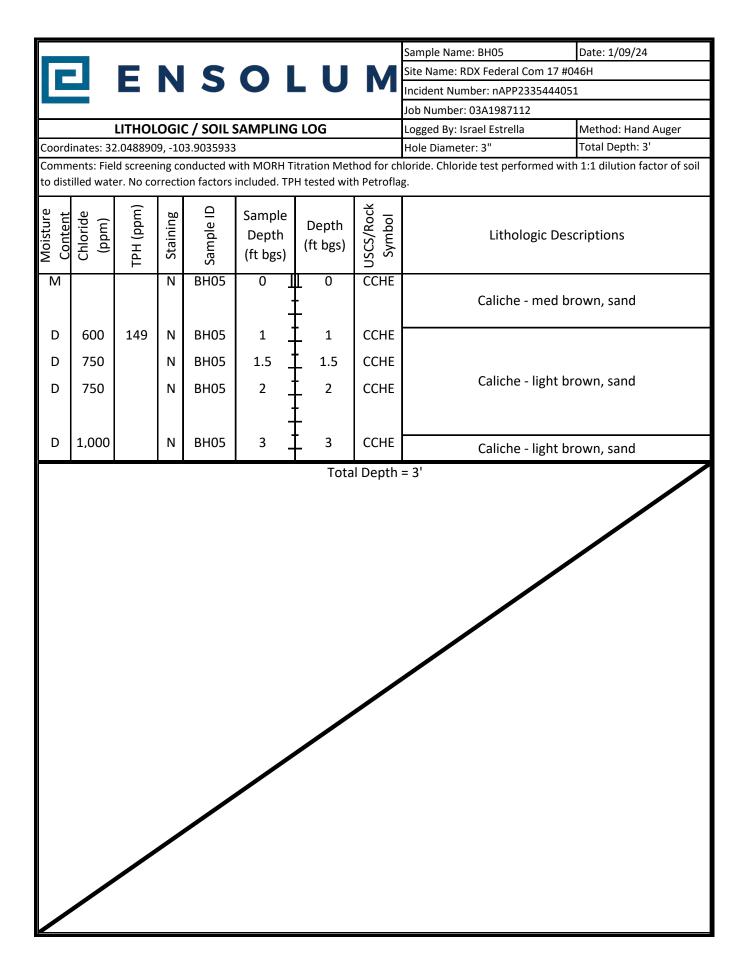
Lithologic Soil Sampling Logs

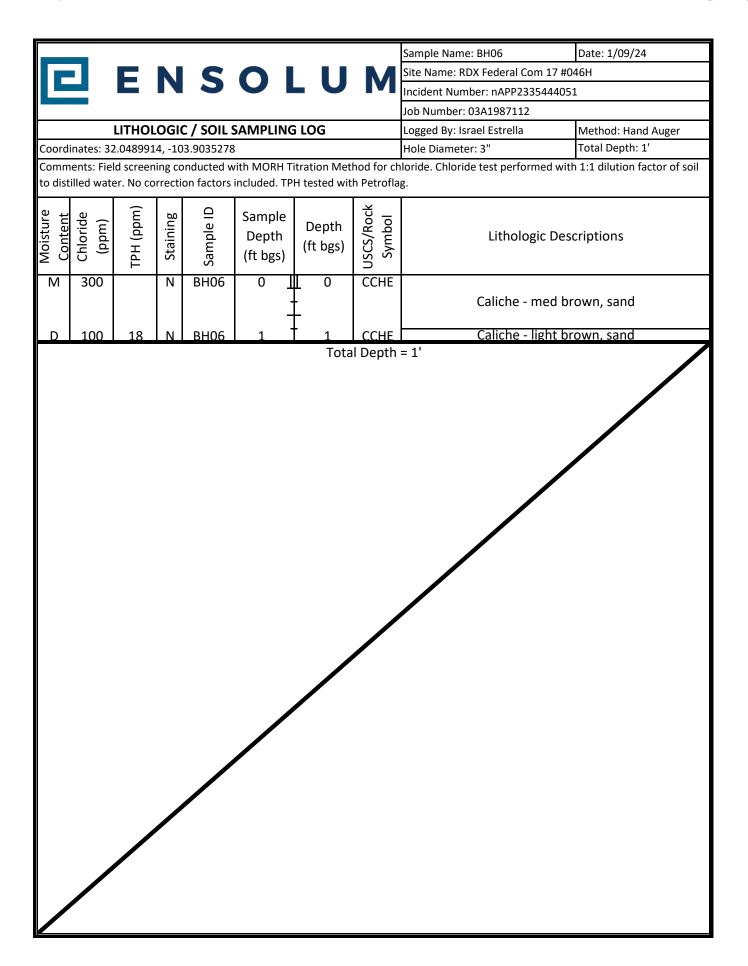














APPENDIX D

Laboratory Analytical Reports & Chain-of-Custody Documentation

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: RDX Federal Com 17 #046H

Work Order: E312194

Job Number: 01058-0007

Received: 12/29/2023

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 1/4/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/4/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: RDX Federal Com 17 #046H

Workorder: E312194

Date Received: 12/29/2023 7:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/29/2023 7:30:00AM, under the Project Name: RDX Federal Com 17 #046H.

The analytical test results summarized in this report with the Project Name: RDX Federal Com 17 #046H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Golzales

Client Representative Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

_				
ſ	Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Reported:
1	6488 7 Rivers Hwy	Project Number:	01058-0007	Reported.
	Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/04/24 14:46

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SS02-0'	E312194-01A	Soil	12/27/23	12/29/23	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 2:46:25PM

SS02-0'

E312194-01

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: EG		Batch: 2352033
Benzene	ND	0.0250	1	12/29/23	01/02/24	
Ethylbenzene	ND	0.0250	1	12/29/23	01/02/24	
Toluene	ND	0.0250	1	12/29/23	01/02/24	
o-Xylene	ND	0.0250	1	12/29/23	01/02/24	
p,m-Xylene	ND	0.0500	1	12/29/23	01/02/24	
Total Xylenes	ND	0.0250	1	12/29/23	01/02/24	
Surrogate: 4-Bromochlorobenzene-PID		94.2 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	Analyst: EG		Batch: 2352033
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/29/23	01/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.3 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2352036
Diesel Range Organics (C10-C28)	38.4	25.0	1	12/29/23	12/29/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/29/23	12/29/23	
Surrogate: n-Nonane		94.9 %	50-200	12/29/23	12/29/23	
		mg/kg	Aı	nalyst: DT		Batch: 2352028
Anions by EPA 300.0/9056A	mg/kg	mg/kg	7 11	naryst. B1		Battern: 2002020

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:	01	OX Federal C 058-0007		-6H			Reported:	
Artesia NM, 88210		Project Manager:	As	shley Gioveng	go				1/4/2024 2:46:25PM	
		Volatile O	rganics b	y EPA 802	21B				Analyst: EG	
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2352033-BLK1)							Prepared: 1	2/29/23 <i>I</i>	Analyzed: 01/02/24	
Benzene	ND	0.0250								
Ethylbenzene	ND	0.0250								
Toluene	ND	0.0250								
p-Xylene	ND	0.0250								
o,m-Xylene	ND	0.0500								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	7.70		8.00		96.3	70-130				
LCS (2352033-BS1)							Prepared: 1	2/29/23 A	Analyzed: 01/02/24	
Benzene	5.06	0.0250	5.00		101	70-130				
Ethylbenzene	5.03	0.0250	5.00		101	70-130				
Toluene	5.07	0.0250	5.00		101	70-130				
o-Xylene	5.05	0.0250	5.00		101	70-130				
o,m-Xylene	10.3	0.0500	10.0		103	70-130				
Total Xylenes	15.3	0.0250	15.0		102	70-130				
Surrogate: 4-Bromochlorobenzene-PID	7.61		8.00		95.1	70-130				
Matrix Spike (2352033-MS1)				Source:	E312194-	01	Prepared: 1	2/29/23 A	Analyzed: 01/02/24	
Benzene	5.08	0.0250	5.00	ND	102	54-133				
Ethylbenzene	5.04	0.0250	5.00	ND	101	61-133				
Toluene	5.10	0.0250	5.00	ND	102	61-130				
o-Xylene	5.04	0.0250	5.00	ND	101	63-131				
o,m-Xylene	10.3	0.0500	10.0	ND	103	63-131				
Total Xylenes Surrogate: 4-Bromochlorobenzene-PID	7.47	0.0250	15.0 8.00	ND	93.4	63-131 70-130				
surrogate. 4-Bromocntorovenzene-FID	/.4/		0.00		23.4	70-130				
Matrix Spike Dup (2352033-MSD1)					E312194-				Analyzed: 01/02/24	
Benzene	5.14	0.0250	5.00	ND	103	54-133	1.31	20		
Ethylbenzene	5.14	0.0250	5.00	ND	103	61-133	1.92	20		
Toluene	5.18	0.0250	5.00	ND	104	61-130	1.52	20		
o-Xylene	5.12	0.0250	5.00	ND	102	63-131	1.58	20		
o,m-Xylene	10.5	0.0500	10.0	ND	105	63-131	1.83	20		
Total Xylenes	15.6	0.0250	15.0	ND	104	63-131	1.75	20		



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Number:	RDX Federal Com 17 #046H 01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 2:46:25PM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go				1/4/2024 2:46:25PM		
	Nonhalogenated Organics by EPA 8015D - GRO								Analyst: EG		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes		
Blank (2352033-BLK1)							Prepared: 1	12/29/23	Analyzed: 01/02/24		
Gasoline Range Organics (C6-C10)	ND	20.0									
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00		94.2	70-130					
LCS (2352033-BS2)							Prepared:	12/29/23	Analyzed: 01/02/24		
Gasoline Range Organics (C6-C10)	49.6	20.0	50.0		99.3	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.81		8.00		97.7	70-130					
Matrix Spike (2352033-MS2)				Source:	E312194-	01	Prepared:	12/29/23	Analyzed: 01/02/24		
Gasoline Range Organics (C6-C10)	47.2	20.0	50.0	ND	94.3	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.4	70-130					
Matrix Spike Dup (2352033-MSD2)				Source:	E312194-	01	Prepared:	12/29/23	Analyzed: 01/02/24		
Gasoline Range Organics (C6-C10)	50.6	20.0	50.0	ND	101	70-130	7.01	20			

8.00

7.65

95.6

70-130

QC Summary Data

Devon Energy - Carlsbad Project Name: RDX Federal Com 17 #046H Reported:
6488 7 Rivers Hwy Project Number: 01058-0007
Artesia NM, 88210 Project Manager: Ashley Giovengo 1/4/2024 2:46:25PM

Artesia NM, 88210		Project Manager	r: As	hley Gioveng	go				1/4/2024 2:46:25PM
	Nonha	logenated Or			Analyst: KM				
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2352036-BLK1)							Prepared: 1	2/29/23	Analyzed: 12/29/23
riesel Range Organics (C10-C28)	ND	25.0							
ril Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	48.3		50.0		96.7	50-200			
.CS (2352036-BS1)							Prepared: 1	2/29/23	Analyzed: 12/29/23
riesel Range Organics (C10-C28)	250	25.0	250		100	38-132			
urrogate: n-Nonane	48.1		50.0		96.1	50-200			
Aatrix Spike (2352036-MS1)				Source:	E312195-	04	Prepared: 1	2/29/23	Analyzed: 12/29/23
riesel Range Organics (C10-C28)	267	25.0	250	ND	107	38-132			
urrogate: n-Nonane	47.1		50.0		94.3	50-200			
Matrix Spike Dup (2352036-MSD1)				Source:	E312195-	04	Prepared: 1	2/29/23	Analyzed: 12/29/23
riesel Range Organics (C10-C28)	268	25.0	250	ND	107	38-132	0.589	20	
urrogate: n-Nonane	45.9		50.0		91.8	50-200			

Chloride

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: RDX Federal Com 17 #046H Project Number: 01058-0007 Project Manager: Ashley Giovengo						Reported: 1/4/2024 2:46:25PM			
		Anions	by EPA	300.0/9056	4				Analyst: DT		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2352028-BLK1)							Prepared:	12/28/23	Analyzed: 12/29/23		
Chloride	ND	20.0									
LCS (2352028-BS1)							Prepared:	12/28/23	Analyzed: 12/29/23		
Chloride	254	20.0	250		102	90-110					
Matrix Spike (2352028-MS1)				Source:	E312192-)1	Prepared:	12/28/23	Analyzed: 12/29/23		
Chloride	465	20.0	250	206	104	80-120					
Matrix Spike Dup (2352028-MSD1)				Source:	E312192-0	01	Prepared:	12/28/23	Analyzed: 12/29/23		

250

20.0

80-120

96.9

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/04/24 14:46

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Sed	nformation				Cha	n of Custoc	dy											Page	of_	Received
Client: Devon Project: RDX Federal Com 17 #046H Project Manager: Ashley Giovengo					Bill To Attention: Jim Raley Address: 5315 Buena Vista Dr							TA 3D		CWA	SDWA	by OCD:				
Address: 3122 National Parks Hwy City, State, Zip: Carlsbad NM, 88220 Phone: 575-988-0055 Email: agiovengo@ensolum.com Report due by:					City, State, Zip: Carlsbad NM, 88220 Phone: (575)689-7597 Email: jim.raley@dvn.com			TPH GRO/DRO/ORO by 8015	8021				u ivietii	NM		X	NM C	State O UT AZ	TX	Received by OCD: 2/7/2024 1:12:39 PM —
Time Sampled 11:45	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number		8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GDOC		Remarks		12:39
	12/28/2023	3011	1 Jar		SS02 - 0'	1								x						Ma
Md	12/27/20	23_		somvle In	States the 27th.															
									1											
I, (field sam	pler), attest to the	validity and a	uthenticity	of this sample. I am	n.com, agiovengo@ensolum.com, jim.				niltor	S	iamples r	requirir	ng thermal	preserv	ation mu	st be rece		y they are sampled	ar	
Relinquish Relinquish	ed by: (Signature Brown ed by: (Signature)		Date 12/	Time	Received by: (Signature) Received by: (Signature) Received by: (Signature)	Date 12-37	23	Time			1000		on ice:	L		e Only				
And	ed by: (Signature)	00	Date 12	· CO CO	345 Montes Andrew Musso Secretary Musso M	Date 12/29/	_	Time	30 30				°c_	_		VOA	<u>T3</u>			
Note: Sam		d 30 days at	fter results	are reported unle			e retur	ned to	client	or d	isposed	d of a					port for the a	nalysis of the al	pove	8
	Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report. Page 11 of 13																			

Client: Devon					Bill To				La	ab U	se Or	nly				TA	EPA Program			
					Attention: Jim Raley			Lab WO#			Job Number			1D	2D	3D	Standard	CWA	SDWA	
Project Manager: Ashley Giovengo Address: 5315 Bue						ddress: 5315 Buena Vista Dr			E312194		4	Oll	Y58	-0007				X	7.800	
Address: 3122 National Parks Hwy City, State, Zip: Carlsbad NM, 88						20	,	0					nd Metho	d					RCRA	
City, Stat	e, Zip: Carlsb	ad NM, 8	8220		Pho	one: (575)689-7597			þý											
	575-988-0055					aail: jim.raley@dvn.com		1	ORO									- 30	State	
	giovengo@ens	solum.co	m					1	0/0	н			0		ΣN		1	NM CO	UT AZ	TX
Report d									J/DR	802	3260	010	300				×	×		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number		TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GDOC		Remarks	
11:45	12/28/2023	Soil	1 Jar			SS02 - 0'	\		F 80	æ	>	2	0		X		0			
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Addition	al Instructions	· Plans	o CC: chi	urton@onsolu	m com	agiovengo@ensolum.com, jim.	ralev@dvn	con	n cha	milto	n@	enso	lum	com eha	Aft G)ons	dum	com		
Addition	al mstructions	. Fleas	e cc. cbt	ii toil@elisoid	iii.com, a	agiovengo@ensolum.com, jim.	aleyeuvii	.con	ii, ciia	iiiiico	71160	CHSO	iuiii.	com, ena	WILE.	CIIS	Jiuiii.	com		
1. (field same	oler), attest to the v	alidity and a	authenticity	of this sample. Lar	n aware tha	t tampering with or intentionally mislabelli	ng the sample	locatio	ion,		- 19	Sample	s requi	iring thermal p	reserva	tion mu	ist be rec	ceived on ice the day	they are samp	led or
Action Control	of collection is con					Sampled by: Cole Burton						receive	d pack	ed in ice at an	avg ter	np abov	e 0 but le	ess than 6 °C on subs	equent days.	
	ed by; (Signature)	N. Carray San A. Ja	Date	The second second second		Received by: (Signature)	Date		Time						L	ab U	se On	lv		
726	non	_	12,	128/23 7	40	Wille Sunt	12-28	77	5	740)	Rece	ived	on ice:)/ N		*		
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Note: Sam	alos are discardos	a, ag - siuag	fter recult	are reported un	acc other	arrangements are made. Hazardous s													alvsis of the	above
samples is	annlicable only to	those san	nles recei	ved by the labora	tory with t	this COC. The liability of the laboratory	is limited to	the ar	mount	naid f	oron	the re	enort	at the olici	. cap	511301	1.10	application the diff	1515 01 011	



envirotechie envirotechie

Printed: 1/4/2024 2:42:18PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	12/29/23 07	7:30	W	/ork Order ID:	E312194
Phone:	(505) 382-1211	Date Logged In:	12/28/23 15	5:11	L	ogged In By:	Jordan Montano
Email:		Due Date:	01/08/24 17	7:00 (5 day TAT)			
	f Custody (COC)						
	the sample ID match the COC?	sh the COC	Yes				
	the number of samples per sampling site location mate samples dropped off by client or carrier?	in the COC	Yes				
	ne COC complete, i.e., signatures, dates/times, request	od analyzas?	Yes Yes	Carrier: <u>C</u>	Courier		
	all samples received within holding time?	ed analyses:	Yes				
J. Wele	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		103	_		Comment	s/Resolution
	Turn Around Time (TAT) e COC indicate standard TAT, or Expedited TAT?		Yes		Date sample	d on COC o	loes not match on
Sample					sample.		
7. Was a	sample cooler received?		Yes		_		
8. If yes,	was cooler received in good condition?		Yes				
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	s, were custody/security seals intact?		NA				
	he sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample t	received w/i 15	Yes				
Sample	<u>Container</u>		_				
	aqueous VOC samples present?		No				
15. Are \(\)	VOC samples collected in VOA Vials?		NA				
16. Is the	e head space less than 6-8 mm (pea sized or less)?		NA				
17. Was	a trip blank (TB) included for VOC analyses?		NA				
18. Are 1	non-VOC samples collected in the correct containers?		Yes				
19. Is the	appropriate volume/weight or number of sample contained	ers collected?	Yes				
Field La							
	field sample labels filled out with the minimum infor	mation:	Yes				
	Sample ID? Date/Time Collected?		Yes	L			
	Collectors name?		No				
Sample :	<u>Preservation</u>						
21. Does	the COC or field labels indicate the samples were pre-	eserved?	No				
22. Are s	sample(s) correctly preserved?		NA				
24. Is lab	o filteration required and/or requested for dissolved me	etals?	No				
	ase Sample Matrix						
26. Does	the sample have more than one phase, i.e., multiphase	e?	No				
27. If yes	s, does the COC specify which phase(s) is to be analyzed	zed?	NA				
Subcont	ract Laboratory						
28. Are s	samples required to get sent to a subcontract laborator	y?	No				
29. Was	a subcontract laboratory specified by the client and if	so who?	NA S	Subcontract Lab	: NA		
Client I	nstruction						
							-

Date

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: RDX Federal Com 17 #046H

Work Order: E312195

Job Number: 01058-0007

Received: 12/29/2023

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/4/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/4/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: RDX Federal Com 17 #046H

Workorder: E312195

Date Received: 12/29/2023 7:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/29/2023 7:30:00AM, under the Project Name: RDX Federal Com 17 #046H.

The analytical test results summarized in this report with the Project Name: RDX Federal Com 17 #046H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Golzales

Client Representative
Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Donoutoda
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/04/24 12:19

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
SS01-0'	E312195-01A Soil	12/28/23	12/29/23	Glass Jar, 2 oz.
SS03- 0'	E312195-02A Soil	12/28/23	12/29/23	Glass Jar, 2 oz.
SS04-0'	E312195-03A Soil	12/28/23	12/29/23	Glass Jar, 2 oz.
SS05-0'	E312195-04A Soil	12/28/23	12/29/23	Glass Jar, 2 oz.



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 12:19:46PM

SS01-0' E312195-01

		E312173-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: EG		Batch: 2352033
Benzene	ND	0.0250	1	12/29/23	01/02/24	
Ethylbenzene	ND	0.0250	1	12/29/23	01/02/24	
Toluene	ND	0.0250	1	12/29/23	01/02/24	
o-Xylene	ND	0.0250	1	12/29/23	01/02/24	
p,m-Xylene	ND	0.0500	1	12/29/23	01/02/24	
Total Xylenes	ND	0.0250	1	12/29/23	01/02/24	
Surrogate: 4-Bromochlorobenzene-PID		92.2 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: EG		Batch: 2352033
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/29/23	01/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.4 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2352036
Diesel Range Organics (C10-C28)	44.9	25.0	1	12/29/23	12/29/23	T17
Oil Range Organics (C28-C36)	ND	50.0	1	12/29/23	12/29/23	
Surrogate: n-Nonane		96.0 %	50-200	12/29/23	12/29/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2352028
Chloride	101	20.0	1	12/28/23	12/29/23	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 12:19:46PM

SS03-0'

		E312195-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: EG		Batch: 2352033
Benzene	ND	0.0250	1	12/29/23	01/02/24	
Ethylbenzene	ND	0.0250	1	12/29/23	01/02/24	
Toluene	ND	0.0250	1	12/29/23	01/02/24	
o-Xylene	ND	0.0250	1	12/29/23	01/02/24	
p,m-Xylene	ND	0.0500	1	12/29/23	01/02/24	
Total Xylenes	ND	0.0250	1	12/29/23	01/02/24	
Surrogate: 4-Bromochlorobenzene-PID		91.4 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: EG		Batch: 2352033
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/29/23	01/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.6 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: KM		Batch: 2352036
Diesel Range Organics (C10-C28)	ND	25.0	1	12/29/23	12/29/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/29/23	12/29/23	
Surrogate: n-Nonane		96.0 %	50-200	12/29/23	12/29/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: DT		Batch: 2352028
Chloride	81.5	20.0	1	12/28/23	12/29/23	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 12:19:46PM

SS04-0'

E312195-03

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: EG		Batch: 2352033
Benzene	ND	0.0250	1	12/29/23	01/02/24	
Ethylbenzene	ND	0.0250	1	12/29/23	01/02/24	
Toluene	ND	0.0250	1	12/29/23	01/02/24	
o-Xylene	ND	0.0250	1	12/29/23	01/02/24	
p,m-Xylene	ND	0.0500	1	12/29/23	01/02/24	
Total Xylenes	ND	0.0250	1	12/29/23	01/02/24	
Surrogate: 4-Bromochlorobenzene-PID		93.3 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: EG		Batch: 2352033
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/29/23	01/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.3 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2352036
Diesel Range Organics (C10-C28)	ND	25.0	1	12/29/23	12/29/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/29/23	12/29/23	
Surrogate: n-Nonane		89.0 %	50-200	12/29/23	12/29/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: DT		Batch: 2352028
Chloride	ND	100	5	12/28/23	12/29/23	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 12:19:46PM

SS05-0'

E312195-04

		Domontino				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: EG	<u> </u>	Batch: 2352033
Benzene	ND	0.0250	1	12/29/23	01/02/24	
Ethylbenzene	ND	0.0250	1	12/29/23	01/02/24	
Toluene	ND	0.0250	1	12/29/23	01/02/24	
o-Xylene	ND	0.0250	1	12/29/23	01/02/24	
p,m-Xylene	ND	0.0500	1	12/29/23	01/02/24	
Total Xylenes	ND	0.0250	1	12/29/23	01/02/24	
Surrogate: 4-Bromochlorobenzene-PID		91.3 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: EG		Batch: 2352033
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/29/23	01/02/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.0 %	70-130	12/29/23	01/02/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KM		Batch: 2352036
Diesel Range Organics (C10-C28)	ND	25.0	1	12/29/23	12/29/23	
Oil Range Organics (C28-C36)	ND	50.0	1	12/29/23	12/29/23	
Surrogate: n-Nonane		88.3 %	50-200	12/29/23	12/29/23	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT			Batch: 2352028
Chloride	20.3	20.0	1	12/28/23	12/29/23	



QC Summary Data

Devon Energy - Carlsbad	Project Name: RDX Federal Com 17 #046H								Reported:		
6488 7 Rivers Hwy		Project Number:		1058-0007			•				
Artesia NM, 88210		Project Manager:	A	shley Gioveng	go				1/4/2024 12:19:46PM		
Volatile Organics by EPA 8021B											
Analyte		Reporting	Spike	Source		Rec	222	RPD			
	Result	Limit	Level	Result	Rec	Limits	RPD	Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2352033-BLK1)							Prepared: 1	2/29/23	Analyzed: 01/02/24		
Benzene	ND	0.0250									
Ethylbenzene	ND	0.0250									
Toluene	ND	0.0250									
o-Xylene	ND	0.0250									
p,m-Xylene	ND	0.0500									
Total Xylenes	ND	0.0250									
Surrogate: 4-Bromochlorobenzene-PID	7.70		8.00		96.3	70-130					
LCS (2352033-BS1)							Prepared: 1	2/29/23	Analyzed: 01/02/24		
Benzene	5.06	0.0250	5.00		101	70-130					
Ethylbenzene	5.03	0.0250	5.00		101	70-130					
Toluene	5.07	0.0250	5.00		101	70-130					
o-Xylene	5.05	0.0250	5.00		101	70-130					
p,m-Xylene	10.3	0.0500	10.0		103	70-130					
Total Xylenes	15.3	0.0250	15.0		102	70-130					
Surrogate: 4-Bromochlorobenzene-PID	7.61		8.00		95.1	70-130					
Matrix Spike (2352033-MS1)				Source:	E312194-	01	Prepared: 1	2/29/23 A	Analyzed: 01/02/24		
Benzene	5.08	0.0250	5.00	ND	102	54-133					
Ethylbenzene	5.04	0.0250	5.00	ND	101	61-133					
Toluene	5.10	0.0250	5.00	ND	102	61-130					
o-Xylene	5.04	0.0250	5.00	ND	101	63-131					
p,m-Xylene	10.3	0.0500	10.0	ND	103	63-131					
Total Xylenes	15.3	0.0250	15.0	ND	102	63-131					
Surrogate: 4-Bromochlorobenzene-PID	7.47		8.00		93.4	70-130					
Matrix Spike Dup (2352033-MSD1)				Source:	E312194-	01	Prepared: 1	2/29/23	Analyzed: 01/02/24		
Benzene	5.14	0.0250	5.00	ND	103	54-133	1.31	20			
Ethylbenzene	5.14	0.0250	5.00	ND	103	61-133	1.92	20			
Toluene	5.18	0.0250	5.00	ND	104	61-130	1.52	20			
o-Xylene	5.12	0.0250	5.00	ND	102	63-131	1.58	20			
p,m-Xylene	10.5	0.0500	10.0	ND	105	63-131	1.83	20			
Total Xylenes	15.6	0.0250	15.0	ND	104	63-131	1.75	20			
			8.00								



Matrix Spike (2352033-MS2)

Gasoline Range Organics (C6-C10)

QC Summary Data

Devon Energy - Carlsbad Project Name: RDX Federal Com 17 #046H Reported:
6488 7 Rivers Hwy Project Number: 01058-0007
Artesia NM, 88210 Project Manager: Ashley Giovengo 1/4/2024 12:19:46PM

	Nonhalogenated Organics by EPA 8015D - GRO									
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes	
Blank (2352033-BLK1)							Prepared: 1	2/29/23 Analy	zed: 01/02/24	
Gasoline Range Organics (C6-C10)	ND	20.0								
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00		94.2	70-130				
LCS (2352033-BS2)							Prepared: 1	2/29/23 Analy	zed: 01/02/24	
Gasoline Range Organics (C6-C10)	49.6	20.0	50.0		99.3	70-130				

Surrogate: 1-Chioro-4-fluorobenzene-FID	/./1		8.00		90.4	/0-130			
Matrix Spike Dup (2352033-MSD2)	Source:	E312194-0)1	Prepared: 12/29/23 Analyzed: 01/02/24					
Gasoline Range Organics (C6-C10)	50.6	20.0	50.0	ND	101	70-130	7.01	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.65		8.00		95.6	70-130			

20.0

Source: E312194-01

70-130

ND

Prepared: 12/29/23 Analyzed: 01/02/24

QC Summary Data

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/4/2024 12:19:46PM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go				1/4/2024 12:19:46PM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2352036-BLK1)							Prepared:	12/29/23	Analyzed: 12/29/23
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.3		50.0		96.7	50-200			
LCS (2352036-BS1)							Prepared:	12/29/23	Analyzed: 12/29/23
Diesel Range Organics (C10-C28)	250	25.0	250		100	38-132			
Surrogate: n-Nonane	48.1		50.0		96.1	50-200			
Matrix Spike (2352036-MS1)				Source:	E312195-	04	Prepared:	12/29/23	Analyzed: 12/29/23
Diesel Range Organics (C10-C28)	267	25.0	250	ND	107	38-132			
Surrogate: n-Nonane	47.1		50.0		94.3	50-200			
Matrix Spike Dup (2352036-MSD1)				Source:	E312195-	04	Prepared:	12/29/23	Analyzed: 12/29/23
Diesel Range Organics (C10-C28)	268	25.0	250	ND	107	38-132	0.589	20	
Surrogate: n-Nonane	45.9		50.0		91.8	50-200			

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:	_	RDX Federal Co 01058-0007	om 17 #04	6Н			Reported:
Artesia NM, 88210		Project Manager:		Ashley Gioveng	go				1/4/2024 12:19:46PM
		Anions 1	by EPA	300.0/9056A	1				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2352028-BLK1)							Prepared:	12/28/23	Analyzed: 12/29/23
Chloride	ND	20.0							
LCS (2352028-BS1)							Prepared:	12/28/23	Analyzed: 12/29/23
Chloride	254	20.0	250		102	90-110			
Matrix Spike (2352028-MS1)				Source:	E312192-	01	Prepared:	12/28/23	Analyzed: 12/29/23
Chloride	465	20.0	250	206	104	80-120			
Matrix Spike Dup (2352028-MSD1)				Source:	E312192-	01	Prepared:	12/28/23	Analyzed: 12/29/23
Chloride	448	20.0	250	206	96.9	80-120	3.68	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/04/24 12:19

T17 The sample chromatographic pattern does not resemble the typical fuel standard used for quantitation.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



f_	1	Receive
		d b
		0
		CD:
		2/7/2024
		(1:12:39
		PM

Client: I	Devon				Bill T	Го			Lab	Use	e Only	1				TA	T	EPA P	rogram
Project:	RDX Federal	Com 17 #	046H		Attention: Jim Raley		Lab	WO#		J	lob N	umber		1D	2D	3D	Standard	CWA	SDWA
Project I	Manager: Ash	ley Giove	engo		Address: 5315 Buena Vi	ista Dr	E Z	31219	15	(SOIC	38-6	Ca				×		
Address	: 3122 Nation	al Parks H	lwy		City, State, Zip: Carlsbac	d NM, 88220		Silverin		Α	nalys	s and M	lethoo	ł					RCRA
City, Sta	te, Zip: Carlsb	ad NM, 8	88220		Phone: (575)689-7597			by							11				
Phone:	575-988-0055				Email: jim.raley@dvn.co	om		ORO										State	A 75
Email: a	giovengo@en	solum.co	m					RO/	T .	5		0.0		N		×	NM CO	UT AZ	TX
Report o	lue by:							0/0	/80	979	6010	e 30					×		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number		TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос		GDOC		Remarks	
12:14	12/28/2023	Soil	1 Jar		SS01 - 0'									X					
10:58	12/28/2023	Soil	1 Jar		SS03 - 0'	2								x					
11:03	12/28/2023	Soil	1 Jar		SS04 - 0'	3								х					
11:04	12/28/2023	Soil	1 Jar		SS05 - 0'	4								х					
														15:0					
Addition	al Instruction	s: Pleas	e CC: cbu	irton@ensolu	m.com, agiovengo@ensolum	.com, jim.raley@dvn	com	, cham	ulton	@ei	nsolu	m.com	, ena	nt@	enso	lum.c	com		
	pler), attest to the				m aware that tampering with or intentional action. Sampled by:		ocatio	n,									eived on ice the day ss than 6 °C on subs		ed or
Relinquish	ed by: (Signature)	Date 12	-28-23 Time	Received by: (Signature) Received by: (Signature)	4/ 12-28	-23	Time	140		Receiv	ed on			b Us)/ N	e Onl	у тз		
	ed by: (Signature	20	Date	Time) Date 120	123	Time 7	30	A	AVG T	emp °C	4						
	rix: S - Soil, Sd - Sol					Containe													
					less other arrangements are made.								e clien	t expe	ense.	The re	eport for the an	alysis of the	above



Printed: 12/29/2023 10:57:14AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	12/29/23	07:30	Work Order ID:	E312195
Phone:	(505) 382-1211	Date Logged In:	12/28/23	15:11	Logged In By:	Jordan Montano
Email:	ashley.giovengo@wescominc.com	Due Date:	01/05/24	17:00 (4 day TAT)		
GL :	f.c. + 1 (606)					
	f Custody (COC)		37			
	the sample ID match the COC? the number of samples per sampling site location man	tch the COC	Yes			
	samples dropped off by client or carrier?	ion the COC	Yes	a : a :		
	ne COC complete, i.e., signatures, dates/times, reques	eted analyses?	Yes Yes	Carrier: Courier		
	all samples received within holding time?	sted analyses:	Yes			
J. Wele	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion.		168		Comment	ts/Resolution
	<u>Turn Around Time (TAT)</u>					
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample						
	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was tl	ne sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
11. If ye	s, were custody/security seals intact?		NA			
	he sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes <u>C</u>			
Sample	<u>Container</u>					
	aqueous VOC samples present?		No			
15. Are	VOC samples collected in VOA Vials?		NA			
	e head space less than 6-8 mm (pea sized or less)?		NA			
17. Was	a trip blank (TB) included for VOC analyses?		NA			
	non-VOC samples collected in the correct containers'	?	Yes			
	appropriate volume/weight or number of sample contain		Yes			
Field La						
	e field sample labels filled out with the minimum info	ormation:				
	Sample ID?		Yes			
	Date/Time Collected?		Yes			
	Collectors name?		No			
	<u>Preservation</u>					
	the COC or field labels indicate the samples were pr	reserved?	No			
	sample(s) correctly preserved?		NA			
24. Is lat	o filteration required and/or requested for dissolved n	netals?	No			
	ase Sample Matrix					
	the sample have more than one phase, i.e., multipha		No			
27. If ye	s, does the COC specify which phase(s) is to be analy	yzed?	NA			
Subcont	ract Laboratory					
	samples required to get sent to a subcontract laborato	ry?	No			
	a subcontract laboratory specified by the client and it	•	NA	Subcontract Lab: NA		
Client l	nstruction					
<u>enene i</u>	<u>nom action</u>					
						_

Date

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: RDX Federal Com 17 #046H

Work Order: E401048

Job Number: 01058-0007

Received: 1/11/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/17/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/17/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: RDX Federal Com 17 #046H

Workorder: E401048

Date Received: 1/11/2024 11:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/11/2024 11:15:00AM, under the Project Name: RDX Federal Com 17 #046H.

The analytical test results summarized in this report with the Project Name: RDX Federal Com 17 #046H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative

Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Golzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/17/24 09:02

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
BH05-2'	E401048-01A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.
BH05-3'	E401048-02A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:02:29AM

BH05-2' E401048-01

	L-1010-10 01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	yst: EG		Batch: 2402064
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0500	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
	95.2 %	70-130	01/11/24	01/12/24	
mg/kg	mg/kg	Anal	yst: EG		Batch: 2402064
ND	20.0	1	01/11/24	01/12/24	
	95.7 %	70-130	01/11/24	01/12/24	
mg/kg	mg/kg	Anal	yst: KM		Batch: 2402076
ND	25.0	1	01/12/24	01/13/24	
ND	50.0	1	01/12/24	01/13/24	
	83.6 %	50-200	01/12/24	01/13/24	
mg/kg	mg/kg	Anal	yst: DT		Batch: 2403005
1290	20.0	1	01/15/24	01/15/24	
	mg/kg ND Mg/kg ND mg/kg	Result Reporting mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 MB/kg mg/kg MB/kg mg/kg ND 20.0 95.7 % mg/kg MD 25.0 ND 50.0 83.6 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 95.2 % 70-130 70-130 mg/kg mg/kg Analy ND 20.0 1 Mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 83.6 % 50-200 mg/kg mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg Analyst: EG ND 0.0250 1 01/11/24 ND 0.0250 1 01/11/24 ND 0.0250 1 01/11/24 ND 0.0250 1 01/11/24 ND 0.0500 1 01/11/24 ND 0.0250 1 01/11/24 mg/kg mg/kg Analyst: EG ND 20.0 1 01/11/24 mg/kg mg/kg Analyst: KM ND 25.7 % 70-130 01/11/24 mg/kg mg/kg Analyst: KM ND 25.0 1 01/12/24 ND 50.0 1 01/12/24 ND 50.0 1 01/12/24 83.6 % 50-200 01/12/24 mg/kg Mg/kg Analyst: DT	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: EG ND 0.0250 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 ND 0.0500 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 MD 0.0250 1 01/11/24 01/12/24 Mg/kg mg/kg Analyst: EG ND 20.0 1 01/11/24 01/12/24 mg/kg mg/kg Analyst: EG ND 20.0 1 01/11/24 01/12/24 mg/kg mg/kg Analyst: KM ND 25.0 1 01/12/24 01/13/24 ND 50.0 1 01/12/24 01/13/24 ND 50.0 1 01/12/24 01/13/24



Sample Data

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:02:29AM

BH05-3'

E401048-02													
		Reporting											
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes							
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: EG		Batch: 2402064							
Benzene	ND	0.0250	1	01/11/24	01/12/24								
Ethylbenzene	ND	0.0250	1	01/11/24	01/12/24								
Toluene	ND	0.0250	1	01/11/24	01/12/24								
o-Xylene	ND	0.0250	1	01/11/24	01/12/24								
p,m-Xylene	ND	0.0500	1	01/11/24	01/12/24								
Total Xylenes	ND	0.0250	1	01/11/24	01/12/24								
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	01/11/24	01/12/24								
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: EG		Batch: 2402064							
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/12/24								
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	01/11/24	01/12/24								
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2402076							
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/13/24								
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/13/24								
Surrogate: n-Nonane		93.4 %	50-200	01/12/24	01/13/24								
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2403005							
Chloride	1610	200	10	01/15/24	01/16/24								



QC Summary Data

		QC bt	A 1 1 1 1 1 1 1 6	iry Dat					
Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		DX Federal C 1058-0007	om 17 #04	16H			Reported:
Artesia NM, 88210		Project Manager:	A	shley Gioveng	go				1/17/2024 9:02:29AM
		Volatile O	rganics l	by EPA 802	21B				Analyst: EG
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2402064-BLK1)							Prepared: 0	1/11/24 Aı	nalyzed: 01/12/24
Benzene	ND	0.0250					-		
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.65		8.00		95.6	70-130			
LCS (2402064-BS1)							Prepared: 0	1/11/24 Aı	nalyzed: 01/12/24
Benzene	4.88	0.0250	5.00		97.7	70-130			
Ethylbenzene	4.86	0.0250	5.00		97.3	70-130			
Toluene	4.91	0.0250	5.00		98.2	70-130			
p-Xylene	4.90	0.0250	5.00		97.9	70-130			
o,m-Xylene	9.94	0.0500	10.0		99.4	70-130			
Total Xylenes	14.8	0.0250	15.0		98.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.67		8.00		95.9	70-130			
Matrix Spike (2402064-MS1)				Source:	E401048-	02	Prepared: 0	1/11/24 Aı	nalyzed: 01/12/24
Benzene	4.84	0.0250	5.00	ND	96.8	54-133			
Ethylbenzene	4.81	0.0250	5.00	ND	96.3	61-133			
Toluene	4.86	0.0250	5.00	ND	97.3	61-130			
p-Xylene	4.83	0.0250	5.00	ND	96.6	63-131			
o,m-Xylene	9.81	0.0500	10.0	ND	98.1	63-131			
Total Xylenes	14.6	0.0250	15.0	ND	97.6	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.69		8.00		96.1	70-130			
Matrix Spike Dup (2402064-MSD1)				Source:	E401048-	02	Prepared: 0	1/11/24 Aı	nalyzed: 01/12/24
Benzene	4.80	0.0250	5.00	ND	96.0	54-133	0.843	20	
Ethylbenzene	4.80	0.0250	5.00	ND	95.9	61-133	0.364	20	
Toluene	4.83	0.0250	5.00	ND	96.7	61-130	0.609	20	
p-Xylene	4.83	0.0250	5.00	ND	96.5	63-131	0.0404	20	
p,m-Xylene	9.78	0.0500	10.0	ND	97.8	63-131	0.389	20	
Total Xylenes	14.6	0.0250	15.0	ND	97.3	63-131	0.274	20	

95.5

70-130



Surrogate: 4-Bromochlorobenzene-PID

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Reported:
6488 7 Rivers Hwy Artesia NM, 88210	Project Number: Project Manager:	01058-0007 Ashley Giovengo	1/17/2024 9:02:29AM

Artesia NM, 88210		Project Manage		shley Gioveng	go			1	/17/2024 9:02:29AN
	Non	halogenated	Organics	by EPA 80	15D - G	RO			Analyst: EG
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
	88				70				110005
Blank (2402064-BLK1)							Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.2	70-130			
LCS (2402064-BS2)							Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.4	70-130			
Matrix Spike (2402064-MS2)				Source:	E401048-	02	Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	51.5	20.0	50.0	ND	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.84		8.00		98.0	70-130			
Matrix Spike Dup (2402064-MSD2)				Source:	E401048-	02	Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	53.7	20.0	50.0	ND	107	70-130	4.16	20	

8.00

7.67

95.8

70-130

QC Summary Data

Devon Energy - Carlsbad Project Name: RDX Federal Com 17 #046H Reported:
6488 7 Rivers Hwy Project Number: 01058-0007
Artesia NM, 88210 Project Manager: Ashley Giovengo 1/17/2024 9:02:29AM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go			1	1/17/2024 9:02:29A1				
Nonhalogenated Organics by EPA 8015D - DRO/ORO													
Analyte	Result		•		Rec		RPD						
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes				
Blank (2402076-BLK1)							Prepared: 0	1/12/24 An	alyzed: 01/12/24				
Diesel Range Organics (C10-C28)	ND	25.0											
Dil Range Organics (C28-C36)	ND	50.0											
urrogate: n-Nonane	43.0		50.0		85.9	50-200							
LCS (2402076-BS1)							Prepared: 0	1/12/24 An	alyzed: 01/12/24				
Diesel Range Organics (C10-C28)	216	25.0	250		86.4	38-132							
urrogate: n-Nonane	43.9		50.0		87.8	50-200							
Matrix Spike (2402076-MS1)				Source:	E401050-	05	Prepared: 0	1/12/24 An	mit % Notes 24 Analyzed: 01/12/24 24 Analyzed: 01/12/24 24 Analyzed: 01/15/24 24 Analyzed: 01/12/24				
Diesel Range Organics (C10-C28)	259	25.0	250	32.0	90.9	38-132							
urrogate: n-Nonane	42.4		50.0		84.8	50-200							
Matrix Spike Dup (2402076-MSD1)				Source:	E401050-	05	Prepared: 0	1/12/24 An	alyzed: 01/12/24				
Diesel Range Organics (C10-C28)	268	25.0	250	32.0	94.5	38-132	3.41	20					
Gurrogate: n-Nonane	41.4		50.0		82.9	50-200							

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	(RDX Federal C 01058-0007 Ashley Gioveng		6Н			Reported: 1/17/2024 9:02:29AM
Artesia Ava, 60210				300.0/9056					Analyst: DT
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2403005-BLK1)							Prepared: 0	1/15/24 A	nalyzed: 01/15/24
Chloride	ND	20.0							
LCS (2403005-BS1)							Prepared: 0	1/15/24 A	analyzed: 01/15/24
Chloride	250	20.0	250		99.9	90-110			
Matrix Spike (2403005-MS1)				Source:	E401045-2	22	Prepared: 0	1/15/24 A	analyzed: 01/15/24
Chloride	346	20.0	250	89.5	103	80-120			
Matrix Spike Dup (2403005-MSD1)				Source:	E401045-2	22	Prepared: 0	1/15/24 A	analyzed: 01/15/24
Chloride	350	20.0	250	89.5	104	80-120	1.14	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/17/24 09:02

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



		R
Page _	of	eceivea
EPA P	rogram	ed by
CWA	SDWA	000
	RCRA	D: 2/
State		7/20
	1	

H05 - 1' is >600 cl or 100 TPH

H05 - 2' is >600 cl or 100 TPH

1:12:39 PM

of 13

Page 12

to	Report d	ue by: De	YOU	1		Bill To				L	ab U	se Or	nly		TAT					EPA P
Ima		RDX Federal (Manager: Ash				Attention: Jim Raley Address: 5315 Buena Vista Dr		Lab	WO	N	10	Job	Numb	er OCC	1D	2D	3D	Sta	ndard x	CWA
Suis	Address:	3122 Nation	al Parks H	lwy		City, State, Zip: Carlsbad NM, 882	20			<u></u>				d Metho					^	
: 5/13/20	Phone: 5	e, Zip: Carlsb 575-988-0055 giovengo@en ue by:	- 115			Phone: (575)689-7597 Email: jim.raley@dvn.com			GRO/DRO/ORO by	8021	8260	6010	300.0		NM		첫		NM CO	State UT AZ
24 1:4	Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number		TPH GRO 8015	by	VOC by 8	Metals 6	Chloride		BGDOC		GDOC		×I	Remarks
6:211	14:18	1/9/2024	SOIL	1		BH05 - 2'	1								X				Do not run unle	ess BH05 - 1' is >6
Ma	14:33	1/9/2024	SOIL	1		BH05 - 3'	2								X				Do not run unle	ess BH05 - 2' is > i

Additional Instructions: Please CC: cburton@ensolum.com, agiovengo@ensolum.com, jim.raley@dvn.com, chamilton@ensolum.com, eharft@ensolum.com, iestrella@ensolum.com

I, (field sampler), attest to the validity and author	enticity of this sample	. I am aware tha	t tampering with or intentionally mislabelling	the sample location	n,	The state of the s	· · · · · · · · · · · · · · · · · · ·	d on ice the day they are sampled or	
date or time of collection is considered fraud an	d may be grounds for	legal action.	Sampled by: Israel Estrella			received packed in ice at an	avg temp above 0 but less ti	nan 6 °C on subsequent days.	
Relinquished by: (Signature)	Date 1/10/24	Time 8:-23.	Received by: (Signature)	1-10-24	DZ23	Received on ice:	Lab Use Only		
Relinquished by: (Signature)	1-10-24	1545	Received by: (Signature)	1-10-24	Time 1645	T1	12	Т3	
Relinquished by: (Signature)	1-10-24	1245	Received by: (Signature)	1/11/24	Time 1115	AVG Temp °C_	+		
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A	- Aqueous, O - Other		1	Container Typ	e: g - glass, p -	poly/plastic, ag - amb	ber glass, v - VOA		

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



enviroteche enviroteche

Printed: 1/11/2024 11:41:45AM

Envirotech Analytical Laboratory

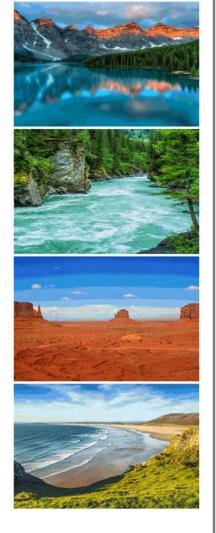
Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Logged In: Date: e COC nalyses?	01/11/24 01/17/24 Yes Yes Yes Yes Yes	11:31 17:00 (4 day TAT) Carrier: <u>C</u>	Logged In By Jourier	v: Alexa Michaels	
Date:	Yes Yes Yes Yes Yes Yes	17:00 (4 day TAT)			
nalyses?	Yes Yes Yes	Carrier: <u>C</u>	<u>ourier</u>		
nalyses?	Yes Yes Yes	Carrier: <u>C</u>	'ourier		
nalyses?	Yes Yes Yes	Carrier: <u>C</u>	<u>ourier</u>		
nalyses?	Yes Yes	Carrier: <u>C</u>	<u>ourier</u>		
·	Yes	Carrier: C	<u>ourier</u>		
·					
eld,	103				
		_	<u>Comn</u>	nents/Resolution	
	Yes		See remarks on COC	C for sample 1 & 2.	
	Yes				
	Yes				
	Yes				
°±2°C	Yes				
ved w/i 15 erature: 4°C	7				
<u> </u>	_				
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allected?					
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	ved w/i 15 erature: 4°C bllected? on:	Yes Yes No NA P±2°C yed w/i 15 Perature: 4°C No NA NA NA NA NA Sillected? Yes Yes Yes Yes Yes Yes Yes Yes No NA	Yes Yes No NA P±2°C Yes ved w/i 15 Perature: 4°C No NA NA NA NA Yes Sillected? Yes Yes Yes Yes Yes Yes Yes No NA	Yes Yes No NA P±2°C Yes ved w/i 15 Perature: 4°C No NA NA NA NA Yes Sillected? Yes Yes Yes Yes Yes Yes Yes Yes No NA	Yes Yes No No NA P±2°C Yes wed w/i 15 Perature: 4°C No NA NA NA NA Yes On: Yes Yes Yes Yes Yes No No NA

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: RDX Federal Com 17 #046H

Work Order: E401050

Job Number: 01058-0007

Received: 1/11/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/17/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/17/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: RDX Federal Com 17 #046H

Workorder: E401050

Date Received: 1/11/2024 11:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/11/2024 11:15:00AM, under the Project Name: RDX Federal Com 17 #046H.

The analytical test results summarized in this report with the Project Name: RDX Federal Com 17 #046H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

Cen: 303 320 1737

ljarboe@envirotech-inc.com

Michelle Golzales

Client Representative
Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/17/24 09:13

Client Sample ID	Lab Sample ID Ma	trix Sampled	Received	Container
BH01-1'	E401050-01A Se	oil 01/09/24	01/11/24	Glass Jar, 2 oz.
BH02-1'	E401050-02A S	oil 01/09/24	01/11/24	Glass Jar, 2 oz.
BH03-1'	E401050-03A S	oil 01/09/24	01/11/24	Glass Jar, 2 oz.
BH04-1'	E401050-04A S	oil 01/09/24	01/11/24	Glass Jar, 2 oz.
BH05-1'	E401050-05A S	oil 01/09/24	01/11/24	Glass Jar, 2 oz.
BH06-1'	E401050-06A S	oil 01/09/24	01/11/24	Glass Jar, 2 oz.



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

BH01-1' E401050-01

	E401030-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	lyst: EG		Batch: 2402064
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
ND	0.0500	1	01/11/24	01/12/24	
ND	0.0250	1	01/11/24	01/12/24	
	94.2 %	70-130	01/11/24	01/12/24	
mg/kg	mg/kg	Anal	lyst: EG		Batch: 2402064
ND	20.0	1	01/11/24	01/12/24	
	94.9 %	70-130	01/11/24	01/12/24	
mg/kg	mg/kg	Anal	lyst: KM		Batch: 2402076
ND	25.0	1	01/12/24	01/12/24	
ND	50.0	1	01/12/24	01/12/24	
	87.4 %	50-200	01/12/24	01/12/24	
mg/kg	mg/kg	Anal	lyst: IY		Batch: 2403007
413	20.0	1	01/15/24	01/15/24	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 94.2 % mg/kg MD 20.0 94.9 % mg/kg MD 25.0 ND 50.0 87.4 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 mg/kg mg/kg Anal ND 20.0 1 94.9 % 70-130 mg/kg mg/kg Anal ND 25.0 1 ND 50.0 1 87.4 % 50-200 mg/kg mg/kg Anal	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: EG ND 0.0250 1 01/11/24 mg/kg mg/kg Analyst: EG ND 20.0 1 01/11/24 mg/kg mg/kg Analyst: KM ND 25.0 1 01/11/24 ND 25.0 1 01/12/24 ND 50.0 1 01/12/24 ND 50.0 1 01/12/24 ND 50.0 1 01/12/24 Mg/kg mg/kg Analyst: KM	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: EG ND 0.0250 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 ND 0.0500 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 ND 0.0250 1 01/11/24 01/12/24 mg/kg mg/kg Analyst: EG ND 20.0 1 01/11/24 01/12/24 mg/kg mg/kg Analyst: EG ND 20.0 1 01/11/24 01/12/24 mg/kg mg/kg Analyst: KM ND 25.0 1 01/12/24 01/12/24 ND 50.0 1 01/12/24 01/12/24 ND 50.0 1 01/12/24 01/12/24



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

BH02-1'

		E401050-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/12/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/12/24	
Toluene	ND	0.0250	1	01/11/24	01/12/24	
o-Xylene	ND	0.0250	1	01/11/24	01/12/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/12/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/12/24	
Surrogate: 4-Bromochlorobenzene-PID		94.7 %	70-130	01/11/24	01/12/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/12/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.0 %	70-130	01/11/24	01/12/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/12/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/12/24	
Surrogate: n-Nonane		89.9 %	50-200	01/12/24	01/12/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2403007
Chloride	295	20.0	1	01/15/24	01/15/24	



Chloride

Sample Data

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

BH03-1'

E401050-03 Reporting Analyte Result Limit Dilution Prepared Analyzed Notes Analyst: EG Batch: 2402064 mg/kg mg/kg Volatile Organics by EPA 8021B 01/11/24 01/12/24 ND 0.0250 Benzene 1 01/11/24 01/12/24 Ethylbenzene ND 0.0250ND 0.02501 01/11/24 01/12/24 Toluene 1 01/11/24 01/12/24 o-Xylene ND 0.02501 01/11/24 01/12/24 ND 0.0500 p,m-Xylene 01/11/24 01/12/24 0.0250 1 Total Xylenes ND 93.9 % 01/11/24 01/12/24 70-130 Surrogate: 4-Bromochlorobenzene-PID mg/kg Analyst: EG Batch: 2402064 Nonhalogenated Organics by EPA 8015D - GRO mg/kg 01/11/24 01/12/24 ND 20.0 1 Gasoline Range Organics (C6-C10) Surrogate: 1-Chloro-4-fluorobenzene-FID 96.4 % 01/11/24 01/12/24 70-130 mg/kg mg/kg Analyst: KM Batch: 2402076 Nonhalogenated Organics by EPA 8015D - DRO/ORO ND 25.0 01/12/24 01/12/24 Diesel Range Organics (C10-C28) ND 01/12/24 01/12/24 Oil Range Organics (C28-C36) 50.0 1 01/12/24 01/12/24 Surrogate: n-Nonane 98.0 % 50-200 Analyst: IY Batch: 2403007 Anions by EPA 300.0/9056A mg/kg mg/kg

20.0

1

01/15/24

01/15/24

30.7



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

BH04-1'

E401050-04						
		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/12/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/12/24	
Toluene	ND	0.0250	1	01/11/24	01/12/24	
o-Xylene	ND	0.0250	1	01/11/24	01/12/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/12/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/12/24	
Surrogate: 4-Bromochlorobenzene-PID		94.2 %	70-130	01/11/24	01/12/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/12/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.0 %	70-130	01/11/24	01/12/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/15/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/15/24	
Surrogate: n-Nonane		91.0 %	50-200	01/12/24	01/15/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2403007
Chloride	83.7	20.0	1	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

BH05-1' E401050-05

		2.01000 00				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: EG	<u> </u>	Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/12/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/12/24	
oluene	ND	0.0250	1	01/11/24	01/12/24	
-Xylene	ND	0.0250	1	01/11/24	01/12/24	
,m-Xylene	ND	0.0500	1	01/11/24	01/12/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/12/24	
Surrogate: 4-Bromochlorobenzene-PID		93.4 %	70-130	01/11/24	01/12/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/12/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.7 %	70-130	01/11/24	01/12/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	32.0	25.0	1	01/12/24	01/12/24	
Dil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/12/24	
Surrogate: n-Nonane		86.3 %	50-200	01/12/24	01/12/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2403007
Chloride	729	20.0	1	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

BH06-1'

		E401050-06				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		94.2 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.2 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/13/24	
Surrogate: n-Nonane		85.1 %	50-200	01/12/24	01/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2403007
Chloride	ND	100	5	01/15/24	01/15/24	



QC Summary Data

Devon Energy - Carlsbad RDX Federal Com 17 #046H Project Name: Reported: 6488 7 Rivers Hwy Project Number: 01058-0007 Artesia NM, 88210 Project Manager: Ashley Giovengo 1/17/2024 9:13:26AM **Volatile Organics by EPA 8021B** Analyst: EG Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2402064-BLK1) Prepared: 01/11/24 Analyzed: 01/12/24 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.65 8.00 95.6 70-130 LCS (2402064-BS1) Prepared: 01/11/24 Analyzed: 01/12/24 4.88 97.7 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.86 0.0250 5.00 97.3 70-130 4.91 0.0250 5.00 98.2 70-130 Toluene 97.9 o-Xylene 4.90 0.0250 5.00 70-130 9.94 10.0 99.4 70-130 0.0500 p.m-Xvlene 98.9 70-130 14.8 15.0 Total Xylenes 0.0250 8.00 95.9 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.67 Matrix Spike (2402064-MS1) Source: E401048-02 Prepared: 01/11/24 Analyzed: 01/12/24 4.84 0.0250 5.00 ND 96.8 54-133 Benzene ND 61-133 Ethylbenzene 4.81 0.0250 5.00 96.3 Toluene 4.86 0.0250 5.00 ND 97.3 61-130 4.83 ND 63-131 5.00 96.6 0.0250 o-Xylene p,m-Xylene 9.81 0.0500 10.0 ND 98.1 63-131 0.0250 15.0 ND 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.69 8.00 Matrix Spike Dup (2402064-MSD1) Source: E401048-02 Prepared: 01/11/24 Analyzed: 01/12/24 4.80 0.0250 5.00 ND 54-133 0.843 61-133 0.364 4.80 0.0250 5.00 ND 95.9 20 Ethylbenzene Toluene 4 83 0.0250 5.00 ND 96.7 61-130 0.609 20 4.83 5.00 ND 96.5 63-131 0.0404 20 o-Xylene 0.0250 97.8 0.389 9.78 10.0 ND 63-131 20 p,m-Xylene 0.0500 Total Xylenes 14.6 0.0250 15.0 ND 97.3 63-131 0.274 20

8.00

95.5

70-130



Surrogate: 4-Bromochlorobenzene-PID

7.64

Surrogate: 1-Chloro-4-fluorobenzene-FID

7.67

QC Summary Data

Devon Energy - Carlsbad	Project Name: Project Number:	RDX Federal Com 17 #046H 01058-0007	Reported:
6488 7 Rivers Hwy Artesia NM, 88210	Project Number: Project Manager:	Ashley Giovengo	1/17/2024 9:13:26AM

Artesia NM, 88210		Project Manager		shley Gioveng	go			1	/17/2024 9:13:26AM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: EG
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2402064-BLK1)							Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.2	70-130			
LCS (2402064-BS2)							Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.4	70-130			
Matrix Spike (2402064-MS2)				Source:	E401048-	02	Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	51.5	20.0	50.0	ND	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.84		8.00		98.0	70-130			
Matrix Spike Dup (2402064-MSD2)				Source:	E401048-	02	Prepared: 0	1/11/24 An	alyzed: 01/12/24
Gasoline Range Organics (C6-C10)	53.7	20.0	50.0	ND	107	70-130	4.16	20	

95.8

70-130

QC Summary Data

Devon Energy - CarlsbadProject Name:RDX Federal Com 17 #046HReported:6488 7 Rivers HwyProject Number:01058-0007Artesia NM, 88210Project Manager:Ashley Giovengo1/17/20249:13:26AM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go			1/	17/2024 9:13:26A
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2402076-BLK1)							Prepared: 0	1/12/24 Ana	llyzed: 01/12/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	43.0		50.0		85.9	50-200			
LCS (2402076-BS1)							Prepared: 0	1/12/24 Ana	lyzed: 01/12/24
Diesel Range Organics (C10-C28)	216	25.0	250		86.4	38-132			
Surrogate: n-Nonane	43.9		50.0		87.8	50-200			
Matrix Spike (2402076-MS1)				Source:	E401050-	05	Prepared: 0	1/12/24 Ana	alyzed: 01/15/24
Diesel Range Organics (C10-C28)	259	25.0	250	32.0	90.9	38-132			
Surrogate: n-Nonane	42.4		50.0		84.8	50-200			
Matrix Spike Dup (2402076-MSD1)				Source:	E401050-	05	Prepared: 0	1/12/24 Ana	alyzed: 01/12/24
Diesel Range Organics (C10-C28)	268	25.0	250	32.0	94.5	38-132	3.41	20	
Surrogate: n-Nonane	41.4		50.0		82.9	50-200			



Chloride

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number		RDX Federal C	om 17 #04	6Н			Reported:
Artesia NM, 88210		Project Manager		Ashley Gioveng	go				1/17/2024 9:13:26AM
		Anions	by EPA	300.0/9056	4				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2403007-BLK1)							Prepared: 0	1/15/24 A	nalyzed: 01/15/24
Chloride	ND	20.0							
LCS (2403007-BS1)							Prepared: 0	1/15/24 A	nalyzed: 01/15/24
Chloride	252	20.0	250		101	90-110			
Matrix Spike (2403007-MS1)				Source:	E401050-	02	Prepared: 0	1/15/24 A	nalyzed: 01/15/24
Chloride	544	20.0	250	295	99.7	80-120			
Matrix Spike Dup (2403007-MSD1)				Source:	E401050-	02	Prepared: 0	1/15/24 A	nalyzed: 01/15/24

250

20.0

295

94.0

80-120

2.66

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/17/24 09:13

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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			erve

Clier	H:														-	_		
Heport d		uon	0.4.51.1		Bill To			-			e Or		100	lan	TA	7.5		rogram
	RDX Federal (Attention: Jim Raley		E4	NO#	~=	0		Number		2D	3D	Standard	CWA	SDWA
	Manager: Ash				Address: 5315 Buena Vista Dr							58000 E		-		X		RCRA
	3122 Nation te, Zip: Carlsb				Phone: (575)689-7597	City, State, Zip: Carlsbad NM, 88220			1		Anaiy	sis and Metho	Oa T		1			RCKA
		ad IVIVI, 8	8220			_	1	0							1 1	Marie P.	State	
-	575-988-0055	1			Email: jim.raley@dvn.com								-		1 1	NM CO		TVI
	agiovengo@ensolum.com t due by:					1	/DRC	1021	260	010	300.0	Z	1	×		UI AZ	17	
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number			TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010 Chloride 300.0 BGDOC NM			GDOC	×	Remarks		
11:15	1/9/2024	SOIL	1		BH01 - 1'	Number		- ∞	80	>	2	0	X	-	0			
11:28	1/9/2024	SOIL	1		BH02 - 1'	2							X					
11:38	1/9/2024	SOIL	1		BH03 - 1'	3							X					
11:49	1/9/2024	SOIL	1		BH04 - 1'	4							X					
12:06	1/9/2024	SOIL	1		BH05 - 1'	5							X					
12:15	1/9/2024	SOIL	1		BH06 - 1'	U							X					
													-					
															H			
Addition	al Instruction	s: Pleas	e CC: cb	urton@ensolun	n.com, agiovengo@ensolum.com, jim	n.raley@dvi	n.com,	, cha	milt	on@	enso	olum.com, el	harft	@en	solum	.com, iestrel	la@ensol	um.com
				of this sample. I am a se grounds for legal ac	ware that tampering with or intentionally mislabell tion. Sampled by: Israel Estrella	ing the sample l	ocation,									eceived on ice the da less than 6 °C on sub		pled or
	ed by: (Signature	=		10/24 8	Received by: (Signature) -23 WWcllle Cuy	1-10-a	14	_	22	3	Rece	eived on ice:	/	A N	se On V	ly		
Tuil	ed by: (Signature	est		1024 15	Received by: (Signature)	1-10		l 6	45	5	<u>T1</u>		<u>T2</u>			<u></u>		
Relinquishe	ed by: (Signature)	,	Date /-		Received by: (Signature)	1-11-7	24	III	5	_	_	Temp °C	4					
Sample Mat	rix: S - Soil, Sd - Sol	d, Sg - Sludg				Containe	r Type:	g - g	lass,	p - p	oly/p	olastic, ag - am	ber g	lass, v	v - VOA	4		
					s other arrangements are made. Hazardous s								nt exp	ense.	The re	port for the ana	lysis of the	above
amples is	applicable only to	those sam	ples receiv	red by the laborato	ry with this COC. The liability of the laborator	y is limited to t	he amo	ount p	aid fo	or on	the re	eport.						



enviroteche analysis of the above

Printed: 1/11/2024 11:58:36AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	01/11/24	11:15		Work Order ID:	E401050
Phone:	(505) 382-1211	Date Logged In:	01/11/24	11:54		Logged In By:	Alexa Michaels
Email:	ashley.giovengo@wescominc.com	Due Date:		17:00 (4 day TAT)		88	
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location ma	tch the COC	Yes				
3. Were sa	amples dropped off by client or carrier?		Yes	Carrier: C	Courier		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes				
5. Were a	Il samples received within holding time?	·	Yes				
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssis.					Comments	s/Resolution
Sample T	urn Around Time (TAT)						
	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C	· •						
_	sample cooler received?		Yes				
	was cooler received in good condition?		Yes				
•	e sample(s) received intact, i.e., not broken?		Yes				
	custody/security seals present?						
			No				
•	were custody/security seals intact?		NA				
12. Was th	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling		Yes				
13. If no v	visible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>				
Sample C	<u>Container</u>						
14. Are a	queous VOC samples present?		No				
15. Are V	OC samples collected in VOA Vials?		NA				
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA				
17. Was a	trip blank (TB) included for VOC analyses?		NA				
18. Are no	on-VOC samples collected in the correct containers	?	Yes				
19. Is the a	appropriate volume/weight or number of sample contain	ners collected?	Yes				
Field Lab	<u>oel</u>						
20. Were	field sample labels filled out with the minimum info	ormation:					
	ample ID?		Yes				
	ate/Time Collected?		Yes		<u>L</u>		
	ollectors name?		Yes				
	reservation	10	2.7				
	the COC or field labels indicate the samples were pr	reservea?	No				
	ample(s) correctly preserved?	4.1.9	NA				
	filteration required and/or requested for dissolved n	netais?	No				
-	se Sample Matrix						
	the sample have more than one phase, i.e., multipha		No				
27. If yes,	, does the COC specify which phase(s) is to be analy	yzed?	NA				
Subcontr	act Laboratory						
28. Are sa	amples required to get sent to a subcontract laborato	ry?	No				
29. Was a	subcontract laboratory specified by the client and is	f so who?	NA	Subcontract Lab	o: NA		
Client Ir	astruction						
<u>enene n</u>							

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: RDX Federal Com 17 #046H

Work Order: E401051

Job Number: 01058-0007

Received: 1/11/2024

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/17/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 1/17/24

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: RDX Federal Com 17 #046H

Workorder: E401051

Date Received: 1/11/2024 11:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/11/2024 11:15:00AM, under the Project Name: RDX Federal Com 17 #046H.

The analytical test results summarized in this report with the Project Name: RDX Federal Com 17 #046H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area

Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

Michelle Golzales

Client Representative
Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/17/24 09:22

Client Sample ID	Lab Sample ID Matri	Sampled	Received	Container
BH01-0'	E401051-01A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.
BH02-0'	E401051-02A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.
BH03-0'	E401051-03A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.
BH04-0'	E401051-04A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.
BH05-0'	E401051-05A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.
BH06-0'	E401051-06A Soil	01/09/24	01/11/24	Glass Jar, 2 oz.



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

BH01-0' E401051-01

		L401031 01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		93.2 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/13/24	
Surrogate: n-Nonane		82.4 %	50-200	01/12/24	01/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2403007
Chloride	1780	40.0	2	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

BH02-0' E401051-02

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		93.2 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.4 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/13/24	
Surrogate: n-Nonane		94.5 %	50-200	01/12/24	01/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2403007
Chloride	5940	100	5	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

BH03-0'

E401051-03						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		93.9 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.2 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	370	25.0	1	01/12/24	01/13/24	
Oil Range Organics (C28-C36)	275	50.0	1	01/12/24	01/13/24	
Surrogate: n-Nonane		90.1 %	50-200	01/12/24	01/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2403007
Chloride	283	20.0	1	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

BH04-0'

E401051-04						
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
p,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		92.7 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.1 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/13/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/13/24	
Surrogate: n-Nonane		87.5 %	50-200	01/12/24	01/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: IY		Batch: 2403007
Chloride	478	20.0	1	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

BH05-0' E401051-05

		2.01001 00				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
o,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		91.4 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.5 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	1090	25.0	1	01/12/24	01/13/24	
Oil Range Organics (C28-C36)	613	50.0	1	01/12/24	01/13/24	
Surrogate: n-Nonane		84.2 %	50-200	01/12/24	01/13/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: IY		Batch: 2403007
Chloride	190	20.0	1	01/15/24	01/15/24	



Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

BH06-0'

		E401051-06				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: EG		Batch: 2402064
Benzene	ND	0.0250	1	01/11/24	01/13/24	
Ethylbenzene	ND	0.0250	1	01/11/24	01/13/24	
Toluene	ND	0.0250	1	01/11/24	01/13/24	
o-Xylene	ND	0.0250	1	01/11/24	01/13/24	
o,m-Xylene	ND	0.0500	1	01/11/24	01/13/24	
Total Xylenes	ND	0.0250	1	01/11/24	01/13/24	
Surrogate: 4-Bromochlorobenzene-PID		93.0 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: EG		Batch: 2402064
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/11/24	01/13/24	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.1 %	70-130	01/11/24	01/13/24	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KM		Batch: 2402076
Diesel Range Organics (C10-C28)	ND	25.0	1	01/12/24	01/15/24	
Oil Range Organics (C28-C36)	ND	50.0	1	01/12/24	01/15/24	
Surrogate: n-Nonane		84.2 %	50-200	01/12/24	01/15/24	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2403007
Chloride	198	20.0	1	01/15/24	01/15/24	



QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: RDX Federal Com 17 #046H Project Number: 01058-0007							Reported:
Artesia NM, 88210		Project Manager:	A	shley Gioveng	go	1/17/2024 9:22:25AM			
	Volatile Organics by EPA 8021B								Analyst: EG
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2402064-BLK1)							Prepared: 0	1/11/24	Analyzed: 01/12/24
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.65		8.00		95.6	70-130			
LCS (2402064-BS1)							Prepared: 0	1/11/24	Analyzed: 01/12/24
Benzene	4.88	0.0250	5.00		97.7	70-130			
Ethylbenzene	4.86	0.0250	5.00		97.3	70-130			
Toluene	4.91	0.0250	5.00		98.2	70-130			
o-Xylene	4.90	0.0250	5.00		97.9	70-130			
o,m-Xylene	9.94	0.0500	10.0		99.4	70-130			
Total Xylenes	14.8	0.0250	15.0		98.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.67		8.00		95.9	70-130			
Matrix Spike (2402064-MS1)				Source:	E401048-	02	Prepared: 0	1/11/24	Analyzed: 01/12/24
Benzene	4.84	0.0250	5.00	ND	96.8	54-133			
Ethylbenzene	4.81	0.0250	5.00	ND	96.3	61-133			
Toluene	4.86	0.0250	5.00	ND	97.3	61-130			
o-Xylene	4.83	0.0250	5.00	ND	96.6	63-131			
o,m-Xylene	9.81	0.0500	10.0	ND	98.1	63-131			
Total Xylenes Surrogate: 4-Bromochlorobenzene-PID	7.69	0.0250	8.00	ND	97.6	63-131 70-130			
ourrogaie. 4-bromocniorovenzene-r119	7.09		0.00						
Matrix Spike Dup (2402064-MSD1)					E401048-				Analyzed: 01/12/24
Benzene	4.80	0.0250	5.00	ND	96.0	54-133	0.843	20	
Ethylbenzene	4.80	0.0250	5.00	ND	95.9	61-133	0.364	20	
Toluene	4.83	0.0250	5.00	ND	96.7	61-130	0.609	20	
o-Xylene	4.83	0.0250	5.00	ND ND	96.5	63-131	0.0404	20	
o,m-Xylene Fotal Xylenes	9.78 14.6	0.0500 0.0250	10.0 15.0	ND ND	97.8 97.3	63-131 63-131	0.389 0.274	20 20	



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H 01058-0007	Reported:
6488 7 Rivers Hwy Artesia NM, 88210	Project Number: Project Manager:	Ashley Giovengo	1/17/2024 9:22:25AM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go			1/	17/2024 9:22:25AM
	Nor	halogenated		Analyst: EG					
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2402064-BLK1)							Prepared: 0	1/11/24 Ana	lyzed: 01/12/24
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.2	70-130			
LCS (2402064-BS2)							Prepared: 0	1/11/24 Ana	lyzed: 01/12/24
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0		105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.71		8.00		96.4	70-130			
Matrix Spike (2402064-MS2)				Source:	E401048-	02	Prepared: 0	1/11/24 Ana	lyzed: 01/12/24
Gasoline Range Organics (C6-C10)	51.5	20.0	50.0	ND	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.84		8.00		98.0	70-130			
Matrix Spike Dup (2402064-MSD2)				Source:	E401048-	02	Prepared: 0	1/11/24 Ana	lyzed: 01/12/24
Gasoline Range Organics (C6-C10)	53.7	20.0	50.0	ND	107	70-130	4.16	20	

8.00

95.8

70-130



QC Summary Data

Devon Energy - CarlsbadProject Name:RDX Federal Com 17 #046HReported:6488 7 Rivers HwyProject Number:01058-0007Artesia NM, 88210Project Manager:Ashley Giovengo1/17/20249:22:25AM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go			1	/17/2024 9:22:25A
	Nonhal	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KM
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2402076-BLK1)							Prepared: 0	1/12/24 An	alyzed: 01/12/24
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	43.0		50.0		85.9	50-200			
LCS (2402076-BS1)							Prepared: 0	1/12/24 An	alyzed: 01/12/24
Diesel Range Organics (C10-C28)	216	25.0	250		86.4	38-132			
Surrogate: n-Nonane	43.9		50.0		87.8	50-200			
Matrix Spike (2402076-MS1)				Source:	E401050-	05	Prepared: 0	1/12/24 An	alyzed: 01/15/24
Diesel Range Organics (C10-C28)	259	25.0	250	32.0	90.9	38-132			
Surrogate: n-Nonane	42.4		50.0		84.8	50-200			
Matrix Spike Dup (2402076-MSD1)				Source:	E401050-	05	Prepared: 0	1/12/24 An	alyzed: 01/12/24
Diesel Range Organics (C10-C28)	268	25.0	250	32.0	94.5	38-132	3.41	20	
Surrogate: n-Nonane	41.4		50.0		82.9	50-200			

Chloride

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		,	Project Number: 01058-0007						Reported:				
Artesia NM, 88210	Project Manager: Ashley Giovengo							1/17/2024 9:22:25AM					
		Anions	by EPA	300.0/905 6 <i>£</i>	4				Analyst: IY				
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit					
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes				
Blank (2403007-BLK1)							Prepared: 0	1/15/24 Aı	nalyzed: 01/15/24				
Chloride	ND	20.0											
LCS (2403007-BS1)							Prepared: 0	1/15/24 Aı	nalyzed: 01/15/24				
Chloride	252	20.0	250		101	90-110							
Matrix Spike (2403007-MS1)				Source:	E401050-	02	Prepared: 0	1/15/24 Aı	nalyzed: 01/15/24				
Chloride	544	20.0	250	295	99.7	80-120							
Matrix Spike Dup (2403007-MSD1)				Source:	E401050-	02	Prepared: 0	1/15/24 Aı	nalvzed: 01/15/24				

250

20.0

80-120

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	RDX Federal Com 17 #046H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/17/24 09:22

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Page_	of	Kecewea
EPA P	rogram	d by
CWA	SDWA	000
	RCRA	D: 2/

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Report due by DEVON			Bill To	10		L	ab U	se Or	nly				T	EPA P	EPA Program			
Project:	RDX Federal (Com 17 #	046H		Attention: Jim Raley		Lab WO	#		Job	Num	ber		2D	3D	Standard	CWA	SDWA
Project N	Manager: Ash	ley Giove	ngo		Address: 5315 Buena Vista Dr		E40	105	10	010	55	30007	+			×	2 - 2	
Address:	: 3122 Nation	al Parks H	lwy		City, State, Zip: Carlsbad NM, 882	20				Analy	sis ar	nd Metho	od					RCRA
City, Stat	te, Zip: Carlsb	ad NM, 8	8220		Phone: (575)689-7597		þý											
Phone:	575-988-0055				Email: jim.raley@dvn.com		ORO		1								State	
Email: a	giovengo@en	solum.co	m				30/0	н	1	_	0.0		ΣZ			NM CO	UT AZ	TX
Report d	lue by:						10/0	802	826	5010	300				¥	×		De No
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	TPH GRO/DRO/ORO by	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC		GDOC		Remarks	
11:05	1/9/2024	SOIL	1		BH01 - 0'	1							х					
11:17	1/9/2024	SOIL	1		BH02 - 0'	2							х					
11:31	1/9/2024	SOIL	1		BH03 - 0'	3							х					
11:44	1/9/2024	SOIL	1		BH04 - 0'	4							х					
11:52	1/9/2024	SOIL	1		BH05 - 0'	5							х					
12:10	1/9/2024	SOIL	1		BH06 - 0'	0							х					
Addition	al Instruction	s: Pleas	e CC: cb	urton@ensolum	.com, agiovengo@ensolum.com, jim	.raley@dvr	n.com, ch	namil	ton@	enso	olum	.com, eh	arft	@en	solum	n.com, iestrel	la@ensol	um.com
				of this sample. I am a e grounds for legal ac	ware that tampering with or intentionally mislabelli ion. <u>Sampled by: Israel Estrella</u>	ng the sample lo	ocation,									eceived on ice the da less than 6 °C on sub		pled or
	ed by: (Signature)	PSt	Date		Received by: (Signature)	1-102	4 C	182	3	Rece	eived	on ice:	4	ab U	se On	ily		
Mic		y	Date	0-24 Time	Received by: (Signature)	Date I-lo	Time	645	5	T1			T2			Т3		
A 1	ed by: (Signature))	Date	Time	Received by: (Signature)	Date	Time						11					
Lada	ew Musso		1-	10-24 22	45 (Clubby	1-11-7	41	15	5	AVG	Tem	p°C	T					
	rix: S - Soil, Sd - Soli	id, Sg - Sludg			1 Company	Containe	r Type: g -	glass	. p - r				ber g	lass. v	v - VOA	4		
					other arrangements are made. Hazardous sa	-		-	-								lysis of the	above
		and the second second		The state of the s	y with this COC. The liability of the laboratory							Charles and					Personal State	



enviroteche expense. The report for the analysis of the above

envirotech Inc.

Printed: 1/11/2024 12:03:53PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	01/11/24	11:15		Work Order ID:	E401051
Phone:	(505) 382-1211	Date Logged In:	01/11/24	12:00		Logged In By:	Alexa Michaels
Email:	ashley.giovengo@wescominc.com	Due Date:	01/17/24	17:00 (4 day TAT)			
G1 1	25 . 1 (505)						
	Custody (COC)						
	he sample ID match the COC? he number of samples per sampling site location mate	oh the COC	Yes				
	samples dropped off by client or carrier?	on the COC	Yes	a : a			
	ne COC complete, i.e., signatures, dates/times, reques	tad analyses?	Yes Yes	Carrier: <u>C</u>	<u>ourier</u>		
	all samples received within holding time?	icu alialyses:	Yes				
J. Wele t	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssio		103	_		Comment	s/Resolution
Sample '	<u> Furn Around Time (TAT)</u>						
6. Did th	e COC indicate standard TAT, or Expedited TAT?		Yes				
Sample (<u>Cooler</u>						
	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	s, were custody/security seals intact?		NA				
	ne sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	received w/i 15	Yes				
	<u>Container</u>		_				
_	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	a trip blank (TB) included for VOC analyses?		NA				
	ion-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contain		Yes				
Field La	<u>bel</u>						
20. Were	field sample labels filled out with the minimum info	rmation:					
	Sample ID?		Yes				
	Date/Time Collected?		Yes	_			
-	Collectors name?		Yes				
	<u>Preservation</u> the COC or field labels indicate the samples were pro	acamiad?	No				
	ample(s) correctly preserved?	csci ved:	NA				
	filteration required and/or requested for dissolved m	etals?	No				
	•	cuis:	140				
	ase Sample Matrix	0					
	the sample have more than one phase, i.e., multiphase		No				
	s, does the COC specify which phase(s) is to be analy	zea?	NA				
	ract Laboratory						
	amples required to get sent to a subcontract laborator	•	No				
29. Was	a subcontract laboratory specified by the client and if	so who?	NA	Subcontract Lab:	: NA		
Client I	<u>nstruction</u>						
							1

Date

Signature of client authorizing changes to the COC or sample disposition.



APPENDIX E

Email Correspondence

Chad Hamilton

From: OCDOnline@state.nm.us

Sent: Thursday, January 4, 2024 1:23 PM

To: Raley, Jim

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID:

300035

To whom it may concern (c/o James Raley for WPX Energy Permian, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2335444051.

The liner inspection is expected to take place:

When: 01/09/2024 @ 09:30

Where: C-17-26S-30E 75 FNL 2510 FWL (32.0496421,-103.9039143)

Additional Information: N/A

Additional Instructions: Lat/Long: 32.0496421,-103.9039143. Tank Containment

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 312246

QUESTIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	312246
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2335444051	
Incident Name	NAPP2335444051 RDX FEDERAL COM 17 #046H @ 30-015-44410	
Incident Type	Produced Water Release	
Incident Status	Deferral Request Received	
Incident Well	[30-015-44410] RDX FEDERAL COM 17 #046H	

Location of Release Source		
Please answer all the questions in this group.		
Site Name	RDX FEDERAL COM 17 #046H	
Date Release Discovered	12/16/2023	
Surface Owner	Federal	

Incident Details		
Please answer all the questions in this group.		
Incident Type	Produced Water Release	
Did this release result in a fire or is the result of a fire	No	
Did this release result in any injuries	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endangering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release			
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.			
Crude Oil Released (bbls) Details	Not answered.		
Produced Water Released (bbls) Details	Cause: Equipment Failure Coupling Produced Water Released: 8 BBL Recovered: 8 BBL Lost: 0 BBL.		
Is the concentration of chloride in the produced water >10,000 mg/l	Yes		
Condensate Released (bbls) Details	Not answered.		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.		

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 312246

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462	11 3, 1411 37 333
QUESTI	ONS (continued)
Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID:
QUESTIONS	[0] 20.0
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	I ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for release the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional

Email: jim.raley@dvn.com Date: 12/20/2023

I hereby agree and sign off to the above statement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 312246

QUESTIONS (continued)

Operator:	OGRID:	
WPX Energy Permian, LLC	246289	
Devon Energy - Regulatory	Action Number:	
Oklahoma City, OK 73102	312246	
	Action Type:	
	[C-141] Deferral Request C-141 (C-141-v-Deferral)	

QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)		
What method was used to determine the depth to ground water	Attached Document		
Did this release impact groundwater or surface water	No		
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)		
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)		
Any other fresh water well or spring	Greater than 5 (mi.)		
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)		
A wetland	Between 1 and 5 (mi.)		
A subsurface mine	Greater than 5 (mi.)		
An (non-karst) unstable area	Between 1 and 5 (mi.)		
Categorize the risk of this well / site being in a karst geology	Medium		
A 100-year floodplain	Between ½ and 1 (mi.)		
Did the release impact areas not on an exploration, development, production, or storage site	No		

he appropriate district office no later than 90 days after the release discovery date. Yes associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Yes
No
igrams per kilograms.)
5940
1703
1090
0
0
efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
01/01/2050
01/30/2050
01/30/2050
7525
279
7525
279
time of submission and may (be) change(d) over time as more remediation efforts are completed.

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 312246

QUESTIONS (continued)

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	312246
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes	
Which OCD approved facility will be used for off-site disposal	Not answered.	
OR which OCD approved well (API) will be used for off-site disposal	Not answered.	
OR is the off-site disposal site, to be used, out-of-state	Yes	
In which state is the disposal taking place	Texas	
What is the name of the out-of-state facility	R360	
OR is the off-site disposal site, to be used, an NMED facility	Not answered.	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 02/07/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 5

QUEST	IONS (continued)
Operator: WPX Energy Permian, LLC	OGRID: 246289
Devon Energy - Regulatory Oklahoma City, OK 73102	Action Number:
Okianonia Gity, Ok 73102	312246 Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)
QUESTIONS	•
Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of	of the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	Production tanks
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	7525
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	279
	idately under or around production equipment such as production tanks, wellheads and pipelines where n may be deferred with division written approval until the equipment is removed during other operations, or when
Enter the facility ID (f#) on which this deferral should be granted	Not answered.
Enter the well API (30-) on which this deferral should be granted	30-015-44410 RDX FEDERAL COM 17 #046H
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed e which includes the anticipated timelines for beginning and completing the remediation.	fforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
to report and/or file certain release notifications and perform corrective actions for rele the OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface or does not relieve the operator of responsibility for compliance with any other federal, state, or

local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 02/07/2024

Released to Imaging: 5/13/2024 1:46:21 PM

Action 312246

QUESTIONS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 312246

QUESTIONS (continued)		
Operator:	OGRID:	
WPX Energy Permian, LLC	246289	
Devon Energy - Regulatory	Action Number:	
Oklahoma City, OK 73102	312246	
	Action Type:	
	[C-141] Deferral Request C-141 (C-141-v-Deferral)	

Sampling Event Information Last sampling notification (C-141N) recorded {Unavailable.} Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed. Requesting a remediation closure approval with this submission No

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 312246

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	312246
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created B	Condition	Condition Date
scwells	Deferral approved. Deferral of BH05 beneath tank battery is approved until plugging and abandonment or a major facility deconstruction, whichever comes first. A complete and accurate remediation report and/or reclamation report will need to be submitted at that time.	5/13/2024